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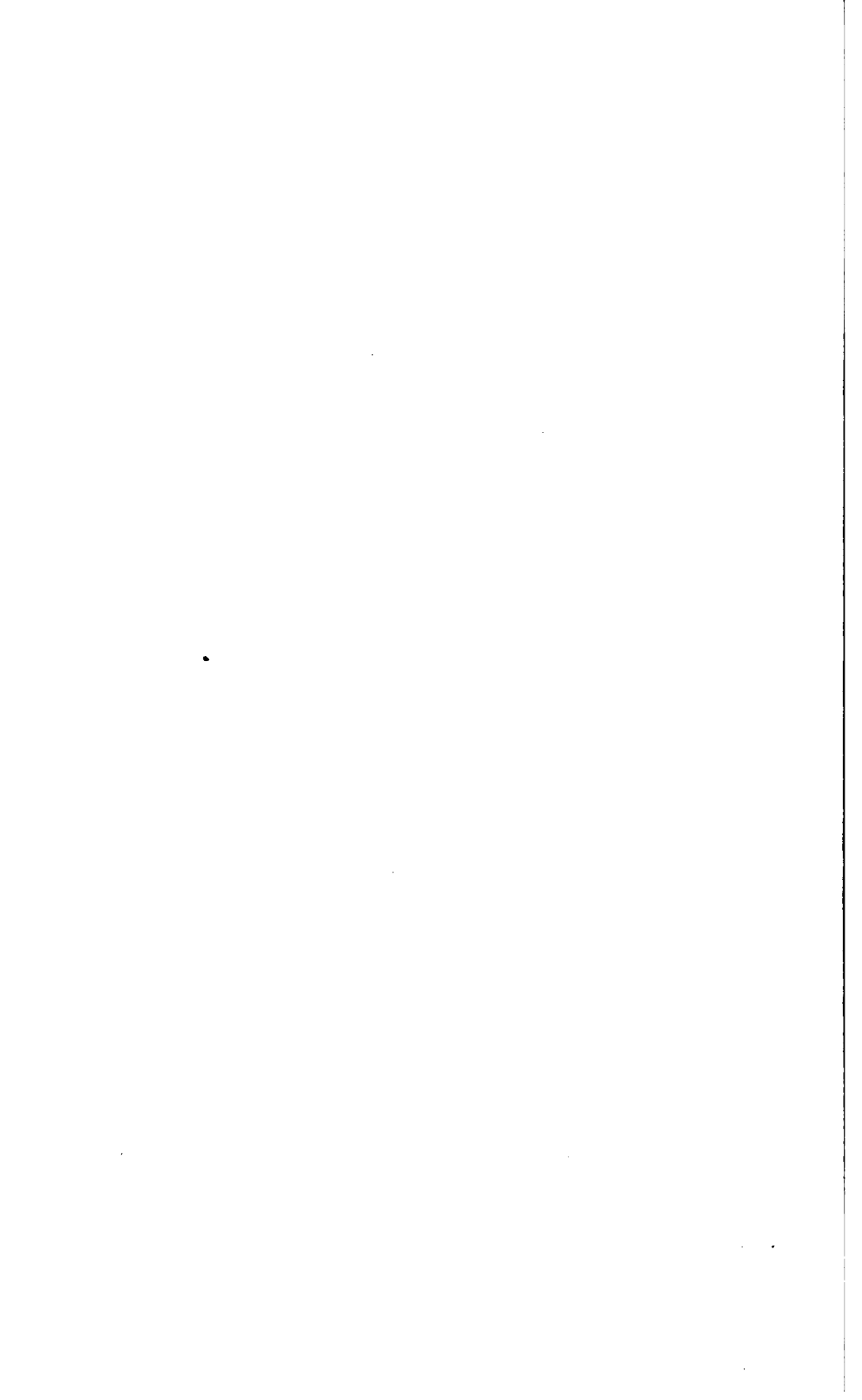


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GIFT OF

Public Utilities Commission

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THIRD ANNUAL REPORT

OF THE

Public Utilities Commission

State of Maine

FOR THE

YEAR ENDING OCTOBER 31,

1917



THIRD ANNUAL REPORT

OF THE

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Maine Public Utilities Commission

State of Maine

FOR THE

YEAR ENDING OCTOBER 31,

1917

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PUBLIC UTILITIES DEPARTMENT

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PUBLIC UTILITIES COMMISSION OF THE STATE OF MAINE.

THE COMMISSION

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*CHARLES W. MULLEN, *Commissioner*
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FRANK J. McARDLE, *Chief of Rates and Schedules*

INSPECTIONS DEPARTMENT

WILLIAM M. BROWN, *Chief Inspector of Utilities*
ELMER E. PARKMAN, *Inspector of Utilities*

EDWARD J. CONNOR, *Official Reporter.*

*Resigned June 29, 1917.

†Appointed June 29, 1917.

STATE OF MAINE
PUBLIC UTILITIES COMMISSION

AUGUSTA, MAINE, November 1, 1917.

*Hon. Carl E. Milliken, Governor,
Augusta, Maine.*

SIR: In submitting to you our third annual report we are making this introductory statement somewhat less voluminous than the facts would perhaps warrant. The reason for this is that our activities have covered so wide a field and involved a consideration of so vast a number of disassociated subjects as to preclude any mention of any more than the important matters within the space properly devotable in a report of this nature. The results of our labors are partly evidenced in the decisions we have promulgated from time to time and in the documents and other data in our files. We are this year publishing none of our decisions, and are omitting other interesting matter customarily published. Our reason for so doing grows out of a recent meeting of the Governor and the heads of State departments at which it was agreed that an effective way to make a large money saving to the State would be to reduce the size of each department report to one-half its former size if possible. Everyone in these particular times is saving every possible dollar and feels under a necessity so to do. All of our decisions and all the other information which would be published in our report, is on file at this office and we feel that while a more full report may be desired by a considerable number of those persons who have a real use for it, the necessity of saving outweighs all other considerations which might seem to require the publication of such full report.

The past twelve months have fully justified our prediction made in our last report that we should be furnished plenty of work to fully occupy our attention. During the year we have received and entered upon our docket 46 formal complaints.

Upon the "Informal Complaint Docket" we have disposed of 101 cases, each case necessitating a considerable volume of correspondence. Our railroad docket shows a total of 151 cases, our utility docket 75 cases, and we have investigated 70 accidents. This makes a total of 443 cases for the year.

The issuance of stocks, bonds and long term notes have been passed upon and authorized as follows: stocks \$4,893,675.00, bonds \$1,872,500.00, notes of more than twelve months \$948,000.00. And from the many important subjects to which we have devoted special attention, we select the following for brief comment.

STEAM RAILROADS

No actual increase in the mileage of steam railroads has been made during the year. This is hardly the time when any such increase could reasonably be expected. War conditions have entered into and materially affected the home and business of each citizen. The railroads have been peculiarly influenced, for while the gross business and consequent gross revenue has largely increased (twelve to fifteen per cent over 1915-1916) the expenses of operation have shown an unexpected and unavoidable advance (eighteen to twenty per cent) over the same year. This latter increase has been due to several causes, among them being the advance in wages under the Adamson law; increase in wages of employees not affected by this law; an unprecedented advance in the price of materials due in part at least to the demands of the federal government for war supplies; an enormous increase in fuel prices, due in part to the withdrawal of water carriage and the inability to get coal in accordance with existing contracts. Even if additions, extensions or other new construction had been actually planned, the scarcity of labor would have interposed an effectual bar, every railroad in the state having been unable to secure men enough to even carry on necessary maintenance work.

The Eastern Maine Railroad, which was granted a location in Aroostook and Penobscot counties in 1915, applied in August, 1917 for an extension from Cary to the New Brunswick line at Monument Stream "to make a better connection with any railroad which may be built to meet it on the New Brunswick side

of the line." While exact details of the plans and hopes of the promoters were not disclosed, we were given to understand that a somewhat definite and workable arrangement with a Dominion government railroad was impending, under which a state of Maine seaport would be utilized as an all year round point of ingress and egress of a somewhat large freight traffic.

Of course the dream of all railroad men, all owners of electric power (potential or actual) and all our citizens who are well informed, is that some day all our trains will be moved by electricity. Within our great state are water powers, either developed or easily susceptible of development, from which could be obtained sufficient electrical energy to turn every wheel in Maine,—steam railroad cars, electric cars, manufacturing or mechanical establishments, farm machinery for pumping water, sawing wood, cutting silage, etc., light every building and even then not use much more than half of the amount of energy available. From the standpoint of the electric power companies, this would be the ideal condition, and they can see no reason why a pound of coal should ever be turned into power. And the average citizen says, "speed the day when the ideal situation becomes real." The reason for this dream and desire grows out of the fact that if each electrical company could sell during substantially each hour of each secular day all the energy it could produce, a very small margin of profit per horsepower or kilowatt hour would yield a handsome gross return and the price to the consumer could be made very low. If each railroad was electrified and was using a large amount of power during each hour of the day; if each manufacturing establishment during the daylight hours when the lighting customer has no use for current could be filling in the "hollow" places in the utility company's business by using large amounts of current, the average householder would obtain his electricity at a price which would tend to change his present conviction that he is each month paying an amount nearly equal to the national debt. Of course there is another side to the matter. To immediately electrify each steam railroad would involve an almost impossible sum. It is claimed that the expenditure necessary to accomplish this result would nearly double the present capitalization of each railroad. As illustrative of the expense, an electri-

cal locomotive costs around \$50,000; to bear the weight of the increased tonnage to be hauled all existing rails would have to be replaced with much heavier ones, for the reason that each train would consist of practically double the number of cars now hauled, and complete electrification would eat up an additional large sum of money. This dream will probably not be immediately realized. But with the present and probable future almost prohibitive price of coal the activity as well as the thought of our railroad operators and our manufacturers will turn to electrical energy, and some day Maine's water power will come into its own.

The steam railroads of the country sought in the early part of the year to obtain through the Interstate Commerce Commission a fifteen per cent advance on the major portion of its interstate freight rates, the cause as tried out before the Commission being known as the Fifteen Per cent Case. In the latter part of June the Commission denied the application as presented by the railroads of the country as a whole, but stated that the eastern railroads were entitled to some increases. Thereupon the railroads of Maine filed with this Commission increases in its freight class rates amounting in nearly all instances to fifteen per cent and in some instances as high as forty per cent. So far as commodity rates were concerned, there had already been upon one of the railroads a readjustment upon what was claimed to be a mileage basis, although many shippers complained that there was even after the adjustment more inequalities and discriminations in the commodity rates than was justifiable. The Maine Public Utilities Commission felt that there should be a full investigation of the freight rate situation in the state of Maine, but hesitated to attempt the investigation for two reasons. First, as stated in our report for 1916, we had already attempted to secure authority for the employment of the services of a rate expert to thoroughly canvass the whole situation and report to us, and had received from a former governor and council a reply indicating that they thought the time had not then arrived for so full an investigation. In addition to this, we questioned whether, in view of existing conditions, occasioned partly by the European war and partly by federal legislation affecting wages and increases already spoken of, this was a proper time to begin

and prosecute a thorough investigation, with the idea in mind to readjust class and commodity rates upon our railroads. We finally concluded to make such an investigation and our conclusion was strengthened by a request from the governor and council to begin and prosecute such an investigation. Acting in conjunction with the Attorney General, authority was obtained to secure the services of a freight expert and Mr. Robert Rantoul, of Boston, on November 1, begins an investigation of the entire freight situation in the state of Maine. Mr. Rantoul performed a similar service in the State of New Hampshire three years ago, has assisted and advised many state Commissions in similar investigations, and is under instructions to go fully into the freight matters in this state. It is expected that his services will cover a period of from four to six months, towards the close of which hearings will be had, shippers and receivers of freight given an opportunity to make their complaints and suggestions, and the several railroads required to answer complaints and allegations which will be submitted to them and based upon Mr. Rantoul's report to us. It would not be proper at this time to make any comment upon the freight situation. That will be postponed until such time as after full investigation we have occasion to write our final orders in any pending case.

In addition to freight rates we have been called upon to investigate a proposed increase in passenger mileage book rates upon the part of the Maine Central and Canadian Pacific Railroads. The Legislature of 1917 gave this Commission authority to suspend during the period devoted to investigation any increases in passenger rates. The same law provided that in the case of freight rates no such suspension should be put in force, inasmuch as an entirely different method of investigation and adjustment of improper or unlawful increases was outlined. The Maine Central Railroad Company had been charging for its mileage book tickets a rate of 2 1-4 cents per mile. To become effective August 1st it filed a new schedule increasing the rate to 2 1-2 cents per mile. On July 24th we suspended the operation of this proposed increase to September 1st and later extended the time of such suspension to December 1st unless otherwise ordered. Several hearings were held at Portland, the public being represented by Attorney-General Sturgis. The

railroad claimed, and offered testimony to prove, that while its income for the year ending June 30, 1917, had increased something over thirteen per cent, its expenses had increased during the same period something over eighteen per cent and that for the coming year the increases of expenses over income would be even greater than the above figures, resulting in a situation which caused the officers of the company grave apprehension. It was also claimed that the passenger traffic, not only upon the railroads in Maine but with few notable exceptions throughout the entire country, had never borne its fair share of the entire traffic burden and expense. In other words, that the passenger business instead of being an assistance to the railroad had been a constant drag, and even with this proposed increase the revenue obtained from passenger traffic would not pay fully the expense of rendering the service. Upon the other hand, the Attorney-General forcibly contended that in spite of the foregoing this particular railroad by economies along certain indicated lines and in the light of the prospect of increased business during the coming year, could continue to sell its mileage tickets at 2 1-2 cents a mile, and that no increase had been shown to be necessary. In our opinion and order we have endeavored to fully set forth all important facts and conclusions and reference is made to this opinion and order for full statement of matters involved in the controversy.

ELECTRIC RAILROADS

The managing officers of our electric railroads advise us that the increase in cost of materials and supplies, in electric current for operating purposes and the wages of all classes of employees has so far outrun any increase in business as to make necessary the most rigid economies, the cutting down of maintenance to absolute necessities, and upon some lines an increase in fares. Some of the railroads have cut out a number of trips and in this way reduced expenses. A few have increased fares without serious objection upon the part of their patrons. The Bangor Railway & Electric Company was permitted to increase the fare from Bangor to Orono from fifteen to twenty cents, the distance being approximately fifteen miles, resulting in an average fare of about one cent a mile prior to the increase. The Lewis-

ton, Augusta & Waterville Street Railway increased its fare between Lewiston and Bath from thirty-five cents to fifty cents, the distance being approximately thirty miles. It sought to make this increase by adding to the seven fare zones already existing three others, making ten in all under the new arrangement and absolutely changing the limits of each of the existing zones. The form of the change brought forth a storm of protest all along the line and we received two complaints, one relating to the zones and fares from Lewiston towards Brunswick and the other to zones and fares from Brunswick towards Lewiston. The protest was not so much against a reasonable increase if the same was shown to be necessary as it was against the changing of established zones and the increase to certain patrons of as much as one hundred per cent. Counsel for the complainants in each case suggested that if an increase was found to be necessary the existing fare limits should be left as they had been for many years and any increase be equally applied within each limit, to the end that the burden should be borne by each passenger rather than having it all borne by some. Our decision and order in this matter will give full details and reflect the earnest judgment of the Commission.

AUTOMOBILE AND ELECTRIC HEADLIGHTS

Ever since electric lights were placed upon automobiles and upon electric cars those persons who have had occasion to travel upon our highways after dark have had forced upon them a full realization of the danger resulting from the glare of the lights of each of these vehicles. Upon automobiles the strong headlight, undimmed, has been a menace to persons travelling in teams and to an equal if not a higher degree to the occupants of other automobiles. In the full glare of an electric automobile headlight a traveller upon the highway in any kind of vehicle would be absolutely blinded and rendered powerless to afford himself the slightest protection, many accidents resulting. The strong searchlights upon electric cars presented a situation equally dangerous. Sometimes the motor-man would shut off his light when a team or an auto was approaching and sometimes he would not.

The attention of the legislature was called to this matter and the law enacted at the 1917 session required all vehicles (with certain exceptions) to carry certain lights after dark, and required this Commission to make rules and regulations with reference to headlights upon electric cars and automobiles. We immediately entered upon an investigation, sought the advice of the Maine Automobile Association and the Maine Dealers Association with reference to auto headlights and sought and secured the practical co-operation of the electric railroad companies with reference to headlights upon their vehicles. With reference to the latter we became convinced that there should be some arrangement entirely out of the control of the motorman by which sufficient driving light could be obtained and still no glaring rays thrown into the eyes of a traveller upon the highway. A ground glass lens with an elliptical opening of plain glass at the bottom was tried out and its use authorized. Experiment has since shown that owing to the fact that headlights are carried at different distances from the rail a lens which operates perfectly upon one type of car will not be absolutely usable upon all types of cars. Within the last few weeks we have been personally investigating the matter and have directed each electric road to place upon its several cars for experimental purposes a lens which will give a fair driving light to the motorman and at the same time cut out any glaring rays. When we are notified that such a lens has been tried upon a particular line and found efficient, a member of the Commission will conduct practical experiments with reference to the same and the lens will be approved if found to be in proper form.

With reference to automobile headlights a practical solution was fraught with some difficulties. We found that if the light bulb exceeded twenty-four candle-power it did not make much difference what kind of a lens was used in the headlight. A forty-five candle-power nitrogen filled tungsten bulb will show glaring rays through any lens which has yet been manufactured. On the other hand there are several types of patented lenses which with a bulb of less than twenty-four candle-power show an entire absence of glare. But upon the nearly 38,000 automobiles in use in this state probably not more than fifteen per

cent were equipped with this patented lens, the balance having absolutely clear glass. It was from these headlights that the glare came and it was these headlights which had to be regulated. In our regulations we cut down the candlepower of bulbs to twenty-four or less and required either some form of scientific lens or, in the case of plain glass lens, that the same should be frosted or in some way rendered opalescent to a point one inch below the center of the light bulb. This regulation, if followed, will absolutely prevent all glare. The law did not provide any means by which this Commission could enforce its regulation beyond providing a penalty of \$5.00, to be recovered upon complaint. We are very pleased, however, to be able to say that with few exceptions the automobile owners of this state have very promptly and cheerfully complied with the regulation, and but very few automobiles are now seen which are not equipped with some form of anti-glare device. Probably the number of automobiles upon our highways from other states are as 2 to 1 when compared with those owned in the state. In our regulations we were compelled to require all automobiles travelling upon the highways of this state to conform with the regulations. Of course it has been difficult to bring about an absolute compliance with this part of the regulations. But practically all the states now have similar legislation with reference to automobile headlights, and within a year or two it will be the exception rather than the rule to find any automobile unequipped with anti-glare lenses.

PROCEDURE BEFORE THE COMMISSION

The procedure before the Commission does not seem to be generally understood, and it may be well to devote a little space here to this matter. Any ten or more individuals, firms or corporations who are aggrieved may present a written petition to us and thereupon a ten day notice is given the corporation complained against and at the expiration of this time the matter is set for hearing at a date not earlier than ten days after the date of the notice of such hearing. If a given matter is of such a character that ten persons are not aggrieved, and any person, firm or corporation calls our attention to the matter by letter or otherwise and we find the matter is of sufficient importance to

warrant an investigation, we are authorized to make the same. Parties complaining do not necessarily have to have counsel and ordinarily need go to no expense whatever, except in cases where a hearing is held at Augusta, and then, of course, railroad fares and hotel bills must be paid. The Commission desires that each citizen who has or thinks he has a grievance, should call our attention to the same and feel sure that he will receive prompt and fair attention and treatment. In all cases where the parties who desire to become complainants are not able to draw the petition, a member of the Commission or one of our staff will cheerfully render such assistance as can properly be rendered. In all matters or procedure before the Commission we are no more technical than the law requires us to be. Many of our investigations are quite informal and our offices are always open for conference, advice and suggestions, both to individuals and public utility companies and their officers.

NEW LEGISLATION

It may be well, inasmuch as the legislature of 1917 made several important changes in the laws relating to public utilities, to summarize them in this report. All references are to the public laws of the year 1917.

By chapter 35 the Commission was given authority, on appeal from the municipal officers, to grant additional locations to street railroads for turnouts or spurs.

By chapter 36 we were authorized to require through routes and joint rates by common carriers in the transportation of persons and property.

By chapter 37 we were given authority to refuse to permit town ways or highways to be laid out across, over or under a railroad track or to grant permission therefor upon reasonable terms and conditions. Formerly the municipal officers could lay out a way across a railroad track which might be absolutely useless or improper, and neither this Commission or any other tribunal had authority to refuse permission for the way to cross the track, either at grade, or above or below the tracks.

By chapter 44 we were authorized to suspend for investigation any proposed increases in the rates of a public utility except freight rates. This power of suspension affords opportunity to

investigate such increases before they become effective, a power which we did not formerly possess. The reason why freight rates were not included was because it was felt that the company might finally be held to be entitled to the proposed increase and it would be a hardship to withhold the increase pending investigation. The matter was taken care of by providing that in case the Commission found the increase not justified, there would be a refund to shippers of each excess charge collected from the time of the increase to the time of the Commission's order.

By chapter 48 we were given authority to require physical connection between steam railroads and electric railroads for the performance of certain auxiliary service, thus affording opportunity for shippers and receivers of freight along the lines of an electric road to use these conveniences in a sort of trucking service.

By chapter 76 we were given authority to require the steam railroads to build branch railroad tracks to various industries along its lines upon petition therefor by any interested party. Formerly such branch track could only be built if the railroad presented the petition.

By chapter 98 this Commission was required to perform certain services in the prevention of pollution of the sources of domestic water supply. This act is fashioned after the Massachusetts law.

By chapter 131 we were authorized to grant reparation upon petition of any party aggrieved. Formerly we could only grant reparation upon petition by the railroad.

By chapter 145 we were given authority to require the removal of obstructions at grade crossings and to require better protection at such crossings.

By chapter 272 we were required to make rules and regulations governing headlights upon automobiles and electric cars.

No more than this brief reference can be made to any of these laws as each is somewhat long.

WARNING SIGNS AND OTHER GRADE CROSSING PROTECTION

As forecasted in our report a year ago, the matter of the protection of grade crossings has been given special attention.

The Legislature of 1917 authorized and required us to place standard warning signs at either side of practically every grade crossing in the State, and about 300 ft. distant therefrom. A member of our staff went to each crossing, studied the particular locality with reference to proper place to locate the sign, and during the present fall about five hundred of these signs have been put in place. Owing to war conditions the manufacturer of the signs was unable to furnish the full twenty-four hundred this year. We also had difficulty in getting the posts upon which to place the signs, and in having the same set in the ground, on account of the scarcity of labor. Without doubt all these signs will be in place before July 1st, 1918. It is expected that these discs will soon become so familiar to travellers, and give so effective a warning, that crossing accidents will be reduced to a minimum.

We have not, however, stopped with the placing of these signs. The Legislature, at our request, enacted a law authorizing us to provide protection beyond that heretofore required or authorized. Under the provisions of this new law towns are required, when so directed to do by this Commission, to cut and trim trees and bushes so that a traveller may see up and down the track 300 feet during all the time he is approaching from a distance 150 feet from the crossing. Of course the number of places where this condition could be created was limited, and so the law had to provide a different method for protecting crossings not in this class; hence it was provided that additional gate or flag protection could be ordered, automatic signals installed, snow fences removed, banks cut down, and trees, bushes and other obstructions on private land eliminated. The central idea of the law was that all dangerous crossings should be protected during the next four years.

Acting under this law the Commission held five public hearings, at Portland, Waterville, Bangor, Machias and Presque Isle, which were largely attended by interested citizens whose suggestions and advice were very helpful. After these hearings a member of the Commission, accompanied by Inspector E. E. Parkman, personally visited each one of the more than fifteen hundred crossings in order that the kind of protection needed and the time when the same should be given might be fully un-

derstood. This took three weeks' time, but it gave us more information than any words of description could have produced. We found many crossings which required neither clearing nor protection, because of the unobstructed view. As to those now having flag or gate protection a part of the time we felt that if protection was necessary during the passage of some train it was necessary during the passage of all trains, and while we could not make this an absolute requirement at all such crossings we have extended the hours of protection at a large number. In many cases where it was not practicable to extend the hours during which gates should be operated we have ordered automatic signals substituted for gates or flag. Of course these signals work all the time and the protection afforded is positive. Owing to the noise of the ringing bell they cannot be used in the residential portions of towns; but we hope that a new type, having a "wig-wag" visible by day or night, now being tried out, will be found usable, and if so these can be installed anywhere.

Distributed over the four years of 1917-1920, the protection we have ordered may be classified as follows:

- Crossings cleared of trees and bushes

- New gates or flagman ordered

- Extension of hours of protection

- Automatic signals ordered

- Trees and bushes removed by railroad

- Snow fences, banks and other obstructions removed.

If, after these crossings are protected by all these warning signs, gates, flagmen and automatic signals, and still others are cleared of trees, bushes, banks and fences—all at great expense to the towns, the State and the railroads—travellers keep on being injured and killed, it would seem as though the fault was entirely the traveller's. The State will have done all it can.

ACCIDENTS

During the three years that this Commission has been in existence its members and staff have earnestly endeavored to point the way to the prevention of accidents at grade crossings and in connection with the operation of steam and electric railroads. So far as grade crossings are concerned, the number

of accidents has materially diminished, and we hope this result is due in part to our efforts. We have publicly called attention to the necessity for greater care, have furnished additional protection at a considerable number of crossings, and caused the enactment of laws designed to give still further protection. During the year 1915 seventeen persons were killed and fifteen were injured. In 1916 thirteen were killed and nine injured. So far in 1917 eight have been killed and one injured. With our warning signs, automatic signals, additional gate and flag protection, coupled with the knowledge of greater care which all these things and our warnings must have created in the minds of the travelling public, we have reason to hope for a still better showing next year.

The showing as to accidents on steam and electric railroads at places other than grade crossings has not been as satisfactory. In 1916 fifty-six persons were killed and twelve were injured, while so far in 1917 sixty-two have been killed and three injured. Of the number killed as an actual result of railroad accidents only two were passengers—a splendid commentary on the careful operation of our steam and electric railroads.

Twenty employees have been killed, and a large proportion received their injuries as a result of carelessness on the part of the person killed or of some fellow employee. Several fatal accidents resulted from plain violation of rules—something the railroad managers could not anticipate or prevent. But when we remember what a vast army of men are engaged in railroad service in the State, twenty is a very small percentage of the whole. And it is a fact worthy of note that Maine's per cent of employees killed or injured is nearly as low as any State in the Union.

Twenty-nine trespassers were killed and nearly all were walking upon the tracks and did not see or hear the approaching train, and could not be seen by the engineer or motorman. This matter of trespassing on the right of way of railroads is one which has received, and is receiving serious attention. Our Legislature has made such trespassing a criminal offense; but no law enforces itself. The railroad companies cannot patrol their tracks and keep all persons away. Prosecutions in the lower courts have usually not been productive of results for the rea-

son that the trespasser has really meant no harm and the court has not felt like inflicting punishment. It is probable that these unfortunate accidents will continue in spite of all that the railroads can do.

REGULATION UNDER EXISTING CONDITIONS

Never since regulation of public utilities companies was required by law has there been a period so full of difficulties as the past year. Reduction in rates has, of course, been impossible owing to the constantly mounting costs of fuel, materials of all sorts and of labor. Needed improvements in service involving such things as the extension of telephone and electric light and power lines; purchase of new street cars; locomotives and freight cars; extension of water or gas mains—all these, and many other seemingly necessary improvements have been postponed owing to the inability of the utility to procure materials or labor, even if the enormously increased expense could be borne. Some of our electric railroads have had cars ordered for nearly a full year, but can get no information upon deliveries. One railroad has a considerable number of new car bodies but is unable to get motors. So out of proportion has been these costs of material, and so great the difficulty of obtaining deliveries, that bare maintenance upon the part of all our public service companies has been the limit beyond which none could go and some not nearly approach.

There is not a single one of the larger companies but has lost many of its best men to the army or navy or seen them accept the more highly remunerative offers of employment in industries engaged in war activities. What is familiarly called "common labor" could not be obtained. Upon our steam railroads there are many sections where six, eight or more men are customarily employed where during this past summer nobody but the section foreman was "on the job."

And it is of course realized that high costs and scarcity of materials and labor does not constitute the only reason why public service companies have been compelled to postpone extensions and additions, and improvements to service. The obtaining of the necessary new capital upon anything like a reasonable basis has been, and for a time will be, impossible. Securities

well worth par or better cannot be marketed except at a too great sacrifice. Bankers, large and small investors—in fact, everybody with a dollar to spare, has felt in duty bound to get his dollar behind the Federal Government in the present crisis, with the result that the ordinary market for securities has been almost entirely taken away from the brokers, and the companies have thus been put to the necessity of “Hooverizing” along with the rest of us.

It is therefore evident that a commission like ours, charged with the performance of duties necessarily resting upon consideration of what is reasonable and possible, must proceed with great care and take into full account its knowledge and information of current controlling circumstances. And while we have required the doing of all necessary things we have been convinced that this has not been the right year for overmuch regulation.

VALUATION WORK

During the year our engineering and accounting forces have made valuations and reports in the following matters:

| | Reproduction Cost |
|--------------------------------------|-------------------|
| Twin Village Water Company | \$71,000 00 |
| Portland Power & Development Company | 126,700 00 |
| Franklin Light and Power Company | 246,900 00 |
| Piscataquis Woolen Company | 7,269 00 |
| Peaks Island Water Company | 98,000 00 |
| Biddeford & Saco Water Company | 1,004,000 00 |

The same forces have reported on the valuation of the Lewiston Gas Light Company's plant, complaint against which company has been heard by the Commission and is now under consideration and involves valuation as claimed by the company of \$695,000 and as claimed by the complainants of about \$400,000. We have also completed the field work in the valuation of the lines and generating stations of the Central Maine Power Company and the Greenville Light and Power Company. It is estimated that the inventory of the Penobscot Bay Electric Company, just now being made, is 60% completed and that the inventory of the Bath and Brunswick Light and Power Company is 20% completed. In connection with a request for issue of securities we are beginning a valuation of the Maine and

New Brunswick Electrical Power Company and in connection with a complaint against the Castine Water Company we are beginning a valuation of that company.

The average person does not appreciate the vast amount of work involved in any one of these valuations, but some idea of the time, the care, and the actual labor involved may be obtained from some of the figures in the valuation of the Bangor Railway and Electric Company's properties. The engineers in charge of that work filled nearly 9000 pages in the inventory and details of the field work. This work is contained in 30 volumes of approximately 300 pages each and weigh about 250 pounds. Each article and item of property is listed under its proper classification and the company, the Commission, and the public, by means of this valuation obtain full and accurate information in regard to the whole or any portion of this company's plant. The Cumberland County Power and Light Company has recently completed a valuation of its large properties and the same will be presented to the Commission at a hearing which is to be held in Portland December 12th.

Under modern conditions this valuation work is absolutely necessary if rates are to be adjusted upon a scientific and fair basis and if securities outstanding and to be issued are to bear a proper relation to the actual value of the property behind these securities. Each public utility company now recognizes this fact and every Commission finds it necessary to either make a valuation itself or require the company to do so and afterward see that it is properly checked up. Once a valuation is made it is a somewhat simple matter to keep the data up to the minute and within a very few years it will be the exception rather than the rule to find a public utility company which has not a complete inventory and accurate statement of value of every portion of the property which it is using in the service of the public.

WATER POLLUTION

The last legislature, following suggestions contained in our second annual report, enacted a law (Chap. 98, P. L. 1917) to prevent the sources of domestic water supply from becoming polluted, the administration of which was given to this Commission.

This is patterned largely after the Massachusetts law although some of its provisions are found in the laws of other states. It provides briefly that the Commission shall consult with and advise the authorities of cities and towns and persons and corporations having, or about to have, systems of water supply, drainage or sewage as to the most appropriate source of water supply and the best method of assuring its purity or as to the best method of disposing of their drainage or sewage. It provides (Sec. 6) "Unless the public utilities commission determines that public health will not thereby be seriously injured, no sewage, drainage, refuse or polluting matter of such kind and amount as either by itself or in connection with other matter will corrupt or impair the quality of the water of any pond or stream used as a source of ice or water supply by a city, town, public institution or water company for domestic use or render it injurious to health and no human excrement, shall be discharged into any such pond or stream or upon the banks thereof if any filtering basin in use is there situated. The prohibition against the deposit of sewage, drainage, refuse, polluting matter and human excrement shall not apply to the following rivers, namely, the Penobscot, the Kennebec, the Androscoggin and the Saco." A fine of \$500 or imprisonment for not more than one year or both is provided for violation of the above.

We also have power to prohibit the pollution of streams, ponds, springs or water courses used as a source of water supply by order served upon the party causing the pollution.

The law provided that the sum of \$4000 should be appropriated in each of the years 1917 and 1918 to carry out its provisions, but owing to an oversight on the part of those persons who made up the appropriation bill this sum was not included therein. We therefore found ourselves in the peculiar situation of having orders from the Legislature to do certain things, but with no money available with which to do it. This matter was taken up with the Governor and Council and on September 25, 1917, they passed an order transferring the sum of one thousand dollars from the State Contingent Fund to be used for this work.

It was not felt that very much could be accomplished in the three months which remained of the current year, but having

in our files pretty complete information regarding each water company in the State it was thought best to assign one of our regular staff men to the work rather than employ an outside man, and Roy F. Leach, our assistant clerk, was put in charge. Necessarily, he has been obliged to spend some time familiarizing himself with the requirements of the new law as well as the operating conditions and financial status of the companies.

There are, in the state at the present time, 172 water companies, of which six operate in the summer only, and six buy their water from other companies. The sanitary conditions surrounding all these are, on the whole, fairly satisfactory, although at some of them conditions should be improved.

One of the first steps was to secure the cooperation of the State Department of Health and it is hardly necessary to say that this was forthcoming. Dr. Bristol immediately put at our disposal the services of the water and sewage laboratories and we wish to acknowledge the valuable assistance rendered us by that department and especially by Dr. Evans, the Director.

It was found that many of the companies had regularly for years been sending to the laboratory samples of their water for analysis, but about 20% of them had refused or neglected to forward samples at all. One of our first acts was to issue on October 4th a general order to all companies to forward samples to the laboratory; some of them to be sent monthly, some bi-monthly and some quarterly—according as the analyses showed the water to be liable to sudden changes. This is now being done and we have information showing exactly what the physical and bacteriological condition of the waters are.

We inquired for and received information from other states which have a similar law, as to the best way of administering the law, and after careful consideration of all the replies received we came to the conclusion that the main difficulty was going to be in acquainting our people with the necessity of more careful protection to their water supplies. This is especially true in small communities where the question of sanitation has not yet been given very serious thought. In those cases much patience should be exercised, and our whole campaign up to the present time has been more or less in the way of "missionary" work—acquainting the water companies and the public with the

new law and the necessity of its being carried out. In addition to this we have been collecting and assembling data and maps relative to the subject in hand and it is planned to enlarge upon this feature of it as circumstances will permit.

Our assistance has been called for in several instances where charges were contemplated and in every case a satisfactory adjustment of the matter has been reached.

We wish to say a word regarding the method of purifying existing water supplies: The ideal solution of course is slow sand filtration or rapid sand filtration. These are the accepted methods and the different types of such filters differ largely in minor details of construction. However, these methods are not always practicable as applied to the small plants found in our state because of the expense attendant upon their installation and operation.

There is a chemical which has come into use within a comparatively short time, which effectually purifies water and has been used successfully by some of the largest plants in the country, and that is liquid chlorine. This is injected into the reservoir or distribution main by mechanical means, and will kill any disease-carrying germs, thus rendering the water safe for domestic use. Its initial cost is comparatively small, and the cost of maintenance and operation is correspondingly low. Several of our Maine companies are already using it and we have not hesitated to approve its installation wherever it has been believed to be practicable.

We do not want to be understood, however, as accepting the statement which has been made that this treatment is a panacea for all water ills. There are conditions in which it cannot, on account of certain physical conditions, reach its maximum efficiency, and its use would not be practicable, but those conditions are somewhat rare and on the whole the treatment has been satisfactory. Whenever a company is thinking of installing this system we strongly advise that they get in touch with this department, so that they may have the result of our own experience as well as that of the laboratory.

The Commission wishes to say that when this law was enacted it felt that it should have been directly under the supervision of the Health Department but as it has developed, it seems to

have been good judgment to have placed the matter in our hands for these reasons: Our public utility law already gives us jurisdiction over water companies; they are required to file their annual financial statements with us, their rates, and other information is in our files; they must come to us for approval of their financing; we can order them to curtail or extend their services as conditions warrant; our engineering department is familiar with their physical property and its condition; in short, we have by virtue of our office complete knowledge of every phase of their business, and it seems to us that it would have been a useless waste of energy, especially in view of the splendid assistance given us by the Health Department, to have divided the responsibility.

We invite every water company and every community or individual to consult with us on any question in regard to which we may be of assistance.

Respectfully submitted,

BENJ. F. CLEAVES

WM. B. SKELTON

JOHN E. BUNKER

Public Utilities Commission of Maine.

GENERAL ORDERS

File No. 970. General Order dated May 10, 1917 addressed to the Municipal Officers of towns and cities on the lines of all steam and electric railroads in the State directing them to cut bushes, trim the limbs of trees, remove fences, sign boards and encroachments which are on any part of private land, and which obstruct the "fair view" of grade crossings specifically named in each order. This order was sent to 240 towns and cities after a personal inspection of each crossing by our inspection department.

File No. 1079. General Order dated July 7, 1917, promulgating rules and regulations governing the use and operation of headlights on motor vehicles as provided for in Chapter 272 of the Public Laws of Maine for the year 1917.

File No. 1080. General Order of same date and for same purpose applying to electric cars.

File No. 1210. General Order dated October 4, 1917 addressed to certain water companies directing them to forward quarterly until further notice, samples from their water supply to the State Water & Sewage Laboratories for analysis. This was in connection with the provisions of Chapter 98 of the Public Laws of 1917.

File No. 1211. General Order of same date and for same purpose directing certain companies to forward samples bi-monthly.

File No. 1212. General Order of same date and for same purpose directing certain companies to forward samples monthly.

File No. 1244. General Order dated October 9, 1917 addressed to all steam railroads of standard gauge ordering them to provide protection at grade crossings on their lines, under the provisions of Chapter 145 Public Laws of 1917. See paragraph in first part of this report entitled "Warning Signs and Other Grade Crossing Protection."

FORMAL COMPLAINTS AGAINST PUBLIC UTILITIES, PRESENTED BY TEN OR MORE PERSONS, OR INSTITUTED BY THE COMMISSION ON ITS OWN MOTION.

HAROLD H. MURCHIE ET ALS. VS. ST. CROIX GAS LIGHT
COMPANY

F. C. Nos. 20 and 21

See 1916 Report. Decision on F. C. No. 20 issued February 27, 1917. Fair value of respondent's property devoted to electrical operations found to be \$95,673.48. Rates were found unreasonable and unjustly discriminatory, and company ordered to put into effect April 1, 1917 a rate which shall not exceed 12c per k. w. h., subject to a discount of two cents per k. w. h. if paid within the first ten days of the calendar month next following the month for which payment is made; minimum charge not to exceed one dollar per month.

On December 19, 1916 the Commission found the fair value of respondent's property devoted to gas operations to be \$78,884.78, (F. C. 21). Rates found unreasonable and discriminatory, and substantial reductions were ordered made, effective January 1, 1917.

PERCY R. RICH ET ALS. VS. BIDDEFORD & SACO WATER COMPANY

F. C. No. 28

See 1916 Report. Final hearing held February 2, 1917. Rates were found to be reasonable and complaint dismissed. Fair value of respondent's property found to be \$1,030,620.80. April 10, 1917.

NATHAN P. COOK ET ALS. VS. PRESQUE ISLE WATER COMPANY

F. C. No. 32

See 1916 Report. It appeared that the company had not satisfactorily complied with the Commission's original order, and

a public hearing was held November 6, 1917 at which the company set forth its reasons for such non-compliance. A further order will be made.

RE; VAN BUREN LIGHT & POWER COMPANY

F. C. No. 37

See 1916 Report. While this case was pending, those interested in the complaint secured a legislative charter for the incorporation of the Van Buren Light and Power District, which authorizes a new quasi-municipal corporation to furnish light and power within this territory; it first to offer to purchase the plant and franchise of the respondent for the agreed price of \$30,000.00, the plan to be subject to the approval of the voters at a special election to be called for that purpose.

The Commission made a formal finding June 14, 1917 as to valuation, thus obviating the necessity of going entirely over the matter again if the district plan is not carried through. The Commission understands that the plan was accepted at a special election held June 16, 1917. Fair value found to be \$21,711.04.

EASTERN MANUFACTURING COMPANY ET ALS. VS. BANGOR & AROOSTOOK RAILROAD COMPANY AND MAINE CENTRAL RAILROAD COMPANY

F. C. No. 49

See 1916 Report. Decision June 19, 1917, which said

"Under the abnormal conditions existing today we frankly and emphatically state that we are reluctant to interfere with established rates which are not clearly shown to exceed a fair return for the service rendered under such conditions. To reduce these rates on the evidence presented to us a year ago, in the face of the conditions that existed when the case was argued and that have been constantly growing more oppressive since then, would be an arbitrary exercise of power which might very likely result ultimately in placing corresponding increases on other commodities where it is not so clear that the value of the service exceeds the rates charged.

"This does not mean that no reduction will at any time be made in the rates complained of, nor that the spread between the Millinocket rates and junction point rates may not under any circumstances become, and be declared to be, an unjust discrimination,—as we have intimated that it may have been when these proceedings were begun. Nor does it mean that all of the work of this case is necessarily lost.

"The evidence before us relates to conditions so radically different from those which we are bound to know, and do know, now exist that it forms no warrant for an order favorable to the complainants at this time. We believe that the present conditions are of such a transient character that we would not be justified in dismissing the complaint arbitrarily on account of such conditions.

"Both parties are entitled to know without further delay whether any change is now to be made in these rates so that they may govern themselves accordingly in their respective businesses. This is one reason for making this statement.

"The case will be retained on our docket without closing. Further action will be taken of such character, in such manner and at such time as we think expedient, on motion of either party or at our own discretion."

MARGARET M. HINES ET ALS. VS. LEWISTON GAS LIGHT
COMPANY

F. C. No. 56

See 1916 Report. Hearing was held July 6, 7, 9, 10, 11 and 12. On Sept. 15, attorneys for respondent filed brief, and on Sept. 17 at the request of attorneys for complainants, the time of filing complainant's brief was extended 60 days from that date; same was filed October 2, 1917. Pending.

EMIL O. HERMS ET ALS. VS. LEWISTON, AUGUSTA AND WATER-
VILLE STREET RAILWAY

F. C. No. 57

See 1916 Report. The Commission's accounting and engineering departments have investigated and reported on this case, and copies were sent to both parties for their examination and criticism. Neither party has yet expressed any further suggestions. Pending.

F. H. MACOMBER ET ALS. VS. BAR HARBOR AND UNION RIVER
POWER COMPANY

F. C. No. 58

See 1916 Report. By agreement of parties the final hearing on this case was postponed to a date not earlier than June 10, 1918 at Bar Harbor.

WILLARD P. HAMILTON ET ALS. VS. CARIBOU WATER, LIGHT &
POWER COMPANY

F. C. No. 59

See 1916 Report. Final hearing held January 23, 1917. Decision dated same day. Water found to be impure and unfit for domestic use. Company ordered (1) to furnish pure water for domestic use to its customers. (2) That it notify the Commission on or before March 1, 1917 whether it can and will comply with the order, and the manner and time thereof. February 23, 1917 the company filed answer stating that the company would comply with the order, and on July 10th presented a plan for our approval looking to the betterment of conditions. We were doubtful as to the feasibility of the scheme outlined and refused to approve it, and an expert water-works engineer was put at work, under our direction, in an endeavor to work out some practicable solution. His reports and plans have been submitted to the company.

J. L. KETTERLINUS ET ALS. VS. BAR HARBOR AND UNION RIVER
POWER COMPANY

F. C. No. 61

See 1916 Report. By agreement of parties the final hearing on this case was postponed to a date not earlier than June 10, 1918 at Bar Harbor.

RE; MAINE CENTRAL RAILROAD COMPANY; BATH BOX
COMPANY RATES

F. C. No. 63

See 1916 Report. Decision dated January 23, 1917, and it was ordered that:

"The Maine Central Railroad Company refrain from making any per diem car rental charge upon any car or cars taken by the Lewiston, Augusta and Waterville Street Railway from the tracks of said Maine Central Railroad Company, at Bath, and landed by it on the track of the Bath Box Company mentioned in the agreement of March 12, 1914, and marked 'Complainant's Exhibit 1' in this cause; whether said cars be loaded with freight consigned to said Bath Box Company to be by it unloaded from its said track, or empty freight cars set

on said track, at the request of said Bath Box Company, to be loaded and hauled by said Lewiston, Augusta & Waterville Street Railway to the tracks of said Maine Central Railroad Company at Bath for shipment. The published demurrage rates, rules and regulations of said Maine Central Railroad Company shall apply to all such cars as though loaded or unloaded direct from the tracks of the Maine Central Railroad Company, free time beginning to run from the time the Bath Box Company is notified that cars are set on the transfer track ready for removal by said Lewiston, Augusta & Waterville Street Railway."

BENNETT CONTRACTING CORPORATION AND R. S. CHICK VS.
MAINE CENTRAL RAILROAD COMPANY

F. C. No. 65

See 1916 Report. New claim substituted for original and refund of \$88.01 authorized January 5, 1917.

GEORGE H. BRIGGS ET ALS. VS. THE PEAKS ISLAND CORPORATION

F. C. No. 71

See 1916 Report. Accountants and engineers reports filed January 23, 1917, and copies furnished both parties. Final hearing held March 22, 1917. Briefs filed. Dismissed June 21, 1917.

H. F. ERSKINE ET ALS. VS. KNOX & MONTVILLE TELEPHONE
COMPANY

F. C. No. 72

See 1916 Report. This case is fully taken care of in F. C. 134.

RE; PORTLAND TERMINAL COMPANY

R. R. No. 153

W. H. PEARSON COMPANY ET ALS. VS. ANDROSCOGGIN ELECTRIC
COMPANY ET ALS.

F. C. No. 73

C. I. BAILEY ET ALS. VS. LEWISTON, AUGUSTA AND WATERVILLE
STREET RAILWAY AND MAINE CENTRAL RAILROAD COMPANY

F. C. No. 75

See 1916 Report. Final hearing held November 9 and 20 and December 11, 1916. Decisions January 23, 1917. It was found in all cases that we had no power to require physical connection. In R. R. 153 respondent was required to "spot" or place upon the "Power House Track" at a point where a car of the Cumberland County Power and Light Company can be placed opposite the same, any car loaded with carload freight which by its billing shows Portland to be its final steam railroad destination, and allow the Cumberland County Power and Light Company to unload the same to its cars. Various rules and regulations were provided for this service and complete schedules were ordered filed.

The only question in F. C. 73 was that of alleged inadequate service by reason of the absence of physical connection. This case was dismissed.

In F. C. 75 the condition was found to be practically the same as in R. R. 153 and the Maine Central Railroad was ordered to spot cars in the same manner and under conditions similar to those imposed in that case.

VAN BUREN BRIDGE COMPANY VS. BANGOR AND AROOSTOOK
RAILROAD COMPANY

F. C. No. 81

See 1916 Report. New claim substituted for original and refund of \$1,086.07 allowed January 10, 1917.

RE; PORTLAND WATER DISTRICT CHARGING DISCRIMINATORY
RATES

F. C. No. 83

See 1916 Report. Supplementary Order dated May 16, 1917, to clear up ambiguity in original decision.

JOHN W. WARREN ET ALS. VS. SCARBOROUGH WATER COMPANY

F. C. No. 87

See 1916 Report. Decision December 12, 1916. Rates found to be reasonable and that part of complaint was dismissed. Supply found to be inadequate and steps ordered to be taken to remedy it. Water found to be pure, but source not to be adequately protected against contamination. Attorneys for respondent reported on July 13, 1917 that arrangements had been made whereby they were to buy water from the Portland Water District. This arrangement is satisfactory to all parties.

J. L. KETTERLINUS ET ALS. VS. BAR HARBOR AND UNION RIVER POWER COMPANY

F. C. No. 89

See 1916 Report. The status of this case is exactly like that of F. C. No. 61 given above.

H. T. DILLON ET ALS. VS. BANGOR AND AROOSTOOK RAILROAD COMPANY

F. C. No. 90

See 1916 Report. Hearing held December 15, 1916. Decision December 26, 1916. Station facilities found to be insufficient and inadequate, and respondent ordered to build a crossing permitting teams ingress and egress to station yard and loading platform. This is to be done thirty days after the town of Brownville shall have laid out and accepted approach leading to same as a public way, and shall have graded the same.

MUNICIPAL OFFICERS OF FORT KENT VS. BANGOR AND AROOSTOOK RAILROAD COMPANY

F. C. No. 91

See 1916 Report. Held pending an agreement between the parties as to what should be done to make the highway suitable for use as contemplated by decree of Railroad Commission.

EMBERT C. OSGOOD ET ALS. VS. BAR HARBOR AND UNION RIVER
POWER COMPANY

F. C. No. 92

See 1916 Report. Preliminary hearing held Nov. 23, 1916, after which the accounting and engineering departments were directed to make investigation and report. Final hearing October 29, 1917. All briefs are to be filed on or before February 16, 1918. Pending.

GREAT NORTHERN PAPER COMPANY VS. BANGOR AND AROOSTOOK
RAILROAD COMPANY, ET ALS.

F. C. No. 93

Claim for refund of \$97.37 overcharge on two carloads of news printing paper, East Millinocket to Bangor. Authorized November 3, 1916.

EDWARD J. CONQUEST ET ALS. VS. BANGOR RAILWAY & ELECTRIC
COMPANY

F. C. No. 96

Complaint alleging cold cars on the Hampden line. Filed November 28, 1916. Notice of Investigation issued same day. Respondent filed answer December 5, 1916 in which it denied the allegations. Our Chief Inspector was ordered to make an inspection and report. Complainants filed on December 11, 1916 a written statement acknowledging satisfaction with present conditions and advising that the complaint "be disposed of without formal hearing at this time." Dismissed December 12, 1916.

SQUIRREL ISLAND VILLAGE CORPORATION ET ALS. VS. TOWN OF
BOOTHBAY HARBOR

F. C. No. 97

Complaint alleging inadequacy of water supply to residents of Squirrel Island and unreasonable rates. Filed December 12, 1916 and Notice of Investigation sent to respondent on same date. Hearing held January 11, 1917, and "Order for Physical

Valuation" issued January 16, 1917, to be filed on or before March 1, 1917, which time was later extended to April 1, 1917. On March 28 respondent filed a motion asking that the time for completing the inventory be extended to May 15, 1917. Hearing on the question of the character and adequacy of service held April 17, 1917. Decision April 25, 1917. Held that the supply of water is insufficient and inadequate; that the present equipment is insufficient, inadequate and unsafe. Company ordered to furnish an adequate supply, and to construct, connect, keep in use and repair a new 4 inch main from the end of its present six-inch main to its distribution system on Squirrel Island. Case held open for further action.

THE AMERICAN THREAD COMPANY VS. MAINE CENTRAL
RAILROAD COMPANY, ET AL.

F. C. No. 98

Claim for refund of \$237.10 overcharge on twenty-six carloads of birch edgings; Lakeview to South Brewer. Authorized December 20, 1916.

CONSOLIDATED BROKEN STONE AND GRAVEL COMPANY VS.
MAINE CENTRAL RAILROAD COMPANY, ET AL.

F. C. No. 98.1

Claim for refund of \$44.05 overcharge on one carload gravel Leeds Junction to Saco, Maine. Authorized January 16, 1917.

LEON A. GRAY ET ALS. VS. WISCASSET ELECTRIC LIGHT COMPANY

F. C. No. 99

Complaint alleging inadequate service in the town of Wiscasset. Filed December 26, 1916. Notice of Investigation issued December 28, 1916. Hearing held February 1, 1917. Decision dated February 20, 1917. Held: That the service is inadequate. Company ordered to furnish a reasonably constant and adequate service on and after March 1, 1917.

BEAL AND HARDISON ET ALS. VS. MAINE CENTRAL RAILROAD
COMPANY

F. C. No. 100

Complaint alleging inadequate freight service because respondent fails to provide a heater car between Bangor, Ellsworth and Bar Harbor. Filed December 29, 1916. Notice of investigation issued same day. Complainants filed statement January 26, 1917 that a satisfactory agreement had been reached and that they wished to withdraw the complaint. Dismissed January 27, 1917.

DELBERT M. STEWART ET ALS. VS. OXFORD ELECTRIC COMPANY
F. C. No. 101

Complaint alleging excessive rates. Filed January 11, 1917. Notice of investigation issued January 12th. Hearing held April 11, 1917. On May 31, 1917 the attorney for complainants filed statement that an agreement had been reached and moved that the complaint be dismissed, which was done June 21, 1917.

GEORGE A. GREGORY ET ALS. VS. BOOTHBAY HARBOR ELECTRIC
LIGHT & POWER COMPANY

F. C. No. 102

Complaint alleging inadequate and insufficient service. Filed January 15, 1917. Notice of Investigation issued same day. Attorney for respondent filed a motion asking that the Portland Power and Development Company be made a party defendant to original complaint. Hearing on this motion held February 13, 1917, and continued without order. Hearing on original complaint not to be ordered until such time as counsel for the complainants makes a request therefor. Pending.

DEXTER CHAMBER OF COMMERCE ET ALS. VS. MAINE CENTRAL
RAILROAD COMPANY

F. C. No. 103

Complaint alleging that train service facilities on the Dexter branch are inadequate, unreasonable and insufficient. Filed

January 20, 1917. Notice of Investigation issued same day. Hearings held February 15, April 3 and 5. Decision issued May 1, 1917. Respondent ordered to change its schedule of arrivals and departures of one train, to be effective May 15, 1917.

WING & ENGEL BOX COMPANY VS. BANGOR & AROOSTOOK
RAILROAD COMPANY

F. C. No. 104

Claim for refund of \$311.80, overcharge on thirteen carloads of box boards, South Sebec to Old Town, Me. Authorized February 6, 1917.

H. L. PALMER VS. BANGOR & AROOSTOOK RAILROAD COMPANY

F. C. No. 105

Claim for refund of \$20.50, overcharge on one carload wrapping paper, Millinocket to Caribou. Authorized March 3, 1917.

F. A. HACKETT VS. BANGOR & AROOSTOOK RAILROAD COMPANY

F. C. No. 105.1

Claim for refund of \$82.61, overcharge on one carload of wood. Robinson to Waterville. Authorized February 16, 1917.

LUTHER G. STRAW ET ALS. and FRED A. HAYDEN ET ALS. VS.
LEWISTON, AUGUSTA & WATERTON STREET RAILWAY

F. C. No. 106

Two complaints, alleging inadequate and inefficient service, heard together. Complaints dated February 14 and 22, 1917 respectively. Public hearings March 15 and 16. This case held without final order or disposition, pending a reasonable opportunity for the respondent to complete certain improvements April 11, 1917.

WILBAND & COMPANY ET ALS. VS. NEW ENGLAND TELEPHONE
& TELEGRAPH COMPANY.

F. C. No. 107

Complaint alleging unreasonable, insufficient and inadequate service in Kennebunk. Filed February 27, 1917. Preliminary notice of investigation mailed to respondent February 28, 1917. It appeared that complaints were served by one line and that it was very heavily over-loaded. Both parties immediately took the matter up directly and through this Commission. An additional circuit has now been run, dividing the load formerly carried on one line, and the complainants filed acknowledgment of complete satisfaction. Dismissed March 20, 1917.

HARRY W. BARTLETT ET ALS. VS. BANGOR RAILWAY AND ELEC-
TRIC COMPANY

F. C. No. 108

Complaint alleging that respondent's rates for public hydrant service in Milford are excessive. Filed March 10, 1917. Hearing held May 17, 1917. Decision August 7, 1917. Held that the present rate of \$50.00 per hydrant per year is unreasonable and excessive, and respondent ordered to publish a schedule of rates naming a rate of \$35.00 per hydrant per year.

STOCKTON CANNING COMPANY VS. BANGOR & AROOSTOOK
RAILROAD COMPANY ET ALS.

F. C. No. 109

Claim for refund of \$20.70, overcharge on one carload of coal, Bangor to Stockton, Me. Authorized March 16, 1917.

RALPH A. PARKER ET ALS. VS. LEWISTON, GREENE & MON-
MOUTH TELEPHONE COMPANY ET AL.

F. C. No. 110

Complaint of residents of Greene alleging inadequate and insufficient service because they are not included in the Lewiston

telephone exchange of the New England Telephone and Telegraph Company, and asking that the New England Telephone and Telegraph Company be required to extend its service to them. Filed March 22, 1917. Notice of Investigation issued same day. Hearing held May 3, 1917. Held; That there is no public necessity that requires the duplication of the telephone system already existing. Dismissed May 9, 1917.

P. M. JONES ET ALS. VS. AMERICAN EXPRESS COMPANY

F. C. No. 112

Complaint alleging that service of respondent at Brownville Junction is inadequate, insufficient and unjustly discriminatory. Filed April 2, 1917. Notice of Investigation issued and the case set down for hearing May 24, 1917. Under date of May 19, 1917 the Commission was in receipt of a letter from counsel for complainants in which he set forth certain arrangements which the respondent has made and which were stated to be satisfactory. Dismissed May 23, 1917.

E. M. WORTHLEY VS. MAINE CENTRAL RAILROAD COMPANY

F. C. No. 113

Claim for refund of \$29.01, overcharge on five carloads logs. Frye to Hale, Me. Authorized April 21, 1917.

A. M. CHASE ET ALS. VS. YORK COUNTY POWER COMPANY

F. C. No. 114

Complaint alleging that certain rates of respondent at Old Orchard are unjust, unreasonable and discriminatory. Filed April 20, 1917. Notice of Investigation issued same day. Complainants later withdrew all allegations in original complaint except that of the reasonableness of the rates. Hearing held June 5, 1917. Accounting department have been over respondent's books in detail. Pending.

RE; MILO TELEPHONE COMPANY AND MOOSEHEAD TELEPHONE
AND TELEGRAPH COMPANY; INVESTIGATION BY THE COMMISSION,
ON ITS OWN MOTION

F. C. No. 115

Investigation and complaint regarding the rates, practices, rules and regulations of respondents relating to and governing transmission of telephone messages over their lines through the physical connection now existing at Milo. Instituted May 3rd. Hearing held May 29, 1917. Decision August 30, 1917. Recommended that respondents enter into an agreement for the interchange of toll messages under rates and regulations recommended, in order to cure discriminatory practices found to exist. In connection with this case see U—No. 236 given elsewhere in this volume.

YEATON'S MILLS ET ALS. VS. BOSTON AND MAINE RAILROAD

F. C. No. 116

Complaint alleging that respondent refuses to "spot" cars on a sidetrack for any of the public except Yeaton's Mills and for it only if it will buy or lease said sidetrack. Filed May 9, 1917. Notice of Investigation, May 10, 1917. Hearing June 21, 1917.

The only issue raised at the hearing was as to the amount intended to be charged. The sidetrack will be devoted to sole use of one of the complainants and it should pay a reasonable amount for the service. There being no evidence that the amount intended to be charged was unreasonable, the complaint was dismissed, August 7, 1917.

RE; BOSTON AND MAINE RAILROAD. INVESTIGATION BY THE
COMMISSION ON ITS OWN MOTION

F. C. No. 117

This complaint was instituted by the Commission on its own motion after conference with The Andrews & Horigan Company of Biddeford and sufficient investigation on our own part to satisfy us that the questions were of enough importance to justify a formal complaint. It relates to the reasonableness of certain practices and regulations of the Boston & Maine Rail-

road. Hearing held June 5, 1917. The respondent required consignees of freight who had cars set for unloading at a certain specified place on a public delivery track, for which special service they paid full compensation, to sign a waiver of all claims for damages from fire set by respondent's locomotives, whether engaged in movements for such consignees or for others. Held; "That a rule requiring a shipper or consignee of freight delivered by a railroad company in carload lots, on a public bulk delivery track, where said track is used also for the delivery of carload lots to other consignees and for the delivery of freight to or the receipt of freight from the carrier's freight station, all involving car movements past and in the vicinity of the property of the first mentioned shipper or consignee.—that a rule or regulation requiring such shipper or consignee, as a condition precedent to the placing of cars for the loading or unloading of such freight at a designated point on said track, first to waive his rights to reimbursement for loss or damage by fire to his property, or property in his possession or under his control, when caused by engines while operating upon or doing work in connection with said track, is an unreasonable regulation."

RE; BENTON AND FAIRFIELD STREET RAILWAY, FAIRFIELD AND SHAWMUT STREET RAILWAY, WATERTOWN, FAIRFIELD AND OAKLAND STREET RAILWAY, WAITING ROOM FACILITIES AT FAIRFIELD. INVESTIGATION BY THE COMMISSION ON ITS OWN MOTION

Complaint instituted by the Commission on recommendation of its Inspections department in order to provide suitable accommodations to patrons of the electric railroads named. Pending.

U. S. BOBBIN & SHUTTLE COMPANY VS. MAINE CENTRAL RAILROAD COMPANY

F. C. No. 119

Claim for refund of \$82.56, overcharge on two carloads of logs, Byron to Auburn, Maine. Authorized May 15, 1917.

N. R. KNOWLTON ET ALS. VS. FARMINGTON VILLAGE
CORPORATION

F. C. No. 120

Complaint alleging respondent's water rates, charges and practices are unreasonable and unjustly discriminatory. Filed May 28, 1917; notice of investigation issued same day. Preliminary hearing held June 28, 1917. Physical valuation now being made. Pending.

VAUGHAN JONES ET ALS. VS. BANGOR RAILWAY AND ELECTRIC
COMPANY

F. C. No. 121

L. F. CRANE ET ALS. VS. SAME

F. C. No. 122

Two complaints involving rates of fare and fare limits on respondent's electric railroad between Bangor and Old Town. Both complaints raise the same issues and were heard together at Bangor September 6 and 7, 1917. Decision September 27, 1917. Held; That the measurements, regulations and practices of the respondent governing the fare limits on its railroad between Bangor and Old Town as now established are unreasonable, unjust and unjustly discriminatory. New fare zones ordered established on or before October 1, 1917. Allegation in complaint regarding rates not sustained.

Discussing the zone system of fares at length, the Commission said,

"The limit should not be located where it must be crossed by all who go to or from a natural center of travel or center of population, if it can reasonably be avoided. It ought, if possible, to be placed at such centers, in order to give persons an opportunity to pass to or from them a reasonable distance without paying two fares.

"Where an interurban line passes through several centers of population with sparsely settled sections between, it is not enough in fixing fare zones to begin at one end and divide the entire distance into arbitrary fractions without any regard to where the limits fall. Each such center should be considered a starting point so far as the practical working out of the whole scheme will permit. Each of them has a right to some degree of the same consideration which is given the center of the whole system from which the particular line radiates.

"The zones which are more densely populated ought to be longer than those sparsely populated, because they receive a greater percentage of short hauls. The average distance travelled by all of the persons paying a fare for that zone will be less than the average distance travelled in a sparsely settled zone where most of the passengers ride entirely through. The city zones have a large percentage of local passengers constantly getting on and off and paying the fare for a short ride."

SEWARD P. SMITH ET ALS. VS. NASH TELEPHONE COMPANY

F. C. No. 123

Complaint alleging inadequate service at Damariscotta. Filed July 2, 1917; notice of investigation issued same day. Hearing held August 14, 1917. Decision issued November 1, 1917 in which respondent ordered to take immediate steps to improve the physical condition of its entire system.

ARTHUR N. LEONARD ET ALS. VS. LEWISTON, AUGUSTA & WATERVILLE STREET RAILWAY

F. C. No. 124

Complaint protesting against an increase in rates on the Lewiston-Bath line. Filed July 6, 1917; notice of investigation issued same day. Hearing held August 10. Pending. See F. C. 131 following.

RE; MAINE CENTRAL RAILROAD COMPANY ET AL.; ADVANCE IN PASSENGER RATES. INVESTIGATION BY THE COMMISSION ON ITS OWN MOTION.

F. C. No. 125

On July 16, 1917 a Council Order was passed and approved by the Governor requesting the Commission to hold a public hearing and make an investigation of the propriety of certain proposed changes in passenger rates. July 17th the Commission ordered that such a hearing be held at Portland July 24, and gave public notice thereof through the press. This hearing was held and by adjournment August 22 and 27, 1917.

The rates were suspended, first until September 1, 1917, and afterward for three months from September 1, 1917, "unless otherwise ordered by this Commission."

Immediately on receipt of the Council Order, we invited the Attorney General to assist us in the investigation and to conduct the hearings for the public. He did so, and rendered valuable assistance, devoting a great deal of time and painstaking effort to the case.

Although both the proposed changes in the rates and the public hearings were given wide publicity, no protests were filed or opposition offered from any source whatever. The hearings were practically unattended by the public.

After a very exhaustive study of the case in all its phases,—particularly from the financial standpoint as affecting operation—decision was issued under date of November 1, 1917.

Held; That the proposed increases in rates are just and reasonable as emergency measures under operating conditions now found to exist on the railroads of the Maine Central Railroad Company and the Portland Terminal Company and

That this finding and decree shall not be deemed an approval of said increases, or of any of them, or of any rates in said schedules, in any future proceeding or investigation involving an inquiry into the reasonableness of any of them; and, especially, that it shall not remove them, or any of them, from the operation of section 58, chapter 55, revised statutes, which provides that, "in all original proceedings before said commission where an increase in rates, tolls, charges or schedules or joint rate or rates is complained of, the burden of proof shall be upon the public utility to show that such increase is just and reasonable." This finding extends only to the rates as affected by the present emergency both in operating conditions and in the impracticability of making a physical valuation of the properties devoted to the public service;

That the Order of this Commission dated August 27, 1917, suspending the operation of said rates pending the completion of this investigation be, and it hereby is, annulled and of no further effect.

CHARLES A. HILL ET ALS. VS. NEW ENGLAND TELEPHONE AND
TELEGRAPH COMPANY

F. C. No. 126

SAME VS. MAINE TELEPHONE AND TELEGRAPH COMPANY

F. C. No. 127

Complaints alleging inadequate service and discriminatory rates. Filed July 21, 1917; notice of investigation issued same day. Hearing held September 11, 1917. Decision dismissing these cases, issued November 8, 1917. Held; Service is reasonably adequate under the conditions over which the respondents have no control and that the rates are not discriminatory.

WILMER J. DORMAN ET ALS. VS. BELFAST WATER COMPANY

F. C. No. 128

Complaint alleging unreasonable and unjust rates. Filed July 25, 1917; notice of investigation issued same day. Hearing held August 30, 1917. This case rested entirely upon the validity and construction of certain language in the grant of authority under which the respondent occupies the streets and ways in the city of Belfast. The complainants did not claim that the rates are in fact excessive; they claim that they are higher than the company can legally charge, whether remunerative or not, because, they say, it agreed never to charge rates as high in comparison with those charged by other water companies as these are. The complainants failed to sustain that allegation. The case was dismissed September 27, 1917, and in the decision the Commission discussed the question of the validity and workability of a contract such as exists between the City of Belfast and the respondent, upon which this complaint was primarily based.

PUBLIC UTILITIES COMMISSION VS. M. P. COLBATH

F. C. No. 129

On July 26, at the request of interested parties, the Commission instituted a complaint on its own motion for the purpose

of making an investigation as to the proposed changes in rates of M. P. Colbath, a wharfinger. Hearing was held August 7th and the case was dismissed for want of prosecution, the interested parties appearing and disclaiming further interest in the subject matter.

F. W. VOGELL ET ALS. VS. CASTINE WATER COMPANY

F. C. No. 130

Complaint alleging unjust and unreasonable rates. Filed August 8, 1917 and notice of investigation issued same day. Preliminary hearing held September 27, 1917 and order for valuation issued following day. This valuation has been filed and the accounting and engineering departments are now at work on the case. Pending.

PEJEPSCOT PAPER COMPANY ET ALS. VS. LEWISTON, AUGUSTA
AND WATERTOWN STREET RAILWAY

F. C. No. 131

Complaint protesting against an increase in rates on Lewiston-Bath line. Filed August 9, 1917 and notice of investigation issued same day. Hearing held September 10, 1917. (See F. C. No. 124 above). By agreement of attorneys for complainants these two cases were consolidated in so far as the answer and argument of respondent is concerned. Briefs are filed and the case is ready for decision.

THE AMERICAN THREAD COMPANY VS. CANADIAN PACIFIC
RAILWAY COMPANY

F. C. No. 132

Claim for refund of \$1,434.30 overcharge on shipment of white birch logs. Somerset Junction to Lake View, Maine, in 1916. Hearing held October 23, 1917. Pending, awaiting filing of briefs by counsel.

RE; CANADIAN PACIFIC RAILWAY; ADVANCE IN PASSENGER RATES. INVESTIGATION BY THE COMMISSION ON ITS OWN MOTION

F. C. No. 133

Proposed advances in Canadian Pacific passenger rates were suspended in connection with the suspension of Maine Central passenger rates (See F. C. 125 above) and same decision reached as in that case.

RE; KNOX AND MONTVILLE TELEPHONE COMPANY. INVESTIGATION BY THE COMMISSION ON ITS OWN MOTION

F. C. No. 134

Instituted by the Commission to determine whether a physical connection can reasonably be made between the lines of respondent and certain other telephone companies operating in the western part of Waldo County. Hearing held September 21, 1917. Pending.

E. W. FERNALD VS. BANGOR AND AROOSTOOK RAILROAD COMPANY

F. C. No. 135

Claim for refund of \$11.79, overcharge on one carload of fertilizer, Phair to Presque Isle, Maine. Authorized September 6, 1917.

RE; GUILFORD WATER COMPANY; INVESTIGATION AND SUSPENSION OF RATES BY THE COMMISSION ON ITS OWN MOTION.

F. C. No. 137

On September 28, 1917, the Commission issued an order suspending certain rates proposed by the respondent. On October 25 a hearing was held and on October 27 these rates were further suspended to February 1, 1918. Pending.

E. A. BEAN ET ALS. VS. BELGRADE POWER COMPANY

F. C. No. 139

Complaint alleging that the rates of respondent both for electricity and water at Belgrade are unreasonable, unjust and discriminatory; that the electrical service is intermittent and inadequate. Filed October 9, 1917 and notice of investigation issued same day. Notice of hearing issued to be held November 7, 1917. Pending.

CITIZENS OF PROSPECT VS. BANGOR AND AROOSTOOK RAILROAD COMPANY.

F. C. No. 140

Complaint asking the Commission to order the respondent to reopen its passenger and freight station at Prospect. Filed October 17th and notice of investigation issued October 19. Pending.

PUBLIC UTILITIES COMMISSION VS. MARTIN P. COLBATH

F. C. No. 141

Complaint instituted by the Commission on its own motion regarding services and rates charged by Martin P. Colbath as a wharfinger at Seboomook. Issued October 23, 1917. Pending.

SECURITIES

There have been authorized during the year securities of the aggregate par value of \$7,714,175.00 divided as shown by the table following:

| Docket number. | APPLICANT. | Date of order. | PURPOSES. | AMOUNT AUTHORIZED. | | | Rate %. | Date of maturity. |
|----------------|---|----------------|---|--------------------|-------------|-------------|---------|-------------------|
| | | | | Stock. | Bonds. | Notes. | | |
| U. 146 | Vassalboro, China & Windsor Light & Power Co. | Mar. 13, 1917 | Acquiring and constructing plant. | \$30,000 00 | | | | |
| 161 | Oquossoc Light & Power Co. | Nov. 14, 1916 | Purchase of property and extensions to plant. | \$25,000 00 | \$20,000 00 | | 5 | 20 years. |
| 162 | York Shore Water Co. | July 9, 1917 | Purchase of preferred stock of Marshall House Corporation | | | \$18,000 00 | 5 | |
| 164 | Gorham Water Co. | Nov. 10, 1916 | Retirement of maturing bonds. | | | 50,000 00 | 4 | |
| 165 | Oquossoc Light & Power Co. | Nov. 1, 1917 | Purchase of property and extensions to plant. | | \$25,000 00 | | 5 | 20 years. |
| 166 | Knox & Montville Tel. Co. | Nov. 7, 1916 | Extensions. | 455 00 | | | | |
| 167 | Kittery Electric Light Co. | Nov. 28, 1916 | Stock dividend. | 5,000 00 | | | | |
| 169 | Ripley Telephone Co. | Nov. 28, 1916 | Extensions. | 585 00 | | | | |
| 170 | Fort Kent Water Co. | Dec. 12, 1916 | Payment of indebtedness. | | 50,000 00 | | 5 | July 1, 1931. |
| 172 | Berwick & Salmon Falls Electric Co. | April 18, 1917 | Purchase of water power and privileges. | 4,000 00 | 61,500 00 | | 5 | Oct. 1, 1953 |
| 173 | Mars Hill & Blaine Water Co. | June 12, 1917 | Payment of indebtedness. | 6,300 00 | | | | |
| 178 | Warren Telephone Co. | Jan. 11, 1917 | Extensions and additions. | 1,253 00 | | | | |
| 179 | Oxford County Tel. & Tel. Co. | Jan. 18, 1917 | Extensions and additions. | 1,500 00 | | | | |
| 181 | Western Maine Power Co. | Jan. 31, 1917 | Payment of indebtedness. | 52,500 00 | | 108,000 00 | 5 | Dec. 1, 1919 |
| 182 | Newfield Telephone Co. | Jan. 25, 1917 | Extensions and new equipment. | 5,000 00 | | | | |
| 183 | Central Maine Power Co. | Feb. 13, 1917 | Additions, extensions and payment of indebtedness. | | 261,000 00 | | 5 | Nov. 1, 1939 |
| 185 | York County Power Co. | May 2, 1917 | Extensions and additions. | | 100,000 00 | | 5 | Dec. 1, 1943 |
| 186 | Camden & Rockland Water Co. | Mar. 7, 1917 | Payment of indebtedness. | | 275,000 00 | | 5 | April 1, 1937 |
| 188 | Cumberland County Power & Light Co. | May 2, 1917 | Extensions and equipment. | | 440,000 00 | | 5 | Sept. 1, 1942 |
| 197 | Central Maine Power Co. | July 31, 1917 | Payment of indebtedness. | 20,000 00 | | | | |
| 199 | Central Maine Power Co. | Aug. 2, 1917 | Payment of indebtedness. | 11,000 00 | | | | |
| | | Oct. 2, 1917 | Purchase of property and additions. | 10,000 00 | | | | |
| 200 | Central Maine Power Co. | July 24, 1917 | Payment of indebtedness. | | 125,000 00 | | 5 | Nov. 1, 1939 |
| 205 | Bangor Power Co. | Aug. 7, 1917 | Extensions, additions and improvements. | | 40,000 00 | | 5 | Sept. 1, 1931 |

* Revokes U 161 as to issue of bonds, and taken out of total.

| Docket number. | APPLICANT. | Date of order. | PURPOSE. | AMOUNT AUTHORIZED. | | | Rate %. | Date of maturity. |
|----------------|---|----------------|--|--------------------|----------------|--------------|---------|-------------------|
| | | | | Stock. | Bonds. | Notes. | | |
| 206 | Bar Harbor & Union River Power Co. | Aug. 7, 1917 | Extensions, additions and improvements. | | 32,000 00 | | | 5 Sept. 1, 1935 |
| 210 | Skowhegan Water Co. | Aug. 22, 1917 | Payment of indebtedness. | | | 72,000 00 | | 6 Aug. 1, 1919 |
| 211 | Biddeford & Saco Water Co. | Sept. 4, 1917 | Payment of indebtedness. | 50,000 00 | | | | |
| 213 | The Lake View Electric Co. | Aug. 21, 1917 | Payment of indebtedness and additions. | 3,000 00 | | | | |
| 214 | Van Buren Light & Power District | Aug. 28, 1917 | Purchase of property of Van Buren Light & Power Co., and for additions and extensions. | | 35,000 00 | | | 5 Sept. 1, 1937 |
| 219 | Oxford Farmers Co-operative Telephone Co. | Sept. 13, 1917 | Payment of indebtedness for capital purposes. | 1,500 00 | | | | |
| 220 | New England Tel. & Tel. Co. | Sept. 11, 1917 | Extensions, additions and improvements to its property in Maine. | 543,200 00 | | | | |
| 228 | Lincoln County Power Co., Inc. | Oct. 9, 1917 | Purchase of the Twin Village Water Co. and Lincoln County Power Co. | 112,400 00 | 108,000 00 | | | 6 Oct. 1, 1942 |
| R.R. 206 | Rumford Falls and Bethel Street Railway. | Dec. 26, 1916 | Construction and equipment. | 120,000 00 | | | | |
| R.R. 212 | Northern Maine Seaport Railroad Co. and Bangor & Aroostook Railroad Co. | Nov. 28, 1916 | Additions and improvements to railroad, terminal and wharf properties. | | 23,000 00 | | | 5 April 1, 1935 |
| R.R. 234 | Bangor & Aroostook Railroad Co. | April 9, 1917 | Payment of indebtedness. | 3,891,400 00 | | | | |
| R.R. 246 | Portland Railroad Company. | May 15, 1917 | Additions and improvements to property. | | 297,000 00 | | | 5 Nov. 1, 1945 |
| | | | | \$4,893,675 00 | \$1,872,500 00 | \$948,000 00 | | |

FILING OF RATES APPROVED ON LESS THAN STATUTORY NOTICE UNDER SECTION 62, CHAPTER 55, REVISED STATUTES

BANGOR & AROOSTOOK RAILROAD COMPANY

R. R. 211. Approved November 7, 1916; effective November 11, 1917. Establishing a demurrage tariff to promote the prompt return of cars for loading potatoes.

R. R. 217. Approved December 4, 1916; effective December 7, 1916. From all stations to Bangor for Billy Sunday Meeting.

R. R. 217.1. Approved December 9, 1916; effective December 9, 1916 Regulations suspending Car Demurrage Rules.

R. R. 220. Approved December 18, 1916; effective December 23, 1917. Car Demurrage Rules, instructions and explanations. Supplemental decision December 29, 1916.

R. R. 221. Approved January 4, 1917; effective January 4, 1917. Rate on spool bars from Patten to Adams Siding.

R. R. 224. Approved January 29, 1917; effective January 30, 1917. From divers named points to Presque Isle for basketball game.

R. R. 224.1. Approved January 29, 1917; effective February 6-9, 1917. Divers stations to Waterville for meeting of Grange Lecturers.

R. R. 226.1. Approved February 8, 1917; effective February 9, 1917. Establishing rates on potatoes, seed and storage to facilitate movement to storage points.

R. R. 232.1. Approved March 22, 1917; effective March 23, 1917. Establishing rates on brick, Stockton Harbor to various stations.

R. R. 233.1. Approved March 29, 1917; effective March 31, 1917. Establishing rate on Bituminous Coal, carloads. Quarry, Me., to Bangor.

R. R. 235. Approved March 30, 1917; effective April 3-4, 1917. Divers stations to Bangor for Patriotic Demonstration,

R. R. 243.1. Approved April 23, 1917; effective May 1, 1917. Changes in Car Demurrage Rules.

R. R. 245. Approved May 1, 1917; effective May 2, 1917. Tariff covering movement of special train Aroostook County account farmers attending Farmers' Food Produce Meeting.

R. R. 249. Approved May 17, 1917; effective May 18, 1917. Rate on pulpwood, Brownville Pit Siding to Brownville.

R. R. 253. Approved June 26, 1917; effective July 1, 1917. Rate on box boards South Sebec to Old Town.

R. R. 254. Approved June 26, 1917; effective July 1, 1917. Rate on wrapping paper. Millinocket to Caribou.

R. R. 255. Approved June 26, 1917; effective July 1, 1917. Rate on fuel wood. Robinsons to Waterville.

R. R. 256. Approved June 26, 1917; effective July 1, 1917. Rate on bituminous coal. Bangor to Stockton.

R. R. 266. Approved July 2, 1917; effective July 1, 1917. Suspending certain tariffs in connection with I. C. C. orders.

R. R. 278.1. Approved July 26, 1917; effective August 7, 1917. Rules and regulations governing sale of tickets and construction of fares on account of conventions, meetings, etc.

R. R. 281.1. Approved August 4, 1917; effective August 11, 1917. Establishing rate on Mill or Body Wrappers, Millinocket and East Millinocket to Rumford.

R. R. 294. Approved August 24, 1917; effective August 31, 1917. Tariff of regulations covering transportation of potato pickers. Supplemental decision issued August 30, 1917.

R. R. 297. Approved August 25, 1917; effective August 28, 1917. Rate on crushed stone. Bangor to Brownville Junction.

R. R. 303. Approved September 4, 1917; effective September 4, 1917. Suspending certain rates on potatoes, other vegetables and fruits.

R. R. 303.1. Approved September 4, 1917; effective September 8, 1917. Rate on hardwood logs, High Cut Siding to Greenville.

R. R. 304.1. Approved September 14, 1917; effective September 27, 1917. Fort Fairfield to Bangor account chorus members of Maine Music Festival.

R. R. 308. Approved September 10, 1917; effective October 1, 1917. Tariff of mileage allowance for use of cars of private ownership.

R. R. 312.1. Approved September 20, 1917; effective September 27, 1917. Guilford to Bangor account chorus members of Maine Music Festival.

R. R. 321. Approved October 2, 1917; effective October 24, 1917. Divers stations to Bangor account of Maine Teachers Association.

R. R. 333. Approved October 31, 1917; effective November 10, 1917. Vacating suspension of certain rates on potatoes, other vegetables and fruits in connection with I. C. C. orders.

BOSTON AND MAINE RAILROAD

R. R. 270. Approved July 10, 1917; effective on one day's notice cancelling special supplement in connection with I. C. C. orders. Two supplemental orders dated July 12, 1917, and October 27, 1917.

CANADIAN PACIFIC RAILWAY COMPANY

R. R. 218.1. Approved December 14, 1916; effective December 16, 1916. Establishing tentative demurrage charges.

R. R. 247. Approved May 10, 1917; effective May 15, 1917. Amendment to demurrage tariff.

R. R. 275. Approved July 13, 1917; effective July 15, 1917. Suspending special supplement in connection with I. C. C. orders.

R. R. 277.1. Approved July 25, 1917; effective July 30, 1917. Reissuing tariff of class rates in connection with I. C. C. orders.

R. R. 292.1. Approved August 23, 1917; effective September 3, 1917. Rate on birch logs. Squaw Brook to Lake View.

R. R. 307.1. Approved September 13, 1917; effective September 13, 1917. Suspending rates on potatoes in connection with I. C. C. orders. Supplemental decision issued November 3, 1917.

COLLYER

R. R. 215.1. Approved November 20, 1916; effective on one day's notice. Postponing the effective date of specification for Live Stock. Supplemental decision issued March 3, 1917.

R. R. 221.1. Approved January 7, 1917; effective on one day's notice. Postponing the effective date of the uniform live stock contract.

R. R. 223. Approved January 24, 1917; effective on one day's notice. To correct cancellation notices and certain typographical errors.

R. R. 225. Approved January 31, 1917; effective on one day's notice. Postponing effective date of certain items.

R. R. 227.1. Approved February 21, 1916; effective on one day's notice. Amending list of ratings.

R. R. 236.1. Approved April 4, 1917; effective on one day's notice. Amending list of ratings.

R. R. 239. Approved April 10, 1917; effective on one day's notice. Extending effective date of requirement for construction of dome covers and valve setting.

R. R. 250.1. Approved May 21, 1917; effective on five days' notice. Cancelling specification for Dry Kiln Cars or trucks.

R. R. 257. Approved May 24, 1917; effective on one day's notice. Postponing the effective dates of rates on certain items.

R. R. 258. Approved May 28, 1917; effective on one day's notice. Postponing effective date of certain items.

R. R. 266.1. Approved July 9, 1917; effective on five days' notice. Suspending and cancelling rates and regulations in connection with I. C. C. orders.

R. R. 291. Approved August 20, 1917; effective on five days' notice. Specific rating applying on military impedimenta.

R. R. 318.1. Approved September 28, 1917; effective on one day's notice. Postponing effective date of item for Bodies for Passenger Automobiles.

GRAND TRUNK RAILWAY SYSTEM

R. R. 213. Approved November 17, 1916; effective on one day's notice. Tariff on pulpwood from Maine stations to Yarmouth.

R. R. 216. Approved December 1, 1916; effective December 11, 1916. Suspending operation of increased car demurrage charges in connection with I. C. C. orders.

R. R. 216.1. Approved December 2, 1916; effective on one day's notice. To correct error in tariff.

R. R. 218. Approved December 6, 1916; effective on two days' notice. Supplement to car demurrage tariff, in connection with I. C. C. orders.

R. R. 219.1. Approved December 18, 1916; effective on one day's notice. All stations in Maine to Portland account Savings Bank Association of Maine.

R. R. 229. Approved March 5, 1917; effective March 10, 1917. All stations in Maine to Portland account semi-annual meeting Maine State Board of Trade and Advisory Council.

R. R. 244. Approved April 25, 1917; effective on three days' notice. Changes in car demurrage rules.

R. R. 252. Approved May 24, 1917; effective May 24, 1917. Postponing effective date of rates on coal and coke.

R. R. 269. Approved July 7, 1917; effective at once. Suspending and cancelling special supplement naming increase in rates.

R. R. 269.1. Approved July 9, 1917; effective on one day's notice. Restoring rates on anthracite coal.

R. R. 281. Approved August 1, 1917; effective on five days' notice. Class rates on intra-state traffic.

R. R. 286.1. Approved August 7, 1917; effective on ten days' notice. Establishing short-term reduced fares.

R. R. 298. Approved August 27, 1917; effective on ten days' notice. All stations in Maine to South Paris, Maine, account Oxford County Fair.

R. R. 298.1. Approved August 27, 1917; effective September 3, 1917. All stations in Maine to Lewiston, Maine, account Maine State Fair.

R. R. 324. Approved October 6, 1917; effective on one day's notice. Account Grand Lodge of Maine, I. O. O. F.

R. R. 331.1. Approved October 26, 1917; effective on one day's notice. Account of Maine State Pomological Society Meeting.

MAINE CENTRAL RAILROAD COMPANY

R. R. 214. November 17, 1916; effective at once. Special fare permits to certain persons and institutions.

R. R. 219. Approved December 15, 1916; effective on one day's notice. To cancel certain class and commodity rates.

R. R. 223.1. Approved January 25, 1917; effective January 30, 1917. Bath to Lisbon Falls, account of Evangelist Powell's meetings.

R. R. 225.1. Approved February 1, 1917; effective February 2, 1917. Skowhegan to Waterville, account Athletic Event.

R. R. 226. Approved February 5, 1917; effective on one day's notice. Rates on carload shipments of milk and cream.

R. R. 231.1. Approved March 13, 1917; effective March 15, 1917. Divers stations in Maine to Portland account Patriotic Demonstration.

R. R. 232. Approved March 17, 1917; effective on one day's notice. To amend tariff correcting error account Masonic District Convention.

R. R. 233. Approved March 28, 1917; effective March 30, 1917. Various stations to Clinton account Odd Fellows Excursion.

R. R. 235.1. Approved March 31, 1917; effective April 3, 1917. Various stations to Bangor, account Patriotic Demonstration.

R. R. 236. Approved March 31, 1917; effective on one day's notice. To correct clerical error in compilation of tariff.

R. R. 237. Approved April 5, 1917; effective on one day's notice. Various stations to Bath on account of Sagadahoc and Lincoln County Teachers' Association Convention.

R. R. 237.1. Approved April 14, 1917; effective on one day's notice. Bangor to Old Town account Patriotic Demonstration.

R. R. 240. Approved April 21, 1917; effective on five days' notice. Tariff of car demurrage rules in connection with I. C. C. orders.

R. R. 241. Approved April 20, 1917; effective on one day's notice. Skowhegan to Waterville, account of Athletic event.

R. R. 244.1. Approved April 25, 1917; effective June 10, 1917. To correct clerical error in tariff.

R. R. 247.1. Approved May 10, 1917; effective on one day's notice. Transportation of tent show.

R. R. 249.1. Approved May 19, 1917; effective at once. Suspending effective date of rates on coal and coke.

R. R. 251.1. Approved May 24, 1917; effective on one day's notice. Eastport to Calais, account Knights of Columbus Excursion.

R. R. 262. Approved June 21, 1917; effective on one day's notice. Reducing minimum carload weight.

R. R. 264. Approved June 27, 1917; effective on one day's notice. Cancelling Sunday excursion fares.

R. R. 264.1. Approved June 28, 1917; effective on one day's notice. Various stations to Princeton account of Fourth of July Celebration.

R. R. 265. Approved June 28, 1917; effective on one day's notice. Waterville to Embden account Sunday School picnic.

R. R. 265.1. Approved July 3, 1917; effective July 15, 1917; Cancelling special supplements. This also applies to Bridgton and Saco River Railroad and Sandy River & Rangeley Lakes Railroad.

R. R. 267.1. Approved June 30, 1917; effective at once. Suspending rates on anthracite coal and anthracite coal products in connection with I. C. C. orders. Supplemental order issued Oct. 28, 1917.

R. R. 268.1. Approved July 6, 1917; effective on one day's notice. Portland to Sebago Lake account of Portland Retail Marketmen's Association Picnic.

R. R. 272. Approved July 12, 1917; effective on one day's notice. Cumberland Mills to Sebago Lake account of Lutheran Sunday School Picnic. Supplemental order issued Aug. 1, 1917.

R. R. 272.1. Approved July 12, 1917; effective on one day's notice. Lincoln, Bangor and South Brewer to Orrington account Eastern Association Field Day.

R. R. 273.1. Approved July 14, 1917; effective on one day's notice. Portland to Sebago Lake account of Portland Stove Dealers Annual Outing.

R. R. 276.1. Approved July 21, 1917; effective on one day's notice. Lewiston to Sebago Lake account of Lewiston Marketmen's Field Day.

R. R. 277. Approved July 23, 1917; effective on one day's notice. All stations to West Baldwin account of Adventist Camp Meeting.

R. R. 278. Approved July 25, 1917; effective on one day's notice. All stations to Lakeside account of Lakeside Camp Meeting.

R. R. 279. Approved July 30, 1917; effective on one day's notice. Special excursion fares, various stations, account

Kennebec Valley Campmeeting, Dresden

Empire Grove Campmeeting, Elmwood

Piscataquis Valley Campmeeting, Foxcroft

Maine State Sunday School Association, Pittsfield

Big Lake Campmeeting, Princeton

Belcher Social Nickel Club, Sebago Lake

East Livermore Campmeeting, East Livermore

Jacksonville Campmeeting, Jacksonville Camp Grounds

Horse Races at Pittsfield

Dates from August 8 to Sept. 3, 1917.

R. R. 279.1. Approved July 30, 1917; effective on one day's notice. Suspension of certain tariffs.

R. R. 282.1. Approved August 6, 1917; effective on one day's notice. Special excursion fares, various stations, account

Northern Club at Bangor, Field Day at Camp Benson

Seventh day Advent Campmeeting, Lewiston

Somerset County Veterans' Reunion, Norridgewock

Labor Day Celebration, Waldoboro

Knights of Pythias Annual Field Day, Sebago Lake

Aroostook Excursions to Caribou and Houlton.

Dates from August 11 to September 10, 1917.

R. R. 286. Approved August 7, 1917; effective on one day's notice. Various stations to Old Orchard, account Sunday excursions.

R. R. 289.1. Approved August 13, 1917; effective on one day's notice; various stations to Bangor, account Bangor Fair and Horse Show. Supplemental order issued August 17, 1917.

R. R. 290. Approved August 14, 1917; effective on one day's notice. Various stations to Cornish account Cornish Fair.

R. R. 291.1. Approved August 22, 1917; effective on one day's notice. Holden to Bar Harbor account of Y. P. S. C. E.

R. R. 292. Approved August 22, 1917; effective on one day's notice. All stations to Etna Camp Grounds account Etna Camp Meeting.

R. R. 293. Approved August 24, 1917; effective on one day's notice. Yarmouth Junction and Gardiner to Cumberland Mills account S. D. Warren & Company Field Day.

Various stations to Unity, account Unity Park Association Fair

Various stations to Presque Isle, account Presque Isle Fair.

R. R. 296. Approved August 25, 1917; effective on one day's notice. Special excursion fares, various stations, account Maine Rural Letter Carriers' Association, Pittsfield Washington County Baptist Association, Pembroke Maine State Fair, Lewiston

Calais Fair, Calais

Central Maine Fair, Waterville.

Dates from September 1 to 17, 1917.

R. R. 296.1. Approved August 29, 1917; effective at once. To correct typographical error in tariff.

R. R. 297.1. Approved August 27, 1917; effective on one day's notice. Special excursion fares, various stations, account Outing, Continental Paper Bag Company Employees, Canton Park

Central Labor Union Field Day, Sebago Lake

Charlotte County Fair, St. Stephen, fare to Calais.

Dates, Sept. 3 to 15, 1917.

R. R. 299. Approved August 28, 1917; effective on one day's notice.

Various stations to Oakland account Central Maine Fair

Various stations to Bath, account Firemen's Muster.

R. R. 301. Approved August 30, 1917; effective on one day's notice. Suspending certain increases in passenger fares. Supplemental order issued Nov. 11, 1917.

R. R. 304. Approved September 6, 1917; effective on one day's notice. Cancelling an excursion tariff.

R. R. 305. Approved September 7, 1917; effective on one day's notice. Various stations to Houlton account State Board of Trade Meeting.

R. R. 305.1. Approved September 8, 1917; effective on one day's notice. Special excursion fares, various stations, account Maine W. C. T. U. meeting at Calais
Maine State Sunday School Association, Rockland

Catholic Clergy Retreat, Kineo Station
Machias Fair, Machias.

Dates from Sept. 17 to Oct. 13, 1917. Supplemental decision issued Sept. 11, 1917.

R. R. 307. Approved September 10, 1917; effective on one day's notice.

Various stations to Cherryfield, account Cherryfield Fair
Various stations to Farmington, account Farmington Fair.

R. R. 309. Approved September 12, 1917; effective on one day's notice. Suspending rail and water fares via Songo River Line, Inc.

R. R. 309.1. Approved September 12, 1917; effective on one day's notice.

Various stations to Fryeburg, account of West Oxford
Agricultural Fair

Various stations to Pittsfield, account of Big 4 County
Fair.

R. R. 310. Approved September 14, 1917; effective on one day's notice. Suspending rail and water fares via various steam-boat lines.

R. R. 312. Approved September 18, 1917; effective on one day's notice. Various stations to Union account North Knox Fair.

R. R. 314. Approved September 19, 1917; effective on one day's notice. Special excursion fares, various stations, account
Maine Federation of Women's Clubs, Portland
United Baptist Convention of Maine, Presque Isle
Grand Lodge of Maine, I. O. O. F., Portland.

Dates from Oct. 1, 1917 to Oct. 19, 1917.

R. R. 314.1. Approved September 19, 1917; effective on one day's notice. Various stations to Portland and Bangor account Maine Music Festival.

R. R. 316. Approved September 25, 1917; effective on one day's notice. Establishing mileage distances.

R. R. 316.1. Approved September 27, 1917; effective on one day's notice. Cancelling tariff in connection with Winter Harbor Transportation Company.

R. R. 317. Approved September 27, 1917; effective on one day's notice. Various stations to Waldo, account Waldo Fair.

R. R. 317.1. Approved September 27, 1917; effective on one day's notice. Rate on canning apples, various stations to Strong, Me.

R. R. 318. Approved September 27, 1917; effective on one day's notice. Establishing rate on potatoes for starch.

R. R. 320. Approved September 29, 1917; effective on one day's notice. Various stations to Topsham, account Sagadahoc County Fair.

R. R. 321.1. Approved October 2, 1917; effective on one day's notice. Various stations to Dover and Foxcroft, establishing rates on potatoes for starch.

R. R. 324.1. Approved October 9, 1917; effective on one day's notice. Various stations to Bangor account Maine Teachers' Association. Supplemental order dated October 19, 1917.

R. R. 325.1. Approved October 13, 1917; effective on one day's notice. Various stations to Ellsworth account Annual County Contest. Boys and Girls Agricultural Clubs, Hancock County.

R. R. 326. Approved October 13, 1917; effective on one day's notice. Various stations to Bangor establishing rate on cider apples.

R. R. 328. Approved October 18, 1917; effective at once. Special excursion fares, various stations to Bangor account football game.

R. R. 328.1. Approved October 18, 1917; effective on one day's notice. Augusta and Kennebec Siding to Phillips, rate on railroad ties.

R. R. 330. Approved October 23, 1917; effective on one day's notice. Tariff of mileage distances.

R. R. 330.1. Approved October 23, 1917; effective on one day's notice. Various stations to Portland, account Maine State Pomological Society Meeting.

R. R. 332. Approved October 23, 1917; effective on one day's notice. Various stations to Portland, Bangor and Lewiston, account football games.

R. R. 332.1. Approved October 31, 1917; effective on one day's notice. Various stations to Brunswick and Lewiston account football games.

PORTLAND TERMINAL COMPANY.

R. R. 250. Approved May 21, 1917; effective on one day's notice. Postponing effective date of certain tariffs.

SANDY RIVER & RANGELEY LAKES RAILROAD

R. R. 214.1. Approved November 27, 1916; effective on one day's notice. Passenger and freight rates to Gray's Farm, Me.

R. R. 227. Approved February 15, 1917; effective on four days' notice. All stations to Portland account Portland Automobile Show.

R. R. 289. Approved August 11, 1917; effective on one day's notice. To correct clerical error.

R. R. 293.1. Approved August 24, 1917; effective on one day's notice. Special excursion fares, various stations account Franklin County Agricultural Show and Fair, Farmington, Me.

North Franklin Agricultural Fair, Phillips, Me.

Maine State Fair, Lewiston, Me.

R. R. 320.1. Approved October 1, 1917; effective on one day's notice. Rate on lumber Carrabasset to North Ansen, Maine.

ELECTRIC RAILROADS

ATLANTIC SHORE RAILWAY

R. R. 248.1. Approved May 15, 1917; effective on five days' notice. Amendment to car demurrage charges.

R. R. 276. Approved July 17, 1917; effective on one day's notice. Sanford to Old Orchard, account excursion.

R. R. 280. Approved July 31, 1917; effective on five days' notice. Round-trip ticket between Sanford and Jagger's mill at South Sanford.

AROOSTOOK VALLEY RAILROAD COMPANY

R. R. 248. Approved May 11, 1917; effective on nine days' notice. Reduced return trip fares between West Presque Isle and all other stations.

R. R. 283. Approved August 6, 1917; effective on five days' notice. All stations to West Caribou account of Caribou Fair.

BANGOR RAILWAY & ELECTRIC COMPANY

R. R. 260.1. Approved June 8, 1917; effective June 9, 1917. Postponing effective date of certain rates.

R. R. 326. Approved October 13, 1917; effective on one day's notice. Rate on brick, carloads. Wales to Kingfield.

EASTERN STEAMSHIP LINES, INC.

R. R. 267. Approved July 2, 1917; effective at once. Postponing proposed advance in freight rates in connection with I. C. C. orders. Supplemental decision issued July 12, 1917.

PORTLAND RAILROAD COMPANY

R. R. 290.1. Approved August 15, 1917; effective on three days' notice. Rates on cement and crushed stone, carloads, power house siding, Portland, to points within city limits of Portland, also on sand and gravel, So. Portland to Portland.

ROCKLAND, SO. THOMASTON AND ST. GEORGE RAILWAY

R. R. 294.1. Approved August 24, 1917; effective Sept. 9, 1917. To correct error in filing original schedule.

BY UTILITIES OTHER THAN RAILROADS

COBURN STEAMBOAT COMPANY

U. No. 195. Approved June 16, 1917; effective on one day's notice. Kineo Station to Kineo account Maine Pharmaceutical Association.

U. No. 212. Approved August 2, 1917; effective on one day's notice. Greenville and Greenville Junction to Kineo Station account Moving Picture Show and Dance.

U. No. 217.1. Approved August 14, 1917; effective at once. Greenville Junction to Lily Bay account Special Excursion.

U. No. 218. Approved August 14, 1917; effective at once. Tariff applying on automobiles. Greenville Junction to Lily Bay.

U. No. 218.1. Approved August 15, 1917; effective August 19, 1917. Greenville Junction to Lily Bay, account Special Excursion.

U. No. 222.1. Approved August 28, 1917; effective on one day's notice. Greenville Junction to Lily Bay account Dedication of Catholic Church at Kineo Station.

EASTERN STEAMSHIP LINES, INC.

U. No. 203. Approved July 18, 1917; effective on one day's notice. Bath to Capitol Island, account Sunday Excursion.

U. No. 204. Approved July 18, 1917; effective on one day's notice. Points on Boothbay Line for Sunday Excursions.

U. No. 222. Approved August 28, 1917; effective on one day's notice. Rate on Automobiles Rockland to various landings.

MOOSEHEAD TELEPHONE & TELEGRAPH COMPANY

U. No. 229. Approved August 29, 1917; effective September 1, 1917. Establishing rates to Garland, Maine.

NEW ENGLAND TELEPHONE & TELEGRAPH COMPANY

U. No. 217. Approved August 13, 1917; effective at once. Establishing certain toll rates for U. S. Coast Guard Stations, lighthouses and naval radio stations.

U. No. 221.1. Approved August 24, 1917; effective September 1, 1917. Establishing rates to Garland, Maine.

U. No. 233. Approved September 21, 1917; effective on one day's notice. Establishing certain tolls and charges in connection with new stations opened for United States Coast Guard and Lighthouses.

WEYMOUTH, GEORGE A.

U. No. 234. Approved September 28, 1917; effective on one day's notice. Establishing rate for power purposes.

APPLICATIONS FOR AUTHORITY TO RENDER SERVICE AT FREE OR REDUCED RATES FOR CHARITABLE AND BENEVOLENT PURPOSES UNDER SECTION 34, CHAPTER 55, REVISED STATUTES HAVE BEEN RECEIVED AND ACTED UPON AS FOLLOWS:

ATLANTIC SHORE RAILWAY

R. R. 241.1. Free Transportation to members of the 13th C. A. C. Co. of Kennebunk from Kennebunk to Ogunquit, April 21, 1917.

ANSON WATER DISTRICT

U. No. 198. Free service to the Stewart Public Library of North Anson, supported entirely by charity.

BANGOR AND AROOSTOOK RAILROAD COMPANY

R. R. 251. Free service in form of a pass to D. S. Brown, Professor of Agriculture, and H. P. Sweetser, Assistant Professor of Agriculture, both of the University of Maine, to assist farmers and others in cultivation of gardens.

R. R. 260. Free transportation from and to stations on its road to boys who are members of the Junior Volunteer Movement.

R. R. 268. Free transportation from Houlton to Northern Maine Junction and return to Sister Constance and Sister Celestine, Sisters of Mercy connected with the Madigan Memorial Hospital at Houlton.

R. R. 282. Free transportation from Northern Maine Junction to Houlton to Sister Mary and Sister Christine of the Madigan Memorial Hospital.

R. R. 331. Free transportation from Houlton to Northern Maine Junction and return to Mrs. Lillian Hill Smith on account of charitable and benevolent work connected with the American Red Cross Society.

BELFAST WATER COMPANY

U. No. 207. Free use of water in rooms occupied by Belfast chapter of the American Red Cross Society.

BIDDEFORD AND SACO WATER COMPANY

U. No. 221. To furnish water free of charge to Congregation Beth Israel, Old Orchard.

HOULTON WATER COMPANY

U. No. 194. To furnish free of charge electrical service for use in Watson Hall, Houlton, to be used by the local Red Cross chapter.

KINGFIELD WATER COMPANY

U. No. 215. To furnish water free of charge to John F. Phillips of Kingfield.

LAKE VIEW ELECTRIC COMPANY, THE

U. No. 175. To furnish free service to the Lake View Union Church.

MAINE CENTRAL RAILROAD COMPANY

R. R. 214. Reduced rate transportation in the form of special fare permits for year 1917, at 11-2c. per mile, to following persons engaged exclusively in charitable and benevolent work on account of the institutions named:

A. L. Annis and Attendant, Maine Institute for the Blind.

Edward J. Blunt, Associated Charities.

Matty L. Beattie, New England Home for Little Wanderers.

Roland Beckwith and Attendant, Maine Institute for the Blind.

Chester Cameron and Attendant, Maine Institute for the Blind.

Albert L. Carlisle, Maine School for Deaf.

John H. Dearborn, Maine Institute for the Blind.

Albert J. Dennison, Maine Institute for the Blind.

Josephine B. Drake, Children's Heart Work Society.

Gladys Gaylord, New England Home for Little Wanderers.

H. W. Harmon and Attendant, Maine Institute for the Blind.

D. M. Higgins, Maine Institute for the Blind.

Frederic H. Knight, New England Home for Little Wanderers.

Thomas Levesque and Attendant, Maine Institute for the Blind.

Jeannette M. Marshall, New England Home for Little Wanderers.

Rena Mathewson, New England Home for Little Wanderers.

James Morang and Attendant, Maine Institute for the Blind.

Gertrude Nichols and Attendant, Maine Institute for the Blind.

O. A. Nichols and Attendant, Maine Institute for the Blind.

Lubelle B. Patrick, Children's Heart Work Society.

Clifford W. Reed, New England Home for Little Wanderers.

William J. Ryan and Attendant, Maine Institute for the Blind.

Laura A. Slayton, Children's Heart Work Society.

Mrs. Helen A. Thomas, W. C. T. U.

Daniel H. Wilson, Associated Charities.

Rev. Edward C. Winslow, New England Home for Little Wanderers.

Perley D. Witham and Attendant, Maine Institute for the Blind.

E. O. Wheaton, Maine Institute for the Blind.

Roy Williams, Maine Institute for the Blind.

Clarence E. Bragdon, Maine Institute for the Blind.

R. R. 231. Free transportation from Portland to Sebago Lake and return to children, members of Sunday School of the Preble Chapel, Portland, for annual outing.

R. R. 257.1. Reduced rate transportation in form of special fare permit to W. E. Trask, Portland. Maine Institute for the Blind.

R. R. 258.1. Free transportation from all stations to Winthrop and Augusta for prospective members of Concentration Camp of the Junior Volunteer Movement.

R. R. 275.1. Free transportation of baggage for W J. Ryan of Portland.

NEW ENGLAND TELEPHONE & TELEGRAPH COMPANY

U. No. 187. Service at 25% less than regular rates to the Female Orphan Asylum of Portland.

PORTLAND TERMINAL COMPANY

R. R. 325. Cancelling storage charges on two trunks for a charitable purpose.

WEEKS MILLS WATER SYSTEM

U. No. 168. Reduced rate to John R. Hall.

APPLICATIONS FOR APPROVAL OF CONTRACTS
UNDER SECTION 34, CHAPTER 55, R. S.

C. No. 17. Application by Phillips Electric Light and Power Company for approval of contract with the Phillips Village Corporation for lighting streets during a period of five years from April 1, 1916. Approved December 19, 1916.

C. No. 19. Application by Sandy River and Rangeley Lakes Railroad for approval of contract with the Oxford Paper Company for transportation of pulpwood, or other forest products from Gray's Farm to Bearce's Mill. Approved June 7, 1917 for a term of five years only.

C. No. 20. Application by Sandy River and Rangeley Lakes Railroad for approval of contract with American Realty Company for transportation of pulpwood, or other forest products from Green's Farm to Rumford and Livermore. Term five years from July 1, 1917. Approved March 7, 1917.

C. No. 23. Application by Westbrook Electric Company for approval of contract with the Trustees of Gorham Village Corporation for street lighting for a term of five years from March 18, 1917. Approved March 13, 1917.

C. No. 24. Application by Sandy River and Rangeley Lakes Railroad for approval of contract with the Langtown Company for transportation of pulpwood and other forest products from the easterly line of Lang Plantation to Cumberland Mills, South Windham and Steep Falls. Term ten years from October 1, 1915. Approved March 20, 1917.

C. No. 25. Application by Lewiston, Augusta and Waterville Street Railway for approval of contract with the Waterville, Fairfield and Oakland Railway whereby the former corporation is given certain trackage rights for freight operations over the railway of the latter, and power for the operation of cars for the transportation of freight over the same. Term ten years. Approved March 29, 1917 with the provision that the approval shall not be binding upon the Commission in any future

orders relating to service, rates, or any other matters between either of said parties and the public.

C. No. 26. Application by Cumberland County Power and Light Company and the Yarmouth Lighting Company whereby the former binds itself to furnish the latter electricity for resale by it in furnishing light and power in the towns of Yarmouth for a term of ten years from its date. Approved March 27, 1917.

C. No. 27. Application by The Coburn Steamboat Company for approval of contract with The American Thread Company for transportation of birch logs or bolts from Pocket Cove, on the east shore of Moosehead Lake, to Upper Squaw Brook, on the west shore. Term five years from September 1, 1917.

C. No. 28. Application by York County Power Company for approval of contract with the town of Wells for street lighting for one year with right of renewal for five years. Approved May 22, 1917.

C. No. 29. Application by Bangor Railway & Electric Company for approval of contract with the Maine Central Railroad Company. Term five years from February 12, 1913. "This contract was made before the Utilities Act was passed, but after the date within which special contracts are forbidden by that Act. It has been observed to this time without approval or recognition, except between the parties. Approval is now sought under the amendment of 1915.

By that amendment we are authorized to approve a contract to furnish service at a regularly published rate for a fixed term. In other words, when circumstances warrant, a public utility may be permitted to obligate itself to furnish service for a definite term, and the consumer to take it, at its present rate. Such contract is not binding until approved, and no attempted approval can justify the utility in furnishing service at any other than a public rate for similar service. Special agreements governing rates then are permissible only to the extent that they may assure the continuance of present rates,—that is, rates in effect when the contract is approved—not that they may give special rates.

Failure promptly to secure approval of such a contract, so long as the contract rate and the published rate continue the same, imposes no penalty upon either party. It simply defers

the effective date of the contract itself as a binding agreement. Until either party has withdrawn from it, it may be approved at any time, and it then becomes binding upon the parties.

We have gone at some length into this explanation in order to clear up some uncertainty which exists as to the effect of contracts whose approval has been overlooked by the interested parties." Approved May 22, 1917.

C. No. 30. Application by Bar Harbor & Union River Power Company for approval of contract with the American Smelting and Refining Company. This is for electric power to be used at Blue Hill where the consumer is conducting extensive mining operations. Term of six months from the date of the initial delivery with the right of renewal. Approved May 22, 1917.

C. No. 32. Application by Islands Electric Company for approval of contract with J. Leopold & Company, Inc., for furnishing electricity for industrial power purposes at Vinalhaven. Term three years. Approved with certain modifications September 18, 1917.

C. No. 33. Application by George A. Weymouth for approval of contract with C. Allen Thompson under which Weymouth is to furnish Thompson with sufficient electric current to enable him to furnish his patrons with light, heat and power. Term ten years. Approved with certain modifications, October 1, 1917.

ACCIDENTS

There have been reported 1,049 accidents, eighty-two of which were fatal. Seventy-seven of these occurred on the premises, or in connection with the operation, of steam and electric railroads, four were in connection with the operation of electric utilities, and one was on the premises of a steamboat company. These fatal accidents are divided and classified as follows:

| | Passengers. | Employees. | Trespassers on track. | Crossings. | Miscellaneous. | Total. |
|--|-------------|------------|-----------------------|------------|----------------|--------|
| Androscoggin Electric Company..... | | | 1 | | | 1 |
| Bangor & Aroostook Railroad Company..... | | 1 | 5 | | 1 | 7 |
| Bangor Railway & Electric Company..... | | 1 | | | | 1 |
| Boston & Maine Railroad..... | 1 | 1 | 2 | 1 | 3 | 8 |
| Canadian Pacific Railway Company..... | | 2 | 3 | | | 5 |
| Cumberland County Power & Light Company.... (Lessee Portland Railroad Company)..... | 1 | | | 1 | | 2 |
| Grand Trunk Railway System..... | | 6 | 1 | 1 | | 8 |
| Lewiston, Augusta & Waterville St. Railway..... | | | 5 | | | 5 |
| Maine Central Railroad Company..... | | 13 | 9 | 9 | 6 | 37 |
| Rockland, Thomaston & Camden St. Railway..... | | | 2 | | | 2 |
| Bangor Railway & Electric Company..... (Electric Light Department)..... | | | | | 1 | 1 |
| Cumberland County Power & Light Company.... (Electric Light Department)..... | | 1 | | | | 1 |
| Central Maine Power Company..... | | 1 | | | | 1 |
| Coburn Steamboat Company..... | | 1 | | | | 1 |
| York County Power Company..... | | 1 | | | | 1 |
| Portland Terminal Company..... | | | | 1 | | 1 |
| | 2 | 28 | 28 | 13 | 11 | 82 |

ACCIDENTS

Passengers:

Of the two passengers killed, one was a member of a woods crew which occupied the two rear cars of the train and fell from the platform between the iron railings. The other was riding on the running board of an electric car and leaning too far out, came in contact with a telephone pole.

Employees:

Of the 28 employees, one brakeman fell from the tender of the engine, another was thrown from the top of a train when he was struck by an overhead bridge. Two were killed by being pinned between an engine and a car as they were about to couple them together. One stepped in front of a train as he was in the act of throwing the switch. One was run over by switching engine which he was attempting to board. Two were running on the side of cars which came so close to cars on the opposite track that they were swept off. A fireman was killed by an overhead bridge. One yard man was struck by a shifting engine. Two section men stepped directly in front of a train. One was struck by shifting engine. Two were struck by a train, one being unable to get his tricycle car from the track in time, the other jumping on track in front of on-coming train, trying to save flag. Five train men were killed by head-on collision of two freight trains. A foreman carpenter was struck by a shifting engine. A conductor on an electric car while attempting to replace a trolley wheel by leaning out of door on side of car was struck by the grab iron of a passing car. An employee of an electric light company received shock while engaged in cleaning a high tension oil switch. Two came in contact with high tension transmission wires. A laborer fell from an open scow operated by a steamboat company.

Trespassers:

Of these all were plainly cases where the victims were where they had no right to be. Two boys age 22 months and 9 years respectively, were playing on the tracks. A girl 9 years old was running on the track in front of an approaching train and became confused.

Crossings:

A man on a motor cycle ran into the side of a train. In this case he had an unobstructed view of the crossing both ways. Another stepped onto a public crossing in front of an approaching train which was plainly visible. Three persons tried to drive their teams over a crossing in front of a train. Two men operating automobiles were struck at crossings. In one of these cases a steam train was involved. This crossing was

plainly visible to a traveler on the highway. In the other case an electric car was involved. This was a private crossing. One man went under the gates at a crossing at which a train crew was switching cars, stepped between two moving freight cars and was crushed to death. Four occupants of an automobile were killed instantly and one died from injuries received at the same time, when they drove onto a crossing in front of a train.

Miscellaneous:

Of the 11 fatalities classed as "Miscellaneous" two were members of the Maine National Guard, who were struck by trains on bridges which they were guarding. One intoxicated man fell down cellar at a passenger station, breaking his neck. A man came in contact with a live wire carrying 2,200 volts which had been broken down by a heavy wind and rain storm. A boy age 9 fell from a trestle. The bodies of three men were found between the tracks of a steam railroad. Three persons died from natural causes while on the premises of steam railroad companies.

All of these accidents have been investigated, and in several cases public hearings have been held. In the case of the five trainmen who were killed by the collision of two freight trains, an exhaustive investigation was made and a public hearing was held. This was on the premises of the Grand Trunk Railway and the commission ordered automatic block signals to be installed upon its line between Shelburne, N. H. to Bethel, Me. It is expected that this installation will be complete by Feb. 1, 1918.

BRIEF REVIEW OF MISCELLANEOUS MATTERS ON
RAILROAD DOCKET, ARRANGED UNDER NAMES
OF RAILROADS AFFECTED

AROOSTOOK VALLEY RAILROAD COMPANY

R. R. No. 85. See 1915 Report. Certificate of approval issued December 1, 1916.

R. R. No. 189. See 1916 Report. Certificate of approval issued December 1, 1916.

R. R. No. 306. Petition for the approval of a change of location in the town of Washburn. Hearing held October 4, 1917. Pending.

BANGOR & AROOSTOOK RAILROAD COMPANY

R. R. No. 91. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 192. See 1916 Report. Dismissed for want of jurisdiction. May 22, 1917.

R. R. No. 204. See 1916 Report. Certificate of approval issued December 18, 1916.

R. R. No. 259. Petition by the Municipal Officers of Millinocket for an order determining the manner and condition of crossing certain streets in Millinocket. Hearing June 26, 1917. Decision July 24, 1917.

R. R. No. 284. Petition for the approval of the location of a branch railroad track to a manufacturing establishment; to wit, the flour mill and store of the Houlton Grange, Houlton. Me. Hearing held September 7, 1917. Decision September 7, 1917.

R. R. No. 302. Petition for approval of the location of a branch railroad track in the town of Limestone. Hearing held September 18, 1917. Granted September 21, 1917.

R. R. No. 319. Petition for approval of a branch track to shipyard of the Sandy Point Shipbuilding Corporation, in Stockton Springs. Hearing held October 16, 1917. Decision issued October 16, 1917.

BENTON & FAIRFIELD STREET RAILWAY COMPANY

R. R. No. 203.1. See 1916 Report. The petition was granted March 21, 1917.

R. R. No. 300. Petition appealing from a decision of the municipal Officers of Fairfield in which they decreed that respondent's tracks in Fairfield be moved. Hearing held October 8, 1917. Decision October 9, 1917 in which Municipal Officers' decision was sustained.

BIDDEFORD & SACO RAILROAD COMPANY

R. R. No. 64. See 1915 Report. Certificate of approval issued November 28, 1916.

BOSTON AND MAINE RAILROAD COMPANY

R. R. No. 43. See 1915 Report. Certificate of approval issued December 1, 1916.

R. R. No. 323. Petition by Municipal Officers of Sanford for an alteration of a crossing at Main Street. Hearing held October 24, 1917. Decision October 25, 1917.

CALAIS STREET RAILWAY COMPANY

R. R. No. 311. Petition by the Municipal Officers of the City of Calais for an order relating to repairs on Ferry Point Bridge. Hearing October 12, 1917. Decision October 10, 1917. Supplemental decision dated October 29, 1917.

CANADIAN PACIFIC RAILWAY COMPANY

R. R. No. 287. Petition by the Assessors of Long Pond Plantation for the determination of the manner and conditions under which a proposed way may cross the tracks of respondent. Hearings held September 28 and October 23, 1917. Pending.

R. R. No. 315. Petition for approval of a concrete arch culvert on the Moosehead Sub-division. Approval issued September 25, 1917.

EASTERN MAINE RAILROAD COMPANY

R. R. No. 288. For the approval of a changed location of a portion of its track between Houlton and Bancroft. Hearing held August 21, 1917. Granted August 22, 1917.

FRYEBURG HORSE RAILROAD COMPANY

R. R. No. 263. Petition for authority to sell its rails and rolling stock. Hearing held July 5, 1917. Granted July 5, 1917.

GRAND TRUNK RAILWAY COMPANY OF CANADA

R. R. No. 35. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 230. Petition by Municipal Officers of Mechanic Falls for abolishment of a grade crossing at "Grants Crossing." Hearing held April 4, 1917. Certain alterations in the crossing and its approaches were ordered June 18, 1917.

LEWISTON, AUGUSTA & WATERVILLE STREET RAILWAY

R. R. No. 5. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 10. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 96. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 127. See 1916 Report. Certificate of approval issued November 28, 1916.

R. R. No. 238. Petition for the approval of an extension of petitioners tracks in the city of Lewiston. Hearing held April 18, 1917. Approved April 18, 1917.

R. R. No. 285. Petition for a determination of the manner and conditions of crossing the tracks of the Maine Central Railroad Company at Gardiner. Hearing held August 21, 1917. Disposition deferred pending a reasonable opportunity for petitioner to prosecute an application for approval of the proposed location. September 13, 1917.

R. R. No. 313. Petition by the Municipal Officers of Augusta asking for a single track on Water Street to replace the present double track. Hearing held September 25, 1917. Dismissed September 27, 1917 for want of prosecution.

MAINE CENTRAL RAILROAD COMPANY

R. R. No. 13. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 37. See 1915 Report. Certificate of approval issued December 12, 1916.

R. R. No. 109. See 1916 Report. Certificate of approval issued November 22, 1916. Apportionment of expense determined January 11, 1917. Entire expense \$23,317.56 of which the city of Bath is to pay \$2,331.76; the State of Maine \$5,829.39 and the Maine Central Railroad Company \$15,156.41.

R. R. No. 114. See 1916 Report. Certificate of approval issued November 28, 1916.

R. R. No. 168. See 1916 Report. Certificate of approval issued February 7, 1917.

R. R. No. 209. See 1916 Report. Automatic Signal ordered to be installed on or before June 1, 1917. December 26, 1916.

R. R. No. 228. Petition by the Municipal Officers of Moscow for the abolition of a grade crossing at "Mayfield Road." The character of this particular crossing was twice before the Board of Railroad Commissioners and the municipal officers petitioned on September 15, 1911 that the crossing be changed from one at grade to one passing over and above the highway. The prayer was denied May 1, 1912 (R. R. Com. Rep. 1912, P. 128). Dismissed without prejudice May 22, 1917, the Commission stating that they were not satisfied that the facts warranted a reversal of the order of the Railroad Commissioners.

R. R. No. 242. Petition by the Municipal Officers of Clinton for gates, flagman or automatic signal to be installed at Baker Street Crossing. Hearing held May 7, 1917. Dismissed May 10, 1917 because of the law passed by the 1917 legislature requiring the protection of all grade crossings in the state.

R. R. No. 322. Petition by Municipal Officers of Rockland for the erection of gates across South Main Street. Hearing held October 17, 1917. Dismissed without prejudice. October 23, 1917.

PORTLAND TERMINAL COMPANY

R. R. No. 4. See 1915 Report. Certificate of Approval issued November 28, 1916.

R. R. No. 26. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 153. See 1916 Report (page 49) and F. C. Nos. 73 and 75 herein, for consideration of this case.

R. R. No. 210. Petition by the Municipal Officers of South Portland asking the Commission to determine what alterations

or changes shall be made in the tracks and roadbed of the Cumberland County Power & Light Company over the tracks of the Portland Terminal Company at what is commonly called "Skunk Hill" crossing. Filed October 9, 1916. Hearing October 26, 1916. Pending awaiting the filing of plans and estimate by State Highway Commission.

R. R. No. 295. Petition for approval of the location of a branch railroad track in Portland to the manufacturing establishment of the Brackett Box Company. Hearing held September 14, 1917. Granted September 14, 1917.

R. R. No. 327. Petition for physical connection between the Portland Terminal Company and Cumberland County Power & Light Company to accommodate several shipbuilding plants. Hearing ordered for November 2, 1917. Pending.

PORTSMOUTH, DOVER & YORK STREET RAILWAY

R. R. No. 243. Petition requesting the Commission to determine the condition of Rice's Bridge, so called, in the town of York. Hearing May 7, 1917. Order dated May 3, 1917 that speed of cars over this bridge be restricted to a speed not in excess of four miles per hour. Decision May 11, 1917 ordering new bridge built and expense apportioned.

RUMFORD FALLS & BETHEL STREET RAILWAY

R. R. No. 222. Petition for extension of its corporate existence and powers. Hearing January 23, 1917. Dismissed for want of jurisdiction January 31, 1917.

YORK HARBOR & BEACH RAILROAD

R. R. No. 274. Petition by the Municipal Officers of Kittery for the abolishment of a grade crossing at Whipple Road. Hearing held August 2, 1917. Pending.

R. R. No. 261. Petition by F. O. Flanders of Monmouth for assessment of damages caused by removal of apple trees at a grade crossing.

R. R. No. 271. Petition by H. B. Whipple of Bingham. Same.

R. R. No. 329. Petition by Benj. J. Slipp of Pittsfield. Same. These three cases all pending.

MISCELLANEOUS MATTERS ON UTILITY DOCKET

AUGUSTA WATER DISTRICT

U. No. 128. See 1916 Report. In the original order the extension asked for was ordered to be made after complainants had filed with the District a guaranty of 6% on its cost. The guarantee was filed, the extension completed and the District presented for our inspection and approval an itemized account amounting to \$1,180.22. This account was submitted to the persons directly interested, who expressed disapproval. It was thereupon set down for hearing December 5, 1916. Decision December 19, 1916. Held; that the cost of the extension is \$1,057.93 for which amount the interested parties are liable under their guarantee.

PISCATAQUIS WOOLEN COMPANY

U. No. 132. See 1916 Report. This matter having been continued at the request of the petitioners since June 6, 1916 and the parties not being able to agree upon the value of the property desired to be purchased and failing to agree as to the method by which such value might be determined and fixed the petition was dismissed February 13, 1917. See U. No. 201 following:

VASSALBORO, CHINA & WINDSOR LIGHT AND POWER COMPANY

U. No. 146. See 1916 Report. Final hearing held January 9, 1917. See Securities table.

TOMLINSON & COLBY

U. No. 160. Petition for permission to sell property and franchises to The Oquossoc Light and Power Company. Hearing held November 14, 1916. Authorized November 14, 1916. See U. Nos. 161 and 165 of Securities table.

THE TWIN STATE GAS & ELECTRIC COMPANY

U. No. 171. Joint petition for an order authorizing The Twin State Gas & Electric Company to lease certain properties, franchises and rights to the Berwick & Salmon Falls Electric Company. Hearing held December 12, 1916. Granted January 2, 1917.

J. B. PHILBRICK

U. No. 174. Petition for an order authorizing the sale of a telephone utility (operating under the name of the Farmers Telephone Line) to F. D. McAllister (who operates a telephone utility under the name of the Andover Telephone Company). Hearing held January 25, 1917. Authorized February 27, 1917.

COUNTY OF CUMBERLAND, BY ITS COUNTY COMMISSIONERS, vs.
CUMBERLAND COUNTY POWER AND LIGHT COMPANY

U. No. 176.

SAME vs. NEW ENGLAND TELEPHONE & TELEGRAPH COMPANY

U. No. 177. Two petitions involving same subject matter heard together January 5, 1917. Both petitions asked the Commission for an order defining the terms and conditions of the use and occupancy of certain ducts and conduits on the new Portland Bridge, between Portland and South Portland by the respondents herein, and the compensation to be paid therefor. These proceedings were brought under Section 9 of Chapter 234, Private and Special Laws of 1913. Hearing held January 5, 1917. Decisions issued February 28, 1917.

HIRAM WATER, LIGHT AND POWER COMPANY AND WESTERN
MAINE POWER COMPANY

U. No. 180. Joint petition for an order authorizing the purchase by the latter of all the rights, privileges, franchises and property of the former, and for the former to sell same. Hearing held January 30, 1917. Authorized January 31, 1917.

NEWFIELD TELEPHONE COMPANY

U. No. 184. Petitioner is a telephone utility legally incorporated under the laws of Maine and seeks authority to purchase

the property, franchises and rights of W. E. Demeritt et als., voluntary associates, under the name and style of Newfield Telephone Company. Hearing held February 6, 1917. Authorized February 13, 1917. See U. No. 182 of Securities table.

MYRON P. AYERS AND NEW ENGLAND TELEPHONE & TELEGRAPH COMPANY

U. No. 189. Joint petition for an order authorizing the sale by the former to the latter of a telephone plant and property situated in the towns of Dennysville, Edmunds and Marion. Hearing held May 9, 1917. Authorized June 21, 1917.

LIBERTY & BELFAST TELEPHONE AND TELEGRAPH COMPANY

U. No. 190. Petition for permission to furnish service in a certain part of the town of Palermo, other telephone companies furnishing or being authorized to furnish similar service in the same town. Hearing held May 18, 1917. Authorized May 22, 1917.

NEW ENGLAND TELEPHONE AND TELEGRAPH COMPANY AND OSISPEE VALLEY TELEGRAPH AND TELEPHONE COMPANY

U. No. 191. Joint petition for an order authorizing the sale by the latter of its telephone plant and system in Maine to the former. Hearing held June 21, 1917. Authorized June 26, 1917.

AUBREY C. FROST (LIMESTONE LIGHT AND POWER COMPANY)

U. No. 192. Petition for permission to furnish electrical service within the town of Fort Fairfield, another electrical utility furnishing or authorized to furnish similar service in the same town. Hearing held May 29, 1917. Authorized May 29, 1917.

NEW ENGLAND TELEPHONE AND TELEGRAPH COMPANY

U. No. 196. Petition for authority to operate a telephone plant in the town of Garland. Hearing held July 17, 1917. Authorized July 24, 1917.

PISCATAQUIS WOOLEN COMPANY

U. No. 201. Petition asking authority to sell its electrical property to the Penobscot Bay Electric Company and for the Commission to fix a fair value thereon. Hearing held October 2, 1917. Decision issued October 9, 1917; authority given for sale and fair value found to be \$8,000.00. See U. No. 132 above.

PENOBSCOT BAY ELECTRIC COMPANY

U. No. 202. This in connection with U. No. 201 above, asks for authority to purchase the property of the Piscataquis Woolen Company.

TWIN VILLAGE WATER COMPANY AND LINCOLN COUNTY POWER COMPANY

U. No. 208. Joint petition for an order authorizing the sale by the former to the latter of all of its rights, privileges, franchises and property. Hearing held August 7, 1917. Dismissed August 22, 1917 because it developed that the class of service rendered by the former company was not within the corporate powers of the latter company. See U. No. 227 following.

LINCOLN COUNTY POWER COMPANY

U. No. 209. Petition asking authority to extend its lines and furnish its service in the towns of Bristol and South Bristol. Hearing held August 7, 1917. Dismissed, the Lincoln County Power Company (formerly the Portland Power and Development Company) not being authorized by its charter to do business as an electrical company.

FRANKLIN POWER COMPANY, INC.; FRANKLIN POWER COMPANY; FARMINGTON POWER COMPANY; STRONG LIGHTING AND IMPROVEMENT COMPANY

U. No. 216. Joint petition asking authority for the first named petitioner to purchase the properties, rights and franchises of the latter companies and to issue securities in payment therefor. Preliminary hearing held at Farmington October 18, 1917 and continued to December 5, 1917. Pending.

PORTLAND WATER DISTRICT

U. No. 224 and U. No. 225. Petitions for approval of sale by the Gorham Water Company and Foreside Water Company, respectively, of their properties and franchises, to petitioner. Hearings held September 14, 1917. Sales authorized same day.

TWIN VILLAGE WATER COMPANY AND LINCOLN COUNTY POWER COMPANY, INC.

U. No. 227. Petition for authority for the Twin Village Water Company to sell its property and franchises as a water company to the Lincoln County Power Company, Inc. Hearings at Augusta, Sept. 18 and Oct. 2, 1917. Granted Oct. 9, 1917.

MAINE & NEW BRUNSWICK ELECTRICAL POWER COMPANY, LTD.

U. No. 230. Petition asking authority to sell and convey to the Gould Electric Company all of the property of petitioner located in the State of Maine. Hearing held September 25. Pending.

GOULD ELECTRIC COMPANY

U. No. 231. This in connection with U. No. 230 above; asks for authority to purchase.

MILO TELEPHONE COMPANY AND MOOSEHEAD TELEPHONE AND TELEGRAPH COMPANY

U. No. 236. Petition for authority for the former to sell and the latter to buy all of the property of the former. Hearing held October 23, 1917. Authorized October 29, 1917. See F. C. No. 115 above, the discriminations pointed out therein being eliminated by this sale.

REPORT OF CHIEF INSPECTOR FOR THE YEAR
ENDING OCTOBER 31, 1917

*To the Public Utilities Commission,
Augusta, Maine:*

GENTLEMEN :—

The track, rolling equipment and buildings of the steam and electric railroads in this State have been inspected at various times. They have been maintained in practically the same safe condition as last year. Detailed reports are on file in the office.

All defects noted that affected the safety of operation have been reported to the railroad on which noted. Each Company has been prompt to correct every defect reported.

A great deal of work has been done under the direction of Inspector Parkman relative to removing trees and bushes that obstruct the view where highways cross the railroads, also in fixing the location for the standard railroad crossing signs that are to be located at an approximate distance of three hundred feet each side of all steam railroad crossings.

The specific additions and betterments on each railroad are given as follows.

Respectfully submitted,

W. M. BROWN,
Chief Inspector.

STEAM RAILROAD CORPORATIONS

BANGOR & AROOSTOOK RAILROAD

539 tons new 80 pound; 92 tons relay 85 pound; and 377 tons relay 70 pound, rails laid.

77,758 cedar cross ties, 87,391 feet hard pine bridge ties, 106,997 feet cedar and 42,335 feet hard pine switch ties used.

2,228 yards of gravel and 4,077 yards of cinders used as ballast.

One concrete, 20 cast iron pipe and 1 wrought iron culverts built.

23,791 feet new siding built.

4,916 feet of wire and 1,853 feet of board (snow) fence built.

1,968 feet wire fence replaced with snow fence.

At Van Buren 4 stalls added to engine house also boiler house and machine shop and machinery.

Twelve sets of station buildings painted.

3,500 lineal feet of crib work built to hold slope in cuts.

Five bridge spans strengthened by addition of I beam stringers.

Second story added to Ludlow station for tenement.

Seven bridges painted.

11,510 yards material removed from ditches by ditching machine. Approach to station constructed at Brownville Junction as ordered by the Commission.

2,500 rail anchors applied to track near Bradford.

25 motor hand cars purchased.

An automatic electric semaphore installed north of West Seboeis.

50 new box and 154 new flat cars purchased to replace vacant numbers.

20 box, 13 flat cars and 1 caboose have been rebuilt.

39 passenger, 21 caboose, 404 box, 472 flat and 21 other cars have been painted or varnished.

186 cars have been equipped with metal brake beams, 433 with metal draft arms and 495 with United States safety appliances.

27 locomotives equipped with metal pilots, 45 with clear vision windows, 4 with flange lubricators, 2 with additional air

pumps, 80 with cab lights, 1 with superheater and 1 with universal steam chest.

BOSTON & MAINE RAILROAD

3,267 tons new 85 pound rails laid, also 645 tons relay 85 pound, 33 tons relay 79 pound and 47 tons relay 75 pound rails laid.

19,957 new tie plates and 1,748 new rail braces used.

3,571 No. 3 cedar and 72 No. 2 hard pine cross ties used.

18,921 feet B. M. hard pine switch ties used.

10,471 feet track ballasted with 8,983 yards cinders.

Two 18 inch cast iron pipe culverts with concrete head walls have been built.

7,145 feet new siding laid.

Rebuilt pier No. 3 bridge No. 188 Bar Mills.

Six passenger and 140 freight cars rebuilt.

1,235 passenger cars painted and varnished; 2,560 freight and 9 electric cars painted.

New locomotives received, 10 passenger, 25 freight, 25 switchers and one electric.

New equipment or betterments added to locomotives.

18 superheaters, 66 patent water glasses, 30 coal squirts, 26 Vanduzen fire pumps and 7 air pumps.

CANADIAN PACIFIC RAILWAY

270 tons new 85 pound rails and 197 tons relay 80 pound rails laid.

32,398 cedar, 15,770 hemlock and 2,257 hard pine cross ties used.

3,800 feet B. M. British Columbia fir bridge ties and 163,466 feet B. M. hemlock switch ties used.

43,880 feet of track ballasted with 90,740 yards of gravel.

One 46 foot deck plate girder bridge and 159 cubic yards concrete bridge masonry built.

Four 4 foot, one 6 foot, two 8 foot, one 12 foot, two 14 foot and one 30 foot concrete culverts built, also two 2 x 3 wooden box culverts.

2,400 feet of side track and 21,868 feet of new siding built.

3,025 feet of wire fence erected.

Three cottages, an 18 stall engine house with machine shop, power house, boiler house, with 135 smoke stack, Y. M. C. A. building and a 50 ton coaling plant built; also two steel water tanks, one 60,000 gallon and one 40,000 gallon capacity and two pump houses and addition to store house.

A 4 inch stand pipe built at Presque Isle; 16 sets of station buildings painted.

GEORGES VALLEY RAILROAD

850 hemlock cross ties and 2 sets hemlock switch ties used.
1 passenger car painted.

GRAND TRUNK RAILWAY

70 tons new 80 pound, 296 tons relay 80 pound and 35 tons relay 65 pound rails laid.

18,341 No. 1 and 3,597 No. 2 oak, 14,297 No. 1 and 218 No. 2 hard pine and 4,898 No. 1 cedar ties used.

539 hard pine bridge ties and 40,970 feet B. M. oak switch ties used.

110,880 feet track ballasted with 40,808 yards of gravel.

Three 36 inch, two 24 inch and six 18 inch concrete pipe culverts built.

721 feet of side track taken up.

1,320 feet of wire fence built.

One new tool house built.

11 stations, 3 freight sheds, 2 baggage sheds, 1 dwelling, 2 water tanks, 2 hand car houses and 1 pump house painted.

One steel water tank, 60,000 gallon capacity with concrete piers under construction.

One automatic crossing bell renewed.

LIME ROCK RAILROAD

1,726 cedar cross ties used.

One automatic highway crossing bell installed.

400 dump cars painted.

MAINE CENTRAL RAILROAD

2,251 tons new 85 pound, 66 tons new 80 pound and 1,597 tons relay 85 pound, 78 tons relay 80 pound, 813 tons relay 75

pound, 78 tons relay 70 pound, 407 tons relay 67 pound, 428 tons relay 60 pound, 56 tons relay 58 pound and 19 tons relay 56 pound rails laid.

119,470 new tie plate and 1,013 new rail braces used.

343,141 cedar, 6,233 hard pine, 1,314 hack and 318 hemlock cross ties used.

250,666 feet B. M. hard pine bridge ties used and 592,781 feet B. M. hard pine switch ties used.

155,282 feet of track ballasted with 24,427 yards of ashes and 92,047 yards of gravel.

Five new bridges have been erected with a total length of 1,299 feet 4 inches, with 4,687 cubic yards of concrete and 2,272 cubic yards of granite masonry.

Culverts have been built as follows: cast iron pipe 13-18 inch, 14-20 inch, 11-24 inch, 8-30 inch and 4-36 inch diameter; concrete pipe, 1-14 inch, 1-18 inch, 5-24 inch, 2-36 inch, 2-42 inch, 2-36 inch, 1-48 inch and 1-72 inch diameter; 1 granite 36 x 36 inches, one concrete 48 x 60 inches and one 68 x 74 inches.

29,568 feet main line and 31,561 siding track taken up.

17,165 feet new main line and 30,789 siding track constructed.

99,275 feet of woven wire, 1,435 feet barbed wire, 1,800 feet tight board and 528 feet strip board fence have been built.

One station building partly destroyed by fire and three new stations built.

Other new buildings 8 motor car houses, 2 gasoline houses and 2 crossing cabin additions have been built to detention rooms.

Seventy sets of station buildings have been painted.

Two automatic flagmen have been installed. Two wooden trestles filled.

Eight new steel passenger cars have been received.

234 passenger train cars have been painted or varnished.

Two new switch engines, six new freight engines and three new passenger engines have been received.

253 box cars have been equipped with steel center sills, 6 engines equipped with superheaters, and 30 engines equipped with new electric head lights.

PORTLAND TERMINAL COMPANY

201 tons new 85 pound, 44 tons new 80 pound and 156 tons relay 85 pound, 76 tons relay 75 pound and 8 tons relay 67 pound rails laid.

15,929 new tie plates and 1,129 new rail braces used.

13,752 cedar and 2,244 hard pine cross ties used.

13,289 feet B. M. hard pine bridge ties and 152,019 hard pine switch ties used.

611 feet of track ballasted with 917 yards of cinders.

One bridge 78 feet 4 inches long built.

540 yards of concrete and 13 yards of granite bridge masonry built.

498 feet new main line constructed.

3,516 feet of new siding constructed.

2,852 feet of woven wire fence built.

A new heating plant for Portland station and office building constructed.

Two sets of station buildings painted.

Eastern and Western Route bridges across Fore River at Portland extensively repaired.

Wharf No. 2 extended 60 feet.

Two new switch engines purchased and two others furnished with new boilers.

YORK HARBOR & BEACH RAILROAD

11 tons relay 72 pound rails laid.

439 new rail braces used.

NARROW GAUGE RAILROADS

BRIDGTON & SACO RIVER RAILROAD

3 tons new 48 pound rails laid.

363 cedar cross ties, 3,600 feet hard pine bridge ties and 1,500 feet hard pine switch ties used.

892 feet of side track taken up and 1,204 feet of side track constructed.

4 passenger, 1 combination, 2 baggage and 17 freight cars painted or varnished.

KENNEBEC CENTRAL RAILROAD

1,275 cedar cross ties used.
3 passenger cars painted.

MONSON RAILROAD

1,800 cedar cross ties used.
1,000 feet track ballasted with cinders.
8 freight cars painted.
One new locomotive ordered.

SANDY RIVER & RANGELEY LAKES RAILROAD

25 tons relay 56 pound rails laid.
31,968 cedar cross ties, 4,800 feet B. M. hard pine bridge ties and 8,676 feet B. M. hard pine switch ties used.
6,846 feet of track ballasted with 730 yards of gravel.
1,491 feet of main track and 1,908 feet of side track taken up.
5,718 feet of new main track and 3,128 feet of new side track laid.
2,970 feet of new wire fence built.
One new water tank built.
12 new box and 12 new flat cars purchased.
1 box and 4 flat cars rebuilt.
11 passenger equipment cars, 27 freight equipment and 8 work equipment cars painted or varnished.
One new passenger locomotive purchased.
New cabs built on four locomotives.
Air brakes applied to two engines and new tanks to two.

WISCASSET, WATERVILLE & FARMINGTON RAILROAD

8,359 cedar cross ties, 5,000 feet B. M. hemlock bridge ties and 6,000 feet B. M. hemlock switch ties used.
2,640 feet single track surfaced and ballasted with 450 yards gravel.
Two concrete abutments constructed.
800 feet wire fence built.
Small flag station at South Albion built.
5 passenger and 10 freight cars painted or varnished.
One concrete pit in engine house and one in shop built.

STREET RAILWAY COMPANIES

ANDROSCOGGIN ELECTRIC COMPANY

25 new rail braces used.
6,200 feet track ballasted with 1,530 yards gravel.
2 galvanized pipe culverts built.
500 feet new siding built.
200 feet wire fence built.
One automatic bell and crossing signal installed.
Eight passenger cars painted or varnished.

AROOSTOOK VALLEY RAILROAD

19 tons relay 56 pound rails laid.
2,492 cedar cross ties used.
2,666 feet B. M. spruce bridge ties used; 200 spruce switch ties.
1,036 feet of new siding laid and ballasted with 500 yards gravel.
A five room tenement built over station at Sweden.
Loading platform built at Crouseville and at Caribou Road.
300 yards of material removed from ditches.
4 passenger cars and one locomotive painted and varnished.

ATLANTIC SHORE RAILWAY

13,481 cedar cross ties, 1,905 feet B. M. white oak switch ties used.
3 snow plows, 3 express cars, 10 open and 11 closed passenger cars painted or varnished.

BANGOR RAILWAY & ELECTRIC COMPANY

38 tons new 80 pound, 33 tons new 75 pound and 10 tons new 100 pound T rails; 8 tons new 85 pound 6 inch girder rails and 10 tons 60 pound T relay rails laid.
6,212 new cedar cross ties and 10,403 feet B. M. hemlock switch ties used.
30,740 feet single track surfaced and ballasted with 2,011 yards of gravel.
Four reinforced concrete culverts built.
A small waiting room on Hampden Division built.

Fifteen block automatic signals installed.

Three new 4 wheel and one 8 wheel prepayment center entrance and two 8 wheel semi-convertible cars purchased.

43 passenger, 1 express and 1 gravel car painted or varnished.

One 300 K. W. rotary converter sub-station built at East Corinth.

BENTON & FAIRFIELD RAILWAY

200 cedar cross ties and 8,000 feet B. M. hard pine switch ties used.

Two highway bridges planked one half the width.

About 1,000 feet track surfaced with about 100 yards of cinders.

Extensive repairs made to electric locomotive.

BIDDEFORD & SAGO RAILROAD COMPANY

700 new cedar cross ties used.

2,000 feet track ballasted with 600 yards gravel.

CALAIS STREET RAILWAY

600 cedar cross ties and 100 cedar switch ties used.

Four open and four closed cars painted and varnished.

CUMBERLAND COUNTY POWER & LIGHT COMPANY LESSEE OF PORTLAND RAILROAD COMPANY

180 tons new 100 pound, 63 tons new 80 pound and 22 tons relay 60 pound rails laid.

15,260 cedar, 260 chestnut, 78 hard pine and 15 oak ties used.

13,483 feet track ballasted with 1,400 yards gravel.

One 30 inch concrete culvert and 167 yards concrete masonry built.

220 feet of side track taken up and 600 feet of new siding laid.

Five sets of Chapman block signals installed on the Yarmouth Division.

New equipment 8 double truck center entrance trailer, 4 single truck pay as you enter, 2 freight trailer and 1 motor freight cars. Two single truck cars built into one double center entrance car. 18 rebuilt into pay as you enter cars.

10 open, 8 closed and 47 various cars painted or varnished. Equipped 12 cars with fenders, 15 with motorman seats, 1 with automatic air brakes, 3 with P. C. control and 2 with automatic air. Rebuilt trucks under 2 cars.

FAIRFIELD & SHAWMUT RAILWAY

600 feet track ballasted with 80 yards cinders.

Two 16 inch galvanized iron culverts installed.

LEWISTON, AUGUSTA & WATERTOWN STREET RAILWAY

12 tons new 108 pound, 6 tons relay 72 pound, 37 tons scrap and 8,140 feet relay 60 pound rails laid.

10,000 tie plates and 34,040 cedar cross ties used.

40 feet 30 inch corrugated iron culvert constructed.

New equipment 10 coal trailer, 2 box trailer cars.

1 Combination plow and flanger and 3 motor coal cars.

1 box motor freight car body and 1 body with complete equipment to replace old ones.

Painted or varnished 14 closed and 30 open cars.

OXFORD ELECTRIC COMPANY

Purchased two used passenger cars.

PORTSMOUTH, DOVER & YORK STREET RAILWAY

2 tons new and 5 tons relay 60 pound rails laid.

600 cedar and 400 oak cross ties, 11,000 feet hard pine bridge ties and 10,000 feet hard pine and 600 feet oak switch ties used.

1,000 feet track ballasted with 1,000 yards gravel.

Block light signals established through Rice's Hollow, Kittery.

Reduced grade at Bridge Hill, Kittery, and filled 100 foot trestle.

10 passenger cars painted and varnished.

New ferry boat purchased and old one thoroughly overhauled.

SOMERSET TRACTION COMPANY

2,318 cedar cross ties used.

5 metal culverts built.

9 cars painted or varnished.

ROCKLAND, SO. THOMASTON AND ST. GEORGE RAILWAY

Used 25 cedar cross ties.

Purchased one used snow plow complete.

Built an extension 35 x 18 to repair shop.

ROCKLAND, THOMASTON & CAMDEN STREET RAILWAY

2,500 cedar cross ties and 60 yellow pine switch ties used.

1,000 feet track ballasted with 250 yards gravel.

Six passenger and one mail car painted and varnished.

WATERVILLE, FAIRFIELD & OAKLAND RAILWAY

990 cedar cross ties used.

2,500 feet track ballasted with about 40 yards of cinders and about 50 yards gravel.

One automatic block signal installed.

Two second hand passenger cars purchased.

Seven closed passenger cars painted and varnished.

New crossing frogs at Wyman's crossing, Fairfield.

REPORT OF CHIEF ENGINEER FOR YEAR ENDING
NOVEMBER 1, 1917

*To the Maine Public Utilities Commission, Augusta, Maine.
Hon. B. F. Cleaves, Chairman.*

GENTLEMEN: I submit for your consideration a report on the work of the Engineering Department for the year ending October 31, 1917.

A large part of the work of this department during the past year has comprised valuations of public utilities properties for rate or issuance of securities, the investigation of the water resources of the state, and compiling rules of service for gas and electric utilities. Many other matters have been reported on.

The department has had the assistance of experts from the University of Maine and the State Laboratory of Hygiene in the solution of problems involving expert knowledge along special lines of engineering work. A number of private companies and individuals have furnished records of stream flow, specific acknowledgment of which will be made in the report of the department on water resources.

Seven formal reports have been made on the valuation of public utilities properties, the combined value of which exceeded \$2,000,000. Four reports were on Water Companies, three on Electric Companies and one on a Gas Company. Valuations of nine other companies are being made.

In investigating the water resources of the state, the department continues to cooperate with the United States Geological Survey. The methods employed by this office in prosecuting this work are subject to the approval of a competent engineer of the Geological Survey who has general charge of this work in New England with headquarters in Boston. The final computations of records of flow in the rivers are checked and approved by him before publication. The Geological Survey also furnished the necessary instruments for carrying on the field work and the forms used in computing and tabulating the results.

Records of precipitation were obtained at five stations, and records of temperature at two stations. In addition to the above the records of all stations maintained by the Weather Bureau in this state were received regularly.

One evaporation station is maintained at Gardiner.

Records of stream flow are obtained from 26 gauging stations located at suitable points on the important rivers of the state. No new gauging stations have been established and none have been discontinued during the past year. Ninety current meter measurements have been obtained for the purpose of establishing the accuracy of the records obtained. Special effort is being made for the purpose of strengthening the records of winter flow and flood flow. Records were obtained from nine stations carried on by private companies or individuals.

Arrangements were made to obtain records of precipitation in the St. Croix River basin at Woodland and Vanceboro, and records of stream flow on the same river in cooperation with the Board appointed by the International Joint Commission for the control of the waters of the St. Croix River. Progress has been made in this matter although temporarily held up because of the war.

The department has made plans for a comprehensive study of the water powers of this state. When carried to completion it will show the location of possible power sites, the amount of 24 hour power at developed and undeveloped sites for 365 days in the year and the 24 hour power available during approximately 60% of the year considered under the present conditions of storage development, and the amount of head developed or assumed to be developed.

Any increase in the economic capacity of our streams must come thru the proper development of the storage possibilities in the several river basins. A study of this subject is contemplated to determine its effect on increasing the power at developed and undeveloped sites.

To be more specific in this matter, the study of each river will bring out the following points.

First: Under the conditions of storage now existing,

(1) The amount of 24 hour power available with low water flow at developed and undeveloped sites.

(2) The amount of 24 hour power available 60% of the average year at developed and undeveloped sites.

(3) Approximate estimates on the costs of development.

Second: The determination of what storage reservoirs can be reasonably utilized by obtaining the following facts,

(1) Capacity of reservoir planned.

(2) State lands flowed.

(3) Private lands flowed.

(4) Value of other property flowed.

(5) Estimate of the cost of dams and other works necessary.

(6) Estimate of cost of reservoir per million cubic feet of capacity.

(7) Cost per million cubic feet of capacity per foot of fall below the reservoir.

(8) Total head at developed sites below reservoir.

(9) Total head available at undeveloped sites below the reservoir.

(10) The amount of power that may be obtained from the plant connected to the proposed storage dam.

Third: With the storage possibilities determined the effect of regulation of the storage may be determined and the following facts obtained on that basis.

(1) 24 hour power available with low water flow at developed and undeveloped sites.

(2) Increase in 24 hour power with low water flow at developed and undeveloped sites.

(3) The amount of 24 hour power available 60% of the average year at developed and undeveloped sites.

(4) The total increase in the economic capacity of the stream.

It is realized that estimates on the cost of the reservoirs and developments must be roughly approximate. However, for the purposes of this work the figures will be of value and of assistance in estimating the amount of so called commercial power, defined as that power which is capable of economic development at this time.

These figures should be obtained for each of the important rivers of the state first, and if found desirable should be extended to the smaller rivers. No attempt is made to estimate

the amount of time necessary to make a complete study of the rivers of the state. The degree of accuracy involved in such data as can be presented depends entirely on the amount of money available for the work and the time allowed to accomplish the same. I believe this is the next logical step in the intelligent study of our water resources, and so far as the funds available will permit, plan to perform work along these lines.

The work of making a topographic map of the state has continued during the past year in accordance with the agreement signed July 1, 1917. Field work has been carried on in the Columbia Falls, Cutler, and Machias quadrangles located in Washington County. The office drafting of the Winn topographic map in Penobscot County was 90% completed, and geographic positions were computed for the Brooks, Burnham, Mattawamkeag, Millinocket, and Seboeis quadrangles. The State of Maine appropriated \$5,000 for this work and the Federal Government a like amount. There had been expended from the State of Maine appropriation on December 31, 1917, \$2,248.35. The balance of \$2,751.65 has been carried forward to the year 1918.

Rules of service for gas and electric utilities have been drafted. These tentative rules have been submitted to the commission for consideration with a view to final adoption.

The purpose of the rules is to establish standards of service that will, if lived up to, insure satisfactory service from these two classes of utilities. At the same time, the companies will know what standards are satisfactory to the commission, the public will know what constitutes adequate service and the general results should be less complaints alleging inadequate service.

In compiling these rules the department has had the assistance of Prof. R. H. McKee, Professor of Chemistry at the University of Maine and Professor W. E. Barrows, Professor of Electrical Engineering at the University, both experts in their respective lines.

There is ample evidence of the need of rules to cover the joint use of pole lines by telephone and electrical utilities and the construction of the same. Studies are now being made with this in view.

Two inspections for the purpose of issuing certificates of safety for bridges have been made, Two bridges have been investigated for safety of operation.

The compiling of base data for use in the general work of the department has been continued and material progress made.

Two members of the engineering staff have left the employ of the commission to enter the service of the Country, namely Mr. H. O. Burgess and Mr. George C. Danforth, both Assistant Engineers.

Respectfully submitted,

P. L. BEAN,
Chief Engineer.

REPORT OF THE CHIEF ACCOUNTANT

AUGUSTA, MAINE, November 1, 1917.

Public Utilities Commission, Augusta, Maine.

I am submitting herewith the tabulations as compiled from the annual reports of the several utilities under your jurisdiction. No change has been made in the general form of presenting these statistics with the exception that all the tables do not cover the same period.

In December of 1914 orders were issued by you in which all express companies, street railroad companies, steam railroad companies, and telephone and telegraph companies were authorized to adopt the accounting rules promulgated by the Interstate Commerce Commission for said companies. In May of 1916 orders were issued adopting the Interstate Commerce Commission's accounting classification for sleeping car companies, as well as the accounting rules promulgated by the above commission for vessels.

The above mentioned accounting rules became effective so that the fiscal year ended June 30. In November of 1916 the Interstate Commerce Commission issued an order to all utilities reporting for the fiscal year ending June 30, authorizing said companies to change the accounting year from June 30 to December 31.

Inasmuch as the reporting year was changed by the above commission it became necessary for us to make a similar change. This could not be done without legislative authority. The same, however, was granted in the early part of 1917 and reports from those companies in the state which were obliged to make returns to the Interstate Commerce Commission for the year ended December 31, 1916, were accepted by this Commission. It was, nevertheless, impracticable to request companies not under the jurisdiction of the Interstate Commerce Commission to go back and give a report that would cover the entire year ended December 31, 1916.

This change in date has resulted in making it necessary to have some of the tabulations which follow cover the year that ended December 31, 1916, while others cover the year ended June 30, 1917. The comparative value of these statistics will be somewhat broken because of this and will necessarily be so for a time, inasmuch as we shall have to accept a six months' report from many of the companies for the period ended December 31, 1917.

Generally speaking, I believe the reports are in better condition for the past year than for previous periods. Many of the companies through their officials have expressed their appreciation of the benefits derived from being obliged to comply with our accounting rules, and the smaller companies, wherever we have approached them, have welcomed our assistance in getting them started on an accounting system that would give us the results desired.

Mr. Colburn and myself have called upon a number of the smaller companies during the past year and assisted them in opening up the books correctly. There are many more that need assistance and that are not financially able to expend much. It is our hope to finally get around to all of these and ultimately have them filing correct returns.

There is, without any doubt, sufficient outside work to keep one man on the road all of the time, but the checking of annual returns, the examination of accounts relative to complaints in rate cases and security issues, and the other duties make it impossible for us to get around as much as we should.

As stated in my last year's report, the statistics of some companies whose names appear in the tables following do not check as they should, but in such cases the figures are sufficiently correct to make no material difference in the statistical value.

The following list of companies do not appear in the tables. This is because a portion of them have filed no reports at all and others have filed returns that are so incomplete that their insertion in the tabulations would be of no value whatever.

ELECTRIC COMPANIES

Carrabassett Light & Power Co.
P. J. Garcelon.
Lubec Sardine Co.
Joseph Pitts.
John Smith.
C. A. Thompson & Co.
Winn Lighting System.

EXPRESS COMPANIES

Homers Express
Portland & Boston Express Co.

GAS COMPANIES

Deer Isle Acetylene Co.
Winter Harbor Co.

TELEGRAPH COMPANIES

Great Northwestern Telegraph Co.

TELEPHONE COMPANIES

Andover Telephone Co.
Bryant Pond Telephone Co.
Crockett Ridge & Millettville Tel. & Tel. Co.
Deblois & Beddington Tel. Co.
Frank W. Douglass.
Forest Tel. & Tel. Co.
Highland Tel. Co.
Jonesboro Tel. Co.
Kennebec Farm & City Tel. Co.
Kingman Tel. Co.
Levant Telephone Co.
Monson Telephone Co.
Mount Mica Telephone Co.
North Penobscot Tel. Co.
Oxford & Otisfield Tel. & Tel. Co.
Palermo Telephone Co.

TELEPHONE COMPANIES—Concluded

Paris & Buckfield Tel. Co.
The People's Co-operative Tel. Co.
Seboeis & Howland Tel. Line.
Swan Island Tel. & Tel. Co.
Temple Farmer's Tel. Co.
Union Telephone Co
Wellington Tel. Co.
Yaggar Telephone Co.

WATER COMPANIES

Mrs. M. A. Allen
Berwick Water Co.
O. Blanchard
Bucksport Water Co.
Consolidated Water Co.
Crescent Beach Water Company.
Goodwin Bros. Water Co.
Hillside Water Co. (So. Paris)
H. M. & F. G. Houghton.
J. J. Landers.
New Sharon Water Co.
C. W. Savage.
So. Freeport Water Co.
St. George Water Co.
Summit Spring Water Co.
Winthrop Cold Spring Water Co.

STEAMBOAT COMPANIES

I. E. Archibald.
Bristol Navigation Co.
Calais Tug Boat Co.
Cape Shore Ferry Co.
C. H. Coy.
Eastern Bay Steamboat Co.
Island Ferry Co.
H. B. Morrison.
Vinalhaven & Rockland Steamboat Co.

WHARFINGERS

Town of Bluehill.

H. E. Capen.

Martin Colbath.

Criehaven Wharf Assn.

Thos. E. Gay & Son.

W. H. Hooper.

Islesford Wharf Co.

Henry McLaughlin & Co.

Geo. A. Sawyer.

M. E. Thompson.

Respectfully submitted,

RALPH A. PARKER,

Chief Accountant.

COMPARATIVE STATEMENT No. I—Assets—Concluded.

| NAME OF COMPANY. | Fixed capital. | Current assets. | Prepayments. | Other assets. | Suspense. | Deficit. | Total assets. |
|---|-----------------|-----------------|--------------|-----------------|----------------|-------------|-----------------|
| Oxford Electric Company..... | 281,426 89 | 22,965 80 | 695 67 | 13,750 38 | 14,929 95 | | 333,768 69 |
| Penobscot Bay Electric Company..... | 697,543 91 | 61,942 22 | 4,540 68 | 525 00 | 5,019 97 | | 769,572 48 |
| Phillips Electric Light & Power Company..... | 8,129 78 | 2,664 67 | | | | | 10,794 45 |
| Portland Power & Development Co..... | 219,683 36 | 11,088 55 | 768 17 | | | | 231,530 08 |
| Readfield Light & Power Company..... | 23,197 59 | 1,740 88 | 84 75 | | | | 25,023 22 |
| Rockingham County Light & Power Co..... | 2,161,994 29 | 106,925 50 | 16,465 05 | | 166,422 36 | | 2,451,907 20 |
| Rockland, Thomaston & Camden St. Ry..... | 1,350,657 03 | 64,029 62 | 3,002 11 | 13,396 36 | 14,977 29 | | 1,446,062 41 |
| Rumford Falls Light & Water Company..... | 132,104 44 | 38,495 60 | 420 82 | 1,006 25 | | | 172,027 11 |
| St. Croix Gas Light Company..... | 218,632 78 | 22,325 82 | 1,176 81 | 2,213 07 | | | 244,348 43 |
| Stratton Electric Light Company..... | 3,644 90 | 790 37 | | | 500 00 | | 4,435 27 |
| Turner Light & Power Company..... | 44,600 82 | 4,074 85 | | | | 2,281 14 | 51,456 81 |
| *Twin State Gas & Electric Company..... | 6,177,232 29 | 168,518 63 | 1,336 50 | 33,981 18 | 216,728 95 | | 6,597,797 55 |
| Union Light & Power Company..... | 4,085 63 | 720 49 | | | | | 4,806 12 |
| Van Buren Light & Power Company..... | 24,096 91 | 4,693 22 | 54 47 | | | | 28,844 60 |
| Waldoboro Water & Electric Light & Power Company..... | 16,829 41 | 597 34 | 28 57 | | | | 17,455 32 |
| Washburn Electric Company..... | 10,875 35 | 2,048 10 | | 25 00 | | | 12,948 45 |
| Westbrook Electric Company..... | 127,317 71 | 12,288 41 | 401 15 | | | | 140,007 27 |
| Western Maine Power Company..... | 227,853 33 | 18,644 13 | 1,816 84 | 54,759 98 | 5,639 41 | | 308,713 69 |
| Westfield Electric Company..... | 10,610 78 | 5,028 92 | | | | | 15,639 70 |
| Weymouth, G. A..... | 10,678 40 | 550 00 | | | | | 11,228 40 |
| Winthrop & Wayne Light & Power Co..... | 60,343 04 | 2,536 88 | 339 11 | 400 00 | | 32,101 68 | 95,320 71 |
| Wiscasset Electric Light & Power Co..... | 8,869 29 | 1,917 41 | | | | | 11,186 70 |
| Woodland Light & Water Company..... | 26,104 66 | | 277 22 | 1,310 00 | | | 28,104 66 |
| Yarmouth Lighting Company..... | 126,573 52 | 2,937 60 | 959 62 | 343,913 17 | | | 131,068 34 |
| York County Power Company..... | 2,464,625 44 | 171,793 37 | | | 21,631 02 | | 3,002,922 62 |
| Totals..... | \$56,072,359 79 | \$3,155,390 32 | \$83,292 98 | \$10,304,467 63 | \$1,611,883 82 | \$43,295 90 | \$71,270,690 44 |

* Entire Company.

COMPARATIVE STATEMENT No. 1—LIABILITIES—Concluded.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Current liabilities. | Accrued liabilities. | Reserves. | Surplus. | Total liabilities. |
|--|-----------------|-----------------|----------------------|----------------------|----------------|----------------|--------------------|
| Oxford Electric Company | 80,000 00 | 175,000 00 | 3,076 40 | 1,054 93 | 6,549 37 | 68,087 99 | 333,768 69 |
| Pennobscot Bay Electric Company | 131,700 00 | 57,000 00 | 549,236 05 | 710 24 | 12,764 11 | 18,162 08 | 769,372 48 |
| Phillips Electric Light & Power Co. | 4,175 00 | | 1,170 99 | 83 00 | 1,722 99 | 4,642 47 | 10,794 45 |
| Portland Power & Development Co. | 100,000 00 | 100,000 00 | 8,000 39 | 1,303 78 | 1,932 50 | 19,633 41 | 231,530 08 |
| Readfield Light & Power Company | 10,000 00 | | 14,779 45 | | 80 80 | 102 97 | 25,023 22 |
| Rockingham County Light & Power Co. | 1,000,000 00 | 750,000 00 | 549,897 33 | | 148,463 48 | 3,446 39 | 2,451,807 20 |
| Rockland & Thomaston & Camden St. Ry. | 100,000 00 | 800,000 00 | 60,089 98 | *1,580 62 | 19,081 76 | 167,872 19 | 1,446,062 41 |
| Rumford Falls Light & Water Company | 100,000 00 | | 3,943 95 | 325 12 | 29,470 63 | 38,257 81 | 172,027 11 |
| St. Croix Gas Light Company | 224,800 00 | | 3,376 74 | 550 64 | 2,395 96 | 11,425 09 | 244,348 43 |
| Stratton Electric Light Company | | | 3,376 74 | 116 25 | 36 45 | 905 67 | 4,435 27 |
| Turner Light & Power Company | 16,000 00 | 35,000 00 | 10,566 81 | | | | 51,450 81 |
| Union State Gas & Electric Company | 2,750,000 00 | 3,384,300 00 | 249,800 76 | 50,997 46 | 14,485 16 | 148,014 17 | 6,597,797 56 |
| Union Light & Power Company | 4,000 00 | | | 35 00 | | 774 12 | 4,806 12 |
| Waldoboro Water & Electric Light & Power Company | 18,800 00 | | 8,813 81 | 93 44 | 774 80 | 362 49 | 28,844 60 |
| Washburn Electric Company | 11,000 00 | | 1,329 75 | 43 78 | | 5,081 79 | 17,455 32 |
| Westbrook Electric Company | 1,400 00 | | 15 00 | | 1,025 22 | 10,508 23 | 12,448 35 |
| Western Maine Power Company | 111,000 00 | | 3,098 65 | 176 51 | 9,784 61 | 15,947 50 | 140,007 27 |
| Westfield Electric Company | 87,700 00 | 108,000 00 | 100,562 38 | 437 23 | 1,695 22 | 10,318 86 | 308,713 60 |
| Weymouth, G. A. | 3,200 00 | | 11,103 86 | | | 1,335 84 | 16,639 70 |
| Winthrop & Wayne Light & Power Co. | 16,964 33 | 1,333 34 | 8,029 46 | 41 25 | 2,250 00 | 2,930 73 | 11,928 41 |
| Wisconsin Electric Light & Power Co. | 50,000 00 | 35,000 00 | 476 86 | | | | 91,320 71 |
| Woodland Light & Water Company | 7,220 00 | | 20,778 27 | 64 83 | 326 39 | 3,425 01 | 11,186 70 |
| Yarmouth Lighting Company | 5,000 00 | 50,000 00 | 16,466 37 | | 231 97 | | 26,104 66 |
| York County Power Company | 64,400 00 | | 43,095 94 | 11,534 58 | 49,735 60 | 76,556 50 | 131,098 34 |
| Totals | \$30,580,503 97 | \$31,532,323 51 | \$4,039,775 34 | \$540,255 74 | \$1,869,844 65 | \$2,707,957 23 | \$71,270,690 44 |

* Debit.

† Entire Company.

‡ Proprietor's account.

COMPARATIVE STATEMENT NO. I.

The following gives a comparative statement of the assets of electric utilities reporting to the Commission for the year ending June 30, 1917. Liabilities of corresponding companies are shown on following page.

| NAME OF COMPANY. | Fixed capital. | Current assets. | Prepayments. | Other assets. | Suspense. | Deficit. | Total assets. |
|--|----------------|-----------------|--------------|---------------|-------------|----------|----------------|
| Androsoggin Electric Company..... | \$5,214,531 51 | \$109,798 40 | \$4,526 28 | \$108,948 06 | \$11,165 29 | | \$5,448,969 54 |
| Bangor Power Company..... | 3,097,178 09 | 38,822 78 | 145 41 | 1,327 50 | 14,902 65 | | 3,152,376 43 |
| Bangor Railway and Electric Company..... | 3,443,076 19 | 182,771 98 | 4,106 03 | 2,898,686 51 | 22,419 68 | | 6,551,060 39 |
| Bar Harbor & Union River Power Co..... | 2,156,593 58 | 33,734 60 | 130 48 | 12,946 25 | 15,160 60 | | 2,218,565 51 |
| Barnes Electric Light Plant..... | 2,476 85 | 25 26 | | | | | 2,502 11 |
| Barlett, C. H..... | | 343 53 | | | | | 343 53 |
| Bath & Brunswick Light & Power Co..... | 1,157,148 33 | 84,386 67 | | 2,719 35 | 2,737 28 | | 1,246,991 63 |
| Belgrade Power Company..... | 12,979 13 | 3,062 28 | | | | | 16,041 41 |
| Berwick & Salmon Falls Elec. Co., The | 124,895 23 | 3,098 35 | 324 16 | | 532 36 | | 128,850 10 |
| Bethel Light Company..... | 24,383 30 | 1,063 53 | | | | | 25,446 83 |
| Black Stream Electric Company, The..... | 7,121 36 | 18 91 | | 5,940 00 | 40 58 | | 13,120 85 |
| Boothbay Harbor Elec. Lt. & Power Co..... | 70,656 55 | 6,575 10 | | | | | 77,231 75 |
| Bridgewater Electric Company..... | 6,565 80 | 783 89 | | | | | 7,349 69 |
| Bridgton Water & Electric Company..... | 147,615 75 | 5,892 06 | 51 48 | 35,100 00 | 16,650 00 | 5,032 92 | 205,309 29 |
| Brownfield Electric Company..... | 5,050 00 | | | | | | 10,082 92 |
| Brownville Electric Light & Power Co..... | 7,331 49 | 14,736 42 | | | | | 22,067 91 |
| Calais Street Railway..... | 200,000 00 | 5,349 49 | | | | | 205,349 49 |
| Caribou Water, Light & Power Company..... | 185,950 66 | 14,656 45 | 13 16 | 52,100 00 | | | 252,720 27 |
| Central Maine Power Company..... | 7,389,851 63 | 677,171 59 | 33,794 02 | 2,583,565 14 | 105,596 26 | | 10,789,978 64 |
| Cherryfield Electric Light Company..... | 4,804 94 | 1,571 50 | | | | 296 34 | 7,572 78 |
| Clark Power Company..... | 35,869 02 | 3,540 56 | | | 894 02 | | 40,303 60 |
| Cornish & Kezar Falls Light & Power Co..... | 77,096 86 | 8,552 32 | 42 57 | 637 50 | | | 86,329 25 |
| Crawford Electric Company..... | 1,868 63 | 8,464 18 | | | | 1,367 19 | 3,000 00 |
| Cumberland County Power & Light Co..... | 8,329,083 13 | 806,998 09 | 2,453 95 | 3,095,198 05 | 225,552 87 | | 12,459,941 09 |
| Danforth Electric Light Company..... | 4,000 00 | 360 00 | | | | | 4,360 00 |
| Dennistown Power Company..... | 52,573 29 | 3,964 67 | | | 1,682 03 | | 58,519 99 |
| Eastport Electric Company..... | 8,127 02 | 2,137 59 | | | | | 10,264 61 |
| Eastport Electric Light & Power Company..... | 30,470 88 | 7,582 13 | 107 52 | | | | 38,179 53 |
| Fort Fairfield Light & Power Company..... | 31,392 12 | 17,239 79 | | | | | 48,631 91 |
| Fort Kent Electric Company..... | 32,449 89 | 3,011 66 | | | | | 35,461 55 |

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COMPARATIVE STATEMENT No. 2—INCOME ACCOUNT—Continued.

| NAME OF COMPANY. | Electric operating expenses. | Electric operating revenues. | Net revenues from electric operations. | Net revenues from other operations. | Non-operating revenues. | Gross income. | Deductions from gross income. | Net income. |
|--|------------------------------|------------------------------|--|-------------------------------------|-------------------------|---------------|-------------------------------|--------------|
| Cumberland County Power & Light Company..... | \$763,471 38 | \$351,686 39 | \$411,784 99 | \$372,434 49 | \$53,855 62 | \$338,075 10 | \$679,577 44 | \$158,487 66 |
| Danforth Electric Light Company..... | 2,748 55 | 3,872 50 | 1,123 95 | 1,123 95 | 320 78 | 1,952 08 | | 1,123 95 |
| Dennistown Power Company..... | 5,287 96 | 3,626 66 | 1,661 30 | 1,661 30 | 70 28 | 1,952 08 | | 1,952 08 |
| Easton Electric Company..... | 2,702 62 | 2,351 56 | 351 06 | 351 06 | 824 04 | 3,058 61 | 750 00 | 2,308 61 |
| Fort Fairfield Light & Power Co..... | 16,548 72 | 13,314 76 | 2,233 96 | 2,233 96 | 2,063 27 | 3,058 61 | 713 79 | 2,374 82 |
| Fort Kent Electric Company..... | 9,029 05 | 8,003 71 | 1,025 34 | 1,025 34 | | 3,058 61 | 705 53 | 3,200 52 |
| Franklin Light & Power Company..... | 8,102 28 | 4,196 23 | 3,905 05 | 3,905 05 | 2,962 03 | 8,345 50 | 9,829 63 | 11,481 15 |
| Fryburg Electric Light Company..... | 24,656 15 | 19,302 68 | 5,353 47 | 5,353 47 | 8 19 | 1,499 20 | 87 36 | 1,411 84 |
| Harland Electric Light & Power Co..... | 3,218 38 | 2,727 37 | 491 01 | 491 01 | 197 86 | 1,751 31 | 280 00 | 1,471 31 |
| Heron Academy, Trustees of..... | 4,212 65 | 2,659 20 | 1,553 45 | 1,553 45 | | 4,614 77 | | 4,614 77 |
| * Hiram Water, Light & Power Co..... | 1,166 90 | 2,271 37 | 1,104 47 | 1,104 47 | | 214 12 | 414 71 | 1,200 59 |
| Houlton Mills & Light Company..... | 6,896 27 | 6,852 35 | 44 92 | 44 92 | 302 25 | 6,277 46 | | 1,201 66 |
| Houlton Water Company..... | 34,407 12 | 26,755 33 | 7,651 79 | 7,651 79 | 1,532 46 | 15,884 19 | 6,343 37 | 16,834 19 |
| Islands Electric Company..... | 5,997 10 | 12,289 77 | 6,292 67 | 6,292 67 | 378 38 | 15,884 19 | 1,250 00 | 284 39 |
| Island Lighting Company..... | 2,738 32 | 8,332 31 | 5,593 99 | 5,593 99 | 937 15 | 4,693 38 | 241 69 | 4,251 67 |
| Kennebunk Electric Light Dept..... | 11,781 21 | 8,025 00 | 3,756 21 | 3,756 21 | | 1,718 15 | | 1,718 15 |
| Kennebunk Light Company..... | 1,987 40 | 1,771 25 | 216 15 | 216 15 | 1,750 00 | 1,750 00 | | 1,750 00 |
| Kittery Electric Light Company..... | | 63 58 | 95 37 | 95 37 | | 95 37 | | 95 37 |
| Lake View Electric Light Company..... | 158 95 | | | | 879 40 | 235 405 31 | 200 231 68 | 35 173 63 |
| Leiston, Augusta & Waterville St. Railway Light & Power Company..... | 8,912 73 | 5,696 23 | 3,246 50 | 231,279 41 | | 1,562 35 | 210 00 | 1,352 35 |
| Limestone Light & Power Company..... | 5,712 05 | 4,149 70 | 1,562 35 | 1,562 35 | | 1,609 99 | | 1,609 99 |
| Lincoln Falls Electric Company..... | 4,766 37 | 4,156 38 | 609 99 | 609 99 | 1,011 25 | 2,191 46 | 1,250 00 | 941 46 |
| Livmore Falls Light & Power Co..... | 10,779 67 | 9,599 46 | 1,180 21 | 1,180 21 | 357 17 | 10,699 02 | | 10,699 02 |
| Livmore Falls Light & Power Co..... | 20,839 67 | 10,497 82 | 10,341 85 | 10,341 85 | | 2,039 67 | 1,605 17 | 5,030 47 |
| Madison Electric Light Company..... | 7,939 31 | 5,869 64 | 2,069 67 | 2,069 67 | 953 19 | 6,835 64 | | 5,030 47 |
| Madison Village Corporation..... | 14,915 96 | 9,233 51 | 5,682 45 | 5,682 45 | | 15,350 00 | 15,350 00 | 38,419 60 |
| Maine & New Brunswick Electrical Power Company..... | 98,386 91 | 51,957 52 | 46,429 39 | 46,429 39 | 7,340 21 | 53,769 60 | 7,115 40 | 4,950 87 |
| Malboro Power Company..... | 19,157 23 | 10,853 75 | 8,303 48 | 8,303 48 | 3,492 79 | 12,066 27 | 22 39 | 11,843 88 |
| Maple Grove Electric Company..... | 405 10 | 382 71 | 22 39 | 22 39 | | 1,368 43 | 222 05 | 1,146 38 |
| Mapleton Electric Company..... | 3,334 60 | 2,130 01 | 1,214 59 | 1,214 59 | 153 84 | | | |

* Six months period.

† Loss.

COMPARATIVE STATEMENT No. 2.

The following tabulation gives a comparative statement of the Income Account of electric utilities for the year ending June 30, 1917.

| NAME OF COMPANY. | Electric operating revenues. | Electric operating expenses. | Net revenues from electric operations. | Net revenues from other operations. | Non-operating revenues. | Gross income. | Deductions from gross income. | Net income. |
|--|------------------------------|------------------------------|--|-------------------------------------|-------------------------|---------------|-------------------------------|--------------|
| Androscooggin Electric Company | \$346,368 41 | \$144,128 04 | \$202,240 37 | \$50,836 78 | \$16,842 61 | \$269,919 76 | \$159,310 93 | \$110,608 83 |
| Bangor Power Company | 186,812 62 | 98,014 11 | 88,798 51 | 10,423 30 | 1,241 81 | 100,463 62 | 39,872 30 | 40,591 33 |
| Bangor Railway & Electric Company | 238,001 07 | 123,117 31 | 112,883 76 | 62,786 89 | 79,431 48 | 255,102 13 | 131,022 89 | 124,079 24 |
| Bar Harbor & Union River Power Co. | 136,767 21 | 60,285 70 | 76,481 51 | 4,841 36 | 1,365 14 | 82,688 01 | 53,974 15 | 28,713 86 |
| Barnes Electric Light Plant | 27 26 | 13 59 | 13 67 | | | | | 13 67 |
| Bartlett, C. H. | 710 00 | 710 00 | | | | | | |
| Bath & Brunswick Light & Power Co. | 131,856 51 | 53,661 13 | 78,195 38 | 11,384 48 | 1,086 31 | 78,497 21 | 25,250 02 | 53,247 19 |
| Belgrade Power Company | 2,793 27 | 1,573 89 | 1,219 38 | 265 30 | | 1,484 68 | 535 30 | 949 38 |
| Belwick & Salmon Falls Electric Co. | | | | | | | | |
| The Bethel Light Company | 16,349 18 | 8,908 70 | 7,440 48 | | 117 15 | 7,557 63 | 2,929 00 | 4,628 63 |
| Black Stream Electric Company, The | 7,978 39 | 7,023 50 | 954 89 | | | 954 89 | 167 67 | 787 22 |
| Boothbay Harbor Electric Light & Power Company | 12,303 82 | 10,317 95 | 1,985 87 | | 306 56 | 2,292 43 | | 2,292 43 |
| Bridgwater Electric Company | 1,760 76 | 1,032 97 | 727 81 | | 71 35 | 2,799 16 | | 2,799 16 |
| Bridgton Water & Electric Company | 8,625 40 | 5,016 65 | 3,608 75 | 2,473 67 | 475 08 | 6,557 47 | 4,444 04 | 2,113 43 |
| Brownville Electric Company | 6,399 90 | 2,874 00 | 12,474 10 | | | 12,474 10 | | 12,474 10 |
| Brownville Electric Light & Power Co. | 6,305 25 | 3,465 54 | 2,839 69 | | 276 07 | 3,115 76 | | 3,115 76 |
| Calais Street Railways & Power Co. | 3,880 49 | 3,680 69 | 4,392 04 | | | 8,272 73 | 5,790 93 | 2,481 80 |
| Carleton Water, Light & Power Co. | 20,555 37 | 14,499 35 | 6,056 02 | 334 60 | 2,710 07 | 9,100 69 | 5,333 33 | 3,767 36 |
| Centrol Maine Power Company | 583,753 22 | 337,175 75 | 256,577 47 | 6,928 10 | 136,313 08 | 389,818 65 | 234,657 67 | 155,160 98 |
| Cherryfield Electric Light Company | 2,105 05 | 1,780 92 | 324 14 | | 39 22 | 363 36 | | 363 36 |
| Clark Power Company | 4,519 87 | 3,948 71 | 571 16 | | | 571 16 | | 571 16 |
| Cornish & Kears Falls Light & Power Company | 9,506 83 | 7,162 76 | 2,344 07 | | 259 74 | 2,603 81 | 1,275 00 | 1,328 81 |
| Crawford Electric Company | \$123 00 | \$26 47 | \$96 53 | | \$36 99 | \$133 52 | | \$133 52 |

† Loss.

COMPARATIVE STATEMENT NO. 2—INCOME ACCOUNT—Continued.

| NAME OF COMPANY. | Electric operating revenues. | Electric operating expenses. | Net revenues from electric operations. | Net revenues from other operations. | Non-operating revenues. | Gross income. | Deductions from gross income. | Net income. |
|---|------------------------------|------------------------------|--|-------------------------------------|-------------------------|---------------|-------------------------------|--------------|
| Cumberland County Power & Light Company..... | \$763,471 38 | \$351,686 39 | \$411,784 99 | \$372,434 49 | \$53,855 62 | \$838,075 10 | \$679,577 44 | \$158,497 66 |
| Danforth Electric Light Company..... | 2,748 55 | 2,872 50 | 1123 95 | 1123 95 | 320 78 | 1,982 08 | 1,982 08 | 1,982 08 |
| Dennistown Power Company..... | 5,287 96 | 3,626 66 | 1,661 30 | 1,661 30 | 70 28 | 431 34 | 431 34 | 431 34 |
| Easton Electric Company..... | 2,702 62 | 2,351 56 | 351 06 | 351 06 | 824 04 | 3,088 61 | 750 00 | 2,308 00 |
| Eastport Electric Light Company..... | 15,548 72 | 13,314 76 | 2,233 96 | 2,233 96 | 2,063 27 | 3,088 61 | 713 79 | 2,374 82 |
| Fort Fairfield Light & Power Co..... | 9,029 05 | 8,003 71 | 1,025 34 | 1,025 34 | 2,962 03 | 3,906 05 | 705 53 | 3,200 52 |
| Fort Kent Electric Company..... | 8,102 28 | 4,196 23 | 3,906 05 | 3,906 05 | 8 19 | 8,345 50 | 9,826 65 | 11,481 15 |
| Franklin Light & Power Company..... | 24,686 15 | 19,302 68 | 5,383 47 | 5,383 47 | 197 86 | 1,761 31 | 280 00 | 1,471 31 |
| Fryeburg Electric Light Company..... | 3,218 38 | 2,727 37 | 491 01 | 491 01 | 8 19 | 1,761 31 | 280 00 | 1,471 31 |
| Harthand Electric Light & Power Co..... | 4,212 65 | 2,659 20 | 1,553 45 | 1,553 45 | 197 86 | 4,614 77 | 414 71 | 4,200 06 |
| Hebron Academy, Trustees of..... | 1,166 90 | 2,271 37 | 11,104 47 | 5,719 24 | 302 25 | 1,760 00 | 1,760 00 | 1,760 00 |
| * Hiram Water, Light & Power Co..... | 896 27 | 682 15 | 214 12 | 214 12 | 302 25 | 1,760 00 | 1,760 00 | 1,760 00 |
| Houlton Mills & Light Company..... | 6,140 62 | 6,644 33 | 4,844 91 | 4,844 91 | 1,532 50 | 6,377 41 | 6,377 41 | 6,377 41 |
| Houlton Water Company..... | 34,604 11 | 29,759 20 | 4,844 91 | 4,844 91 | 1,532 50 | 6,377 41 | 6,377 41 | 6,377 41 |
| Islands Electric Company..... | 6,267 10 | 12,266 77 | 16,002 67 | 16,002 67 | 421 48 | 15,581 19 | 1,250 00 | 16,831 19 |
| Island Lighting Company..... | 2,738 32 | 2,832 31 | 193 99 | 193 99 | 378 34 | 284 35 | 284 35 | 284 35 |
| Kennebunk Electric Light Dept..... | 11,781 21 | 8,025 00 | 3,756 21 | 3,756 21 | 937 15 | 4,693 36 | 241 69 | 4,451 67 |
| Kingfield Light Company..... | 1,987 40 | 1,771 25 | 216 15 | 216 15 | 1,760 00 | 1,760 00 | 1,760 00 | 1,760 00 |
| Kittery Electric Light Company..... | 158 95 | 63 58 | 95 37 | 95 37 | 1,760 00 | 1,760 00 | 1,760 00 | 1,760 00 |
| Lake View Electric Light Company..... | 8,912 73 | 5,966 23 | 3,246 50 | 3,246 50 | 879 40 | 235,405 31 | 200,231 68 | 35,173 63 |
| Lewiston, Augusta & Waterville St. Railway..... | 4,766 37 | 4,156 38 | 1,609 99 | 1,609 99 | 1,011 25 | 1,562 35 | 210 00 | 1,352 35 |
| Limestone Light & Power Company..... | 4,766 37 | 4,156 38 | 1,609 99 | 1,609 99 | 1,011 25 | 1,562 35 | 210 00 | 1,352 35 |
| Lincoln Light & Power Company..... | 10,779 67 | 9,589 56 | 1,350 21 | 1,350 21 | 357 17 | 2,181 46 | 1,250 00 | 931 46 |
| Livemore Falls Light & Power Co..... | 20,839 67 | 10,567 82 | 19,350 21 | 19,350 21 | 357 17 | 19,699 02 | 10,699 02 | 9,000 00 |
| Madison Electric Light Company..... | 7,839 31 | 5,839 51 | 2,000 00 | 2,000 00 | 953 19 | 2,039 67 | 1,605 17 | 2,039 67 |
| Madison Village Corporation..... | 14,915 96 | 9,233 51 | 5,682 45 | 5,682 45 | 953 19 | 6,635 64 | 1,605 17 | 5,030 47 |
| Maine & New Brunswick Electrical Power Company..... | 98,386 91 | 51,957 52 | 46,439 39 | 46,439 39 | 7,340 21 | 53,789 60 | 15,350 00 | 38,439 60 |
| Mallison Power Company..... | 19,157 23 | 10,533 75 | 8,523 48 | 8,523 48 | 3,492 79 | 12,016 27 | 7,115 40 | 4,900 87 |
| Maple Grove Electric Company..... | 4,405 10 | 392 71 | 8,523 48 | 8,523 48 | 3,492 79 | 12,016 27 | 7,115 40 | 4,900 87 |
| Naileton Electric Company..... | 3,334 60 | 2,120 01 | 1,214 59 | 1,214 59 | 153 84 | 1,368 43 | 222 05 | 1,146 38 |

† Loss.

* Six months period.

COMPARATIVE STATEMENT No. 2—INCOME ACCOUNT—Concluded.

| NAME OF COMPANY. | Electric operating revenues. | Electric operating expenses. | Net revenues from electric operations. | Net revenues from other operations. | Non-operating revenues. | Gross income. | Deductions from gross income. | Net income. |
|---|------------------------------|------------------------------|--|-------------------------------------|-------------------------|-----------------------|-------------------------------|-----------------------|
| Mars Hill Electric Company..... | \$6,279 25 | \$5,464 21 | \$815 04 | | \$964 26 | \$1,779 30 | | \$1,779 30 |
| Merrill Mill Company..... | 3,467 45 | 3,194 00 | 273 45 | | 50 00 | 323 45 | | 323 45 |
| Milo Electric Light & Power Co..... | 9,486 18 | 8,190 93 | 1,295 25 | | 1,129 28 | 2,424 54 | \$1,625 00 | 799 54 |
| Monmouth Electric Company..... | 2,326 12 | 1,470 47 | 855 65 | | 267 45 | 1,123 10 | 638 16 | 484 94 |
| Monsieur Light & Power Company..... | 2,696 90 | 2,577 21 | 119 69 | | 182 62 | 302 31 | 3 41 | 198 90 |
| Monticello Electric Company..... | 1,322 71 | 1,250 86 | 71 85 | | 140 74 | 212 59 | | 212 59 |
| Moore, Geo. H..... | 3,989 32 | 2,404 13 | 1,585 19 | | 123 60 | 1,718 79 | 380 25 | 1,338 54 |
| Mr. Vernon Light & Power Company..... | 1,298 16 | 1,131 06 | 167 10 | | | 167 10 | 27 25 | 139 85 |
| Newport Light & Power Company..... | 7,083 30 | 6,204 33 | 878 97 | | 352 55 | 1,231 52 | 800 00 | 431 52 |
| Oxford Electric Company..... | 2,945 75 | 3,591 73 | 1645 98 | | | 1,645 98 | | 1645 98 |
| Oxoscolec Bay Electric Company..... | 37,304 90 | 21,721 40 | 15,583 50 | \$2,568 19 | 2,304 12 | 15,319 43 | 8,950 01 | 6,369 42 |
| Penobscot Bay Electric Company..... | 121,604 71 | 64,935 71 | 56,669 00 | 11,657 39 | 5,245 88 | 60,257 49 | 24,773 49 | 35,484 00 |
| Phillips Electric Light & Power Co..... | 4,142 26 | 3,254 70 | 887 56 | | 314 21 | 1,201 77 | 46 00 | 1,155 77 |
| Portland Power & Development Co..... | 18,318 33 | 8,075 90 | 10,242 43 | 2,649 80 | 82 | 12,893 05 | 5,436 82 | 7,456 23 |
| Readfield Light & Power Company..... | 2,376 22 | 1,734 43 | 641 79 | 4 00 | 3 45 | 649 22 | 865 70 | 216 48 |
| Rockingham County Light & Power Company..... | 350,216 43 | 275,940 31 | 74,276 12 | 112 31 | 968 41 | 75,356 84 | 52,985 08 | 22,371 76 |
| Rockland, Thomaston & Camden St. Railway..... | 91,490 77 | 46,301 44 | 45,189 33 | 18,420 15 | 7,344 26 | 70,953 74 | 38,599 84 | 37,353 90 |
| Rumford Falls Light & Water Co..... | 54,891 15 | 44,914 21 | 9,976 94 | | 4,171 88 | 14,148 80 | 80 28 | 14,068 52 |
| St. Croix Gas Light Company..... | 30,950 80 | 17,983 20 | 12,968 60 | 15,691 39 | 400 80 | 7,678 01 | | 7,678 01 |
| Stratton Electric Light Company..... | 1,420 81 | 943 96 | 476 85 | | 19 56 | 496 01 | 180 75 | 315 26 |
| Tanner Light & Power Company..... | 2,170 72 | 3,724 87 | 11,544 95 | | 1155 48 | 11,700 43 | 951 42 | 12,651 85 |
| *Twin State Gas & Electric Co..... | 516,413 91 | 266,064 17 | 250,349 74 | 8,060 04 | 20,146 65 | 278,556 43 | 177,162 18 | 101,394 25 |
| Union Light & Power Company..... | 1,131 88 | 1,131 58 | 676 04 | | 368 16 | 1,044 20 | 1,391 05 | 1346 85 |
| Van Buren Light & Power Company..... | 9,791 18 | 9,115 14 | | | | 588 83 | | 588 83 |
| Waldoboro Water & Electric Light & Power Company..... | 2,431 94 | 1,894 31 | 547 63 | | 21 20 | 567 41 | | 567 41 |
| Washington Electric Company..... | 4,259 44 | 3,188 85 | 1,070 59 | | 1503 18 | 567 41 | | 567 41 |
| Westbrook Electric Company..... | 34,658 67 | 28,515 54 | 6,143 13 | | 687 73 | 6,810 86 | | 6,810 86 |
| Western Maine Power Company..... | 13,439 65 | 3,886 78 | 9,552 87 | 719 71 | 849 99 | 11,122 57 | 8,670 59 | 2,451 98 |
| Westfield Electric Company..... | 562 20 | 93 97 | 468 23 | 502 00 | 635 12 | 1,605 35 | 269 51 | 1,335 84 |
| Weymouth, G. A..... | 2,079 35 | 67 60 | 2,011 75 | | | 2,011 75 | 80 00 | 1,931 75 |
| Winthrop & Wayne Light & Power Co..... | 13,812 30 | 8,816 86 | 4,995 44 | 9 44 | | 5,004 88 | 1,847 50 | 3,157 38 |
| Wisasset Electric Light & Power Co..... | 3,836 90 | 2,071 59 | 1,765 31 | | 161 35 | 1,703 96 | | 1,703 96 |
| Woodland Light & Water Company..... | 4,586 39 | 4,066 39 | | | | | | |
| Yarmouth Lighting Company..... | 7,586 00 | 5,230 30 | 2,355 70 | | 869 27 | 3,224 97 | 2,140 00 | 1,084 97 |
| York County Power Company..... | 244,102 65 | 138,329 02 | 105,773 63 | 2,353 82 | 2,956 85 | 111,084 30 | 51,854 77 | 59,229 53 |
| Totals..... | \$4,445,894 61 | \$2,474,034 08 | \$1,971,860 53 | \$774,235 56 | \$360,672 56 | \$3,106,768 65 | \$1,985,521 22 | \$1,121,247 43 |

* Entire Company.

† Loss.

COMPARATIVE STATEMENT No. 3.

The following tabulation gives a comparative statement of the Corporate Surplus account of electric utilities for the year ending June 30, 1917.

| NAME OF COMPANY. | Balance at beginning of year. | Net income for year. | Other additions. | Dividends declared. | Other deductions. | Balance at close of year. |
|--|-------------------------------|----------------------|------------------|---------------------|-------------------|---------------------------|
| Androscogin Electric Company | \$144,984 72 | \$110,908 83 | \$1,421 22 | \$75,000 00 | \$120 67 | \$181,894 10 |
| Bangor Power Company | 38,347 56 | 40,591 23 | 28 75 | 17,500 00 | | 61,487 54 |
| Bangor Railway & Electric Company | 95,271 48 | 124,079 24 | 8,581 60 | 144,897 12 | 555 78 | 82,379 47 |
| Bar Harbor & Union River Power Company | 40,542 70 | 28,713 86 | 265 48 | 23,000 00 | 147 10 | 44,374 94 |
| Barnes Electric Light Plant | | 13 67 | | | | 13 67 |
| Bartlett, C. H. | | | | | | |
| Bath & Brunswick Light & Power Company | 59,922 45 | 53,247 19 | | 45,566 80 | | 67,602 84 |
| Belgrade Power Company | 5,785 64 | 949 38 | | | | 6,735 02 |
| Berwick & Salmon Falls Electric Company, The | 6,322 15 | 4,628 63 | | | | 10,950 78 |
| Bethel Light Company | 69 10 | 787 22 | | 720 00 | | 136 32 |
| Black Stream Electric Company, The | | | | | | |
| Boothbay Harbor Electric Light & Power Company | 995 25 | 2,292 43 | | | 664 92 | 2,622 76 |
| Bridgewater Electric Company | 1,349 81 | 799 16 | | 560 00 | | 1,588 97 |
| Bridgton Water & Electric Company | 14,403 35 | 2,113 43 | | | | 16,516 78 |
| Brownfield Electric Company | 12,688 82 | 12,474 10 | | | | 15,082 82 |
| Brownville Electric Light & Power Company | 3,954 15 | 3,115 76 | | | | 7,069 91 |
| Calais Street Railway | 4,741 45 | 2,781 80 | | 2,500 00 | 2,000 00 | 33,723 03 |
| Caribou Water Light & Power Company | 29,575 59 | 2,767 86 | | | | 32,343 45 |
| Central Maine Power Company | 301,971 97 | 155,180 98 | 1,563 75 | 110,136 18 | | 348,556 82 |
| Clareville Electric Light Company | 1659 70 | 353 36 | | | | 1,814 80 |
| Clark Power Company | 4,213 64 | 1,323 15 | | | | 5,536 79 |
| Cornish & Kezar Falls Light & Power Company | 4,210 71 | 1,335 82 | | | 9 00 | 5,546 53 |
| Crawford Electric Company | 1,500 71 | | | | | 1,500 71 |
| Cumberland County Power & Light Company | | | | 219,000 00 | | 514,667 13 |
| Danforth Electric Light Company | 575,169 47 | 188,497 66 | | | | |

† Deficit.

COMPARATIVE STATEMENT NO. 3—CORPORATE SURPLUS ACCOUNT—Continued.

| NAME OF COMPANY. | Balance at beginning of year. | Net income for year. | Other additions. | Dividends declared. | Other deductions. | Balance at close of year. |
|---|-------------------------------|----------------------|------------------|---------------------|-------------------|---------------------------|
| Dennistown Power Company..... | \$460 10 | \$1,982 08 | | | | \$2,442 18 |
| Easton Electric Company..... | 2,593 27 | 421 34 | | \$400 00 | | 2,614 61 |
| Eastport Electric Light & Power Company..... | 3,647 36 | 2,308 00 | | | | 5,955 36 |
| Fort Fairfield Light & Power Company..... | 3,701 35 | 2,374 82 | | | | 6,076 20 |
| Fort Kent Electric Company..... | 6,484 36 | 3,200 52 | | | | 9,684 88 |
| Franklin Light & Power Company..... | 73,210 42 | 11,481 15 | \$6,775 98 | | \$650 37 | 77,854 88 |
| Fryeburg Electric Light & Power Company..... | 1,125 27 | 1,411 84 | | | | 1,537 11 |
| Harland Electric Light & Power Company..... | 2,415 97 | 1,471 31 | | 353 98 | | 3,533 30 |
| Hebron Academy, Trustees of..... | 171,372 90 | 4,614 77 | | | | 176,587 67 |
| * Hiram Water, Light & Power Company..... | 332 28 | 1,200 59 | | | | 131 69 |
| Houlton Mills & Light Company..... | 346 77 | 1,201 46 | | | | 145 31 |
| Houlton Water Company..... | 21,523 97 | 34 04 | 482 14 | | | 22,040 15 |
| Islands Electric Company..... | 16,600 96 | 16,831 19 | 50,983 34 | | 31,744 08 | 5,807 11 |
| Island Lighting Company..... | 2,057 63 | 2,284 35 | | | | 2,341 98 |
| Kennebunk Electric Light Department..... | 72,873 32 | 4,451 67 | 62 | | 14,500 00 | 62,925 61 |
| Kingfield Light Company..... | 228 99 | 216 15 | | 380 00 | | 85 14 |
| Kittery Electric Light Company..... | 2,599 19 | 1,750 00 | 3,635 79 | 1,750 00 | 5,000 00 | 1,234 98 |
| Lake View Electric Light Company..... | | 95 37 | | | | 95 37 |
| Lewiston, Augusta & Waterville Street Railway..... | 88,726 60 | 35,173 63 | | 36,000 00 | 685 43 | 87,214 80 |
| Limestone Light & Power Company..... | 141 28 | 1,352 35 | | | | 1,493 63 |
| Lincoln Light & Power Company..... | 1,238 92 | 609 99 | | | | |
| Lisbon Falls Electric Company..... | 5,467 70 | 941 48 | | 1,500 00 | 371 07 | 4,909 16 |
| Livernore Falls Light & Power Company..... | 3,002 39 | 10,699 02 | | 6,120 00 | 167 67 | 7,413 74 |
| Madawaska Electric Light & Power Company..... | 37,473 62 | 2,039 67 | | 2,496 00 | | 37,017 29 |
| Madison Village Corporation..... | 52,240 41 | 5,030 47 | 2,635 42 | | 627 64 | 59,278 66 |
| Maine and New Brunswick Electric Power Company..... | 54,159 36 | 38,419 60 | | 24,000 00 | 30,159 36 | 38,419 60 |
| Mallison Power Company..... | 67,546 77 | 4,950 87 | | | | 72,497 64 |
| Maple Grove Electric Company..... | 691 63 | 1,18 39 | | | | 710 02 |
| Mapleton Electric Company..... | 598 10 | 1,146 38 | | | | 1,744 48 |
| Mars Hill Electric Company..... | 6,683 65 | 1,779 50 | | 500 00 | | 7,962 95 |
| Merrill Mill Company..... | 363 17 | 323 45 | | 363 17 | | 323 45 |
| Milo Electric Light & Power Company..... | 1,585 62 | 480 84 | | | | 2,066 46 |
| Monmouth Electric Company..... | 157 26 | 484 84 | | | | 642 10 |
| Monson Light & Power Company..... | 11,769 56 | 198 90 | | | | 11,970 65 |

† Deficit.

* Six months period.

COMPARATIVE STATEMENT No. 3—CORPORATE SURPLUS ACCOUNT—Concluded.

| NAME OF COMPANY. | Balance at beginning of year. | Net income for year. | Other additions. | Dividends declared. | Other deductions. | Balance at close of year. |
|--|-------------------------------|-----------------------|--------------------|---------------------|--------------------|---------------------------|
| Monticello Electric Company | \$2,535 96 | \$212 59 | | \$212 50 | \$1,385 53 | \$2,738 55 |
| Moores, Geo. H. | 4,992 74 | 1,338 54 | | | | 4,935 75 |
| Mt. Vernon Light & Power Company | 72 65 | 139 85 | | | | 809 15 |
| Newport Light & Power Company | 377 63 | 431 52 | | | | 1645 98 |
| Oquossoc Light & Power Company | | 1645 98 | | | | 809 15 |
| Oxford Electric Company | 65,239 49 | 8,369 42 | \$199 58 | | | 88,087 89 |
| Phillips Electric Company | 22,875 30 | 35,484 00 | | 3,049 98 | 720 52 | 13,162 08 |
| Portland Electric Light & Power Company | 3,486 70 | 1,155 77 | | 39,880 89 | 316 33 | 4,642 47 |
| Portland Power & Development Company | 13,197 18 | 7,436 23 | | 1,000 00 | | 19,633 41 |
| Rockfield Light & Power Company | 379 45 | 1216 48 | | | | 3,162 97 |
| Rockland County Light & Power Company | 2,292 32 | 22,371 76 | 3,782 31 | 25,000 00 | | 3,746 39 |
| Rumford Falls Light & Water Company | 146,471 52 | 37,853 20 | 4,046 67 | 20,000 00 | | 167,372 19 |
| Rumford Falls Light & Water Company | 32,217 29 | 14,098 52 | | 8,000 00 | | 36,315 81 |
| St. Croix Gas Light Company | 12,547 06 | 7,575 26 | | 9,000 00 | | 11,122 32 |
| Stratton Electric Light Company | 546 41 | | | | | 11,035 09 |
| Turner Light & Power Company | 286 00 | \$2,851 85 | 84 71 | | | 12,281 17 |
| * Twin State Gas & Electric Company | 141,739 12 | 101,894 25 | | 93,750 00 | | 148,881 17 |
| Union Light & Power Company | | | | | | 771 12 |
| Van Buren Light & Power Company | 1,827 32 | 1346 85 | | | | 362 40 |
| Waldoboro Water & Electric Company | 5,373 77 | 568 83 | | 1,138 00 | | 5,081 70 |
| Washburn Electric Company | 9,303 99 | 567 41 | | 860 81 | | 10,508 25 |
| Westbrook Electric Company | 9,136 64 | 6,810 86 | 636 53 | | | 15,947 50 |
| Western Maine Power Company | 7,771 10 | 2,451 98 | 131 66 | | 35 91 | 10,318 86 |
| Westfield Electric Company | | 1,335 84 | | | | 1,335 84 |
| Weymouth, G. A. | 2,085 00 | 1,931 75 | | 1,086 02 | | 2,930 73 |
| Winthrop & Wayne Light & Power Company | 135,380 69 | 3,157 38 | 156 63 | | 35 00 | 132,101 68 |
| Wisconsin Electric Light & Power Company | 2,339 18 | 1,703 96 | 50 85 | 668 98 | | 3,425 01 |
| Woodland Light & Power Company | | | | | | |
| Yarmouth Lighting Company | 2,002 03 | 1,054 97 | | 3,087 00 | | |
| York County Power Company | 40,306 97 | 59,229 53 | | 22,980 00 | | 76,556 50 |
| Totals | \$2,495,442 96 | \$1,121,371 38 | \$85,463 36 | \$944,827 43 | \$89,906 33 | \$2,667,543 94 |

* Entire Company.

† Deficit.

COMPARATIVE STATEMENT No. 4.

The following gives a comparative statement of the operating revenues of electric utilities reporting to the Commission for the year ending June 30, 1917.

| NAME OF COMPANY. | Commercial lighting. | Commercial power. | Street lighting. | Municipal lighting. | Municipal power. | Current sold other utilities. | Miscellaneous earnings. | Total operating revenues. |
|---|----------------------|-------------------|------------------|---------------------|------------------|-------------------------------|-------------------------|---------------------------|
| Androscoggin Electric Company. | \$180,194 47 | \$77,205 59 | \$10,229 08 | \$2,566 49 | \$5,044 38 | \$71,088 40 | | \$346,368 41 |
| Bangor Power Company. | 64,415 01 | 64,415 01 | | | | 122,397 61 | | 186,812 62 |
| Bangor Railway & Electric Company. | 179,959 88 | 38,631 90 | 11,645 71 | 925 83 | | 6,817 75 | | 238,001 07 |
| Bar Harbor & Union River Power Co. | 75,038 43 | 7,205 04 | 13,041 44 | 904 38 | 196 13 | 40,381 80 | | 136,767 21 |
| Barnes Electric Light Plant. | 27 26 | | | | | | | 27 26 |
| Bartlett, C. H. | 710 00 | | | | | | | 710 00 |
| Bath & Brunswick Light & Power Co. | 68,255 56 | 48,743 11 | 12,688 70 | 1,288 82 | 930 32 | | | 131,868 51 |
| Bellevue Power Company. | 2,793 27 | | | | | | | 2,793 27 |
| Bethel & Salmon Falls Elec. Co., The. | 6,277 68 | 1,129 59 | 3,397 99 | 49 92 | | 5,494 00 | | 16,349 18 |
| Bethel Light Company. | 5,059 08 | 1,322 85 | 1,359 58 | | | | \$236 88 | 7,978 39 |
| Black Stream Electric Company, The. | | | | | | | | |
| Boothbay Harbor Electric Light & Power Company. | 7,110 90 | 2,482 61 | 2,631 25 | 43 08 | 36 00 | | | 12,303 82 |
| Bridgewater Electric Company. | 1,424 50 | 67 48 | 2,268 80 | | | | | 1,740 78 |
| Bridgton Water & Electric Company. | 5,328 95 | 1,493 95 | 1,802 50 | | | | | 8,625 40 |
| Brownfield Electric Company. | 399 90 | | | | | | | 399 90 |
| Brownville Elec. Light & Power Co. | 4,824 48 | 500 00 | 980 75 | | | | | 6,305 23 |
| Calais Street Railway. | 3,880 69 | | | | | | | 3,880 69 |
| Caribou Water, Light & Power Co. | 15,373 42 | 3,598 80 | 1,355 96 | 188 70 | 38 49 | | | 20,553 37 |
| Central Maine Power Company. | 262,935 90 | 148,039 90 | 50,629 29 | 5,020 95 | 1,949 31 | 125,177 87 | | 593,753 22 |
| Cherryfield Electric Light Company. | 1,655 06 | 450 00 | 450 00 | | | | | 2,105 06 |
| Clark Power Company. | 2,549 57 | 930 77 | 998 00 | | | | 41 53 | 4,519 87 |
| Cornish & Kezar Falls Light & Power Company. | 5,079 14 | 2,788 37 | 678 22 | | | 961 10 | | 9,506 83 |
| Crawford Electric Company. | 73 00 | | 50 00 | | | | | 123 00 |
| Cumberland County Power & Light Company. | 349,637 36 | 199,010 26 | 76,438 03 | 6,343 29 | 784 97 | 47,218 58 | 84,038 89 | 763,471 38 |
| Danforth Electric Light Company. | 1,786 55 | 670 00 | 292 00 | | | | | 2,748 55 |
| Dennistown Power Company. | 4,310 46 | | 977 50 | | | | | 5,287 96 |
| Easton Electric Company. | 2,414 62 | | 288 00 | | | | | 2,702 62 |
| Eastport Electric Light Company. | 13,105 62 | | 2,443 10 | | | | | 15,548 72 |
| Fort Fairfield Light & Power Co. | 7,635 37 | 804 36 | 589 32 | | | | | 9,029 05 |
| Fort Kent Electric Company. | 6,207 90 | 179 07 | 1,982 50 | | | | | 8,102 28 |
| Franklin Light & Power Company. | 22,556 12 | 366 82 | 1,694 96 | | | | 732 81 | 24,686 15 |
| Fryeburg Electric Light Company. | 2,460 00 | 26 38 | 732 00 | | | | 68 25 | 3,218 38 |
| Hardland Electric Light & Power Co. | 2,943 41 | 437 15 | 832 09 | | | | | 4,212 65 |
| Hebron Academy, Trustees of. | 1,166 90 | | | | | | | 1,166 90 |
| *Hiram Water, Light & Power Co. | 516 71 | 199 30 | 180 26 | | | | | 896 27 |
| Houlton Mills & Light Company. | 6,140 62 | | | | | | | 6,140 62 |
| Houlton Water Company. | 21,881 15 | 5,414 40 | 2,236 26 | 327 02 | | 4,745 28 | | 34,604 11 |
| Islands Electric Company. | 3,660 37 | 1,227 10 | 1,379 63 | | | | | 6,267 10 |
| Island Lighting Company. | 2,098 36 | 500 00 | | | | 139 96 | | 2,738 32 |
| Kennebunk Electric Light Dept. | 8,017 23 | 395 70 | 3,287 83 | 61 95 | 6 00 | | | 11,781 31 |
| Kingfield Light Company. | 1,422 83 | | 564 58 | | | | 12 50 | 1,987 40 |

PUBLIC UTILITIES COMMISSION REPORT.

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| | 102 70. | 56 25. | 77 21. | 70,502 16. | 158 95. |
|--|----------------|--------------|-------------|-------------|----------------|
| Lake View Electric Light Company | 3,849 35 | 3,492 17 | 77 21 | 70,502 16 | 8,912 73 |
| Lewiston, Augusta & Waterville St. Railway | 3,815 76 | 1,459 62 | 76 07 | 3,333 07 | 5,712 05 |
| Limestone Light & Power Company | 3,555 02 | 1,189 00 | | | 4,766 37 |
| Lincoln Light & Power Company | 6,924 17 | 478 41 | | | 20,779 67 |
| Livermore Falls Electric Company | 12,211 12 | 6,386 59 | | | 20,839 67 |
| Livermore Falls Light & Power Co. | 7,076 43 | 2,241 96 | | | 7,939 31 |
| Madison Electric Light Company | 10,252 45 | 2,122 44 | | | 14,915 96 |
| Madison Village Corporation | | | | | |
| Maine & New Brunswick Electric Power Company | 22,320 09 | 3,983 99 | | | 98,386 91 |
| Mallison Power Company | 3,584 84 | 12,186 52 | | | 19,157 23 |
| Maple Grove Electric Company | 405 10 | | | | 405 10 |
| Mapleton Electric Company | 2,550 29 | 634 31 | | | 3,334 80 |
| Mars Hill Electric Company | 5,297 61 | 206 74 | | | 6,279 25 |
| Merrill Mill Company | 2,581 20 | | | | 3,467 45 |
| Milo Electric Light & Power Co. | 6,921 03 | 1,221 48 | | | 9,486 18 |
| Monmouth Electric Company | 2,307 53 | | | | 2,326 12 |
| Monmouth Light & Power Company | 2,305 65 | | | | 2,696 90 |
| Monticello Electric Company | 1,047 71 | | | | 1,322 71 |
| Moore, Geo. H. | 3,401 99 | | | | 3,999 32 |
| Mt. Vernon Light & Power Company | 9,755 66 | 137 50 | | | 1,298 16 |
| Newport Light & Power Company | 5,867 27 | 72 96 | | | 7,083 30 |
| Oakton Light & Power Company | 2,072 85 | | | | 2,945 75 |
| Oxford Electric Company | 20,977 72 | 10,496 14 | | | 37,304 90 |
| Penobscot Bay Electric Company | 52,440 31 | 46,776 76 | | | 121,604 71 |
| Phillips Electric Light & Power Co. | 3,069 29 | | | | 4,142 26 |
| Portland Power & Development Co. | 4,462 60 | 515 37 | | | 18,318 33 |
| Readfield Light & Power Company | 1,576 18 | | | | 2,376 22 |
| Rockingham County Light & Power Company | 83,984 80 | 19,206 19 | | | 350,216 43 |
| Rockland, Thomaston & Camden St. Railway | 55,266 30 | 21,669 18 | | | 91,490 77 |
| Rumford Falls Light & Water Co. | 39,746 10 | 6,212 62 | | | 54,891 15 |
| St. Croix Gas Light Company | 19,013 96 | 3,327 41 | | | 30,950 80 |
| Stratton Electric Light Company | 1,120 41 | | | | 1,420 41 |
| Turner Light & Power Company | 2,149 89 | | | | 2,170 72 |
| † Twin State Gas & Electric Co. | 82,343 78 | 27,366 51 | | | 167,549 45 |
| Union Light & Power Company | 928 96 | 192 00 | | | 1,131 88 |
| Van Buren Light & Power Company | 7,638 28 | 717 55 | | | 9,791 18 |
| Waldoboro Water & Electric Light & Power Company | 2,123 36 | 8 58 | | | 2,431 94 |
| Washburn Electric Company | 3,704 44 | | | | 4,239 74 |
| Westbrook Electric Company | 26,793 07 | 6,719 24 | | | 34,658 67 |
| Western Maine Power Company | 2,632 11 | 9,974 75 | | | 13,439 65 |
| Westfield Electric Company | 562 20 | | | | 9,692 30 |
| Weymouth, G. A. | 874 60 | 54 67 | | | 17,719 35 |
| Winthrop & Wayne Light & Power Co. | 9,819 82 | 1,812 05 | | | 15,832 30 |
| Wisconsin Electric Light & Power Co. | 2,803 74 | 521 74 | | | 3,836 90 |
| Woodland Light & Water Company | 3,247 03 | | | | 4,586 99 |
| Yarmouth Lighting Company | 4,770 90 | 223 10 | | | 7,586 00 |
| York County Power Company | 149,036 15 | 50,589 98 | | | 244,102 65 |
| Totals | \$1,977,424 52 | \$839,751 04 | \$33,463 00 | \$16,437 37 | \$4,097,030 15 |

† Dover division.

* Six months report.

COMPARATIVE STATEMENT NO. 3—CORPORATE SURPLUS ACCOUNT—Continued.

| NAME OF COMPANY. | Balance at beginning of year. | Net income for year. | Other additions. | Dividends declared. | Other deductions. | Balance at close of year. |
|--|-------------------------------|----------------------|------------------|---------------------|-------------------|---------------------------|
| Dennistown Power Company..... | \$460 16 | \$1,982 08 | | \$400 00 | | \$2,442 18 |
| Easton Electric Company..... | 2,593 27 | 421 34 | | | | 2,614 41 |
| Fort Fairfield Light & Power Company..... | 3,647 36 | 2,308 00 | | | | 2,955 36 |
| Fort Kent Electric Company..... | 3,701 38 | 2,374 82 | | | | 9,076 20 |
| Franklin Light & Power Company..... | 6,484 36 | 3,200 52 | | | | 9,684 88 |
| Fryeburg Electric Light Company..... | 73,210 42 | 11,481 15 | \$6,775 98 | | \$650 37 | 77,854 88 |
| Hardland Electric Light & Power Company..... | 1,125 27 | 1,411 84 | | | | 1,537 11 |
| Hebron Academy, Trustees of..... | 2,415 97 | 1,471 31 | | 353 98 | | 3,533 30 |
| * Hiram Water, Light & Power Company..... | 171,972 90 | 4,614 77 | | | | 176,587 67 |
| Houlton Mills & Light Company..... | 332 28 | 1200 59 | | | | 131 69 |
| Houlton Water Company..... | 346 77 | 1201 46 | | | | 145 31 |
| Islands Electric Company..... | 21,523 97 | 34 04 | 482 14 | | | 22,040 15 |
| Island Lighting Company..... | 16,000 96 | 16,831 19 | 50,983 34 | | 31,744 08 | 5,807 11 |
| Kennebunk Electric Light Department..... | 2,057 63 | 284 35 | | | | 2,341 98 |
| Kingfield Light Company..... | 72,973 32 | 4,451 67 | 62 | | 14,500 00 | 62,925 61 |
| Kittery Electric Light Company..... | 228 99 | 216 15 | | 360 00 | | 85 14 |
| Lake View Electric Light Company..... | 2,599 19 | 1,750 00 | 3,635 79 | 1,750 00 | 5,000 00 | 1,234 98 |
| Lewiston, Augusta & Waterville Street Railway..... | 88,726 60 | 95 37 | | | | 95 37 |
| Limestone Light & Power Company..... | 141 28 | 35,173 63 | | 36,000 00 | 685 43 | 87,214 80 |
| Lincoln Light & Power Company..... | 128 92 | 1,352 35 | | | | 1,493 63 |
| Lisbon Falls Electric Company..... | 428 99 | 609 99 | | | 371 07 | |
| Livermore Falls Light & Power Company..... | 5,467 70 | 941 46 | | 1,500 00 | | 4,909 16 |
| Machias Village Light Company..... | 3,002 39 | 10,699 02 | | 6,120 00 | 167 67 | 7,413 74 |
| Madison Electric Corporation..... | 37,473 62 | 2,039 67 | | 2,496 00 | | 37,017 29 |
| Maine & New Brunswick Electric Power Company..... | 52,240 41 | 5,030 47 | 2,635 42 | | 627 64 | 59,278 68 |
| Mallison Power Company..... | 54,159 36 | 38,419 60 | | 24,000 00 | 30,159 36 | 38,419 60 |
| Maple Grove Electric Company..... | 67,546 77 | 4,950 87 | | | | 72,497 64 |
| Mapleton Electric Company..... | 691 63 | 18 39 | | | | 710 02 |
| Mars Hill Electric Company..... | 598 10 | 1,146 38 | | 800 00 | | 1,744 48 |
| Merrill Mill Company..... | 6,683 65 | 1,779 30 | | 363 17 | | 7,662 95 |
| Milo Electric Light & Power Company..... | 1,363 17 | 323 45 | | | | 323 45 |
| Monmouth Electric Company..... | 1,835 62 | 799 54 | | | | 2,635 16 |
| Monson Light & Power Company..... | 157 96 | 484 94 | | | | 642 90 |
| | 11,769 55 | 198 90 | | | | 11,570 65 |

* Six months period.

1 Deficit.

COMPARATIVE STATEMENT No. 3—CORPORATE SURPLUS ACCOUNT—Concluded.

| NAME OF COMPANY. | Balance at beginning of year. | Net income for year. | Other additions. | Dividends declared. | Other deductions. | Balance at close of year. |
|---|-------------------------------|-----------------------|--------------------|---------------------|--------------------|---------------------------|
| Monticello Electric Company..... | \$2,525 96 | \$212 59 | | | | \$2,738 55 |
| Morris, Geo. H..... | 4,992 74 | 1,338 54 | | \$212 50 | | 4,935 75 |
| Mt. Vernon Light & Power Company..... | 72 65 | 139 85 | | | | |
| Newport Light & Power Company..... | 377 63 | 431 52 | | | | 809 15 |
| Oquossoc Light & Power Company..... | | 1645 98 | | | | 1645 98 |
| Oxford Electric Company..... | 65,289 49 | 6,369 42 | \$199 58 | 3,049 95 | 720 52 | 68,087 90 |
| Penobscot Bay Electric Company..... | 22,875 30 | 35,454 00 | | 39,880 89 | 316 33 | 18,162 08 |
| Phillips Electric Light & Power Company..... | 3,486 70 | 1,155 77 | | | | 4,642 47 |
| Portland Power & Development Company..... | 13,197 18 | 7,436 23 | | 1,000 00 | | 19,633 41 |
| Readfield Light & Power Company..... | 379 45 | 1216 48 | | | | 162 97 |
| Rockingham County Light & Power Company..... | 2,292 32 | 22,371 76 | 3,782 31 | 25,000 00 | | 3,446 39 |
| Rockland, Thomaston & Camden Street Railway..... | 146,471 62 | 37,353 90 | 4,046 67 | 20,000 00 | | 167,872 19 |
| Rumford Falls Light Company..... | 32,219 29 | 14,068 52 | | 8,000 00 | | 38,287 81 |
| St. Croix Gas Light & Water Company..... | 12,747 08 | 7,678 01 | | 9,000 00 | | 11,425 09 |
| Stratton Electric Light Company..... | 590 41 | 315 26 | | | | 905 67 |
| Turner Light & Power Company..... | 286 00 | 12,651 85 | 84 71 | | | 12,281 14 |
| * Twin State Gas & Electric Company..... | 141,269 92 | 101,394 25 | | 93,750 00 | | 148,914 17 |
| Union Light & Power Company..... | 771 12 | | | | | 771 12 |
| Van Buren Light & Power Company..... | 1,837 34 | 1346 85 | | 1,128 00 | | 362 49 |
| Waldoboro Water & Electric Light & Power Company..... | 5,373 77 | 568 83 | | 860 81 | | 5,081 79 |
| Washburn Electric Company..... | 9,303 99 | 567 41 | 636 83 | | | 10,508 23 |
| Westbrook Electric Company..... | 9,136 64 | 6,810 86 | | | | 15,947 50 |
| Western Maine Power Company..... | 7,771 10 | 2,451 98 | 131 69 | | 35 91 | 10,318 86 |
| Westfield Electric Company..... | | 1,335 84 | | | | 1,335 84 |
| Weymouth, G. A..... | 2,085 00 | 1,931 75 | | 1,086 02 | | 2,930 73 |
| Winthrop & Wayne Light & Power Company..... | 135,380 69 | 3,157 38 | 156 63 | | 35 00 | 132,101 68 |
| Wiscasset Electric Light & Power Company..... | 2,339 18 | 1,703 96 | 50 85 | | | 3,425 01 |
| Woodland Light & Power Company..... | | | | | | |
| Yarmouth Lighting Company..... | 2,002 03 | 1,084 97 | | 3,087 00 | | |
| York County Power Company..... | 40,306 97 | 59,229 53 | | 22,980 00 | | 76,556 50 |
| Totals..... | \$2,495,442 96 | \$1,121,371 38 | \$85,463 36 | \$944,827 43 | \$89,906 33 | \$2,667,543 94 |

* Entire Company.

† Deficit.

COMPARATIVE STATEMENT No. 4.

The following gives a comparative statement of the operating revenues of electric utilities reporting to the Commission for the year ending June 30, 1917.

| NAME OF COMPANY. | Commercial lighting. | Commercial power. | Street lighting. | Municipal lighting. | Municipal power. | Current sold other utilities. | Miscellaneous earnings. | Total operating revenues. |
|--|----------------------|-------------------|------------------|---------------------|------------------|-------------------------------|-------------------------|---------------------------|
| Androscoggin Electric Company | \$180,194 47 | \$77,295 59 | \$10,229 08 | \$2,566 49 | \$5,044 38 | \$71,038 40 | | \$346,368 41 |
| Bangor Power Company | | 64,415 01 | | | | 122,397 61 | | 186,812 62 |
| Bangor Railway & Electric Company | 179,859 88 | 38,651 90 | 11,645 71 | 925 83 | | 6,817 75 | | 238,001 07 |
| Bar Harbor & Union River Power Co. | 75,038 42 | 7,203 04 | 13,041 44 | 904 38 | 196 13 | 40,381 80 | | 136,767 21 |
| Barnes Electric Light Plant | 27 26 | | | | | | | 27 26 |
| Bartlett, C. H. | 710 00 | | | | | | | 710 00 |
| Bath & Brunswick Light & Power Co. | 68,235 56 | 48,743 11 | 12,088 70 | 1,238 82 | 930 32 | | | 131,866 51 |
| Belgrade Power Company | 2,793 27 | | | | | | | 2,793 27 |
| Berwick & Salmon Falls Elec. Co., The | 6,277 68 | 1,129 59 | 3,397 99 | 49 92 | | | | 2,793 27 |
| Bethel Light Company | 5,059 08 | 1,322 85 | 1,359 58 | | | 5,494 00 | \$236 88 | 16,349 18 |
| Black Stream Electric Company, The | | | | | | | | 7,978 39 |
| Boothbay Harbor Electric Light & Power Company | | | | | | | | |
| Bridgewater Electric Company | 7,110 90 | 2,482 61 | 2,031 25 | 43 06 | 36 00 | | | 12,303 82 |
| Bridgton Water & Electric Company | 1,424 30 | 67 48 | 268 80 | | | | | 1,760 78 |
| Brownfield Electric Company | 5,328 95 | 1,493 95 | 1,802 50 | | | | | 8,625 40 |
| Brownville Elec. Light & Power Co. | 399 90 | | | | | | | 399 90 |
| Brownville Electric Company | 4,824 48 | 500 00 | 980 75 | | | | | 6,305 23 |
| Calais Street Railway | 3,850 69 | | | | | | | 3,850 69 |
| Carleton Water, Light & Power Co. | 13,373 42 | 3,598 80 | 1,355 96 | 188 70 | 38 49 | | | 20,555 37 |
| Central Maine Power Company | 262,835 90 | 148,039 90 | 50,629 29 | 5,020 95 | 1,049 31 | 125,177 87 | | 593,753 22 |
| Cherryfield Electric Light Company | 1,655 96 | | 430 00 | | | | | 2,105 06 |
| Clark Power Company | 2,549 57 | 930 77 | 998 00 | | | | 41 53 | 4,519 87 |
| Calish & Kezar Falls Light & Power Company | | | | | | 961 10 | | 9,506 83 |
| Crawford Electric Company | 5,079 14 | 2,788 37 | 678 22 | | | | | 123 00 |
| Cumberland County Power & Light Company | 73 00 | | 50 00 | | | | | |
| Danforth Electric Light Company | 349,637 36 | 199,010 96 | 76,438 03 | 6,343 29 | 784 97 | 47,218 58 | 84,038 89 | 763,471 38 |
| Danforth Electric Light Company | 1,786 55 | 670 00 | 272 50 | | | | | 2,748 55 |
| Dennis Power Company | 2,410 46 | | 283 00 | | | | | 5,787 96 |
| Easton Electric Company | 4,314 62 | | 283 00 | | | | | 2,702 62 |
| Fairfield Electric Light & Power Co. | 13,105 63 | | 2,433 10 | | | | | 15,648 72 |
| Fert Fairfield Light & Power Co. | 7,635 37 | 804 36 | 983 32 | | | | | 9,029 05 |
| Fort Kent Electric Company | 6,207 90 | 179 07 | 983 32 | | | | | 8,002 28 |
| Franklin Light & Power Company | 22,556 12 | 366 82 | 1,804 96 | | | | | 24,686 15 |
| Freeburg Electric Light Company | 2,480 00 | 36 38 | 1,732 00 | | | | | 3,218 38 |
| Hardland Electric Light & Power Co. | 2,943 41 | 437 15 | 532 09 | | | | | 4,212 65 |
| Hebron Academy, Trustees of | 1,166 90 | | | | | | | 1,166 90 |
| Hiram Water, Light & Power Co. | 1,516 71 | 199 30 | 180 26 | | | | | 896 27 |
| Houlton Mills & Light Company | 6,140 62 | | | | | | | 6,140 62 |
| Houlton Water Company | 21,881 15 | 5,414 40 | 2,236 26 | 327 02 | | 4,745 28 | | 34,604 11 |
| Islands Electric Company | 3,660 37 | 1,227 10 | 1,379 63 | | | | | 6,267 10 |
| Island Lighting Company | 2,098 36 | | | | | 139 96 | | 2,238 32 |
| Kennebunk Electric Light Dept. | 8,117 23 | 393 70 | 3,387 83 | 61 95 | 6 00 | | | 11,971 43 |
| Kingfield Light Company | 1,422 82 | | 564 58 | | | | | 1,987 40 |

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| | 102 70 | 56 23 | | | 155 92 |
|--|----------------|--------------|--------------|--------------|----------------|
| Lake View Electric Light Company | | | | | |
| Lewisston, Augusta & Waterville St. | | | | | |
| Railway | | | | | |
| Limestone Light & Power Company | 3,849 35 | 3,492 17 | 1,494 00 | 77 21 | 8,912 73 |
| Lincolnton Light & Power Company | 3,815 76 | 1,469 62 | 3,800 00 | 76 67 | 5,712 05 |
| Lincolnton Light & Power Company | 3,555 02 | | 1,360 00 | | 4,766 37 |
| Lisbon Falls Electric Company | 6,924 17 | 478 41 | 3,377 09 | | 10,779 87 |
| Livermore Falls Light & Power Co. | 12,211 12 | 6,356 59 | 2,241 96 | | 20,839 87 |
| Machias Electric Light Company | 7,076 43 | | 826 88 | | 7,939 31 |
| Madison Village Corporation | 10,252 43 | 2,122 44 | 2,404 98 | 136 09 | 14,915 96 |
| Maine & New Brunswick Electric Power Company | 22,320 09 | 3,983 99 | 1,580 67 | 70,502 16 | 98,386 91 |
| Malisson Power Company | 3,354 84 | 12,186 52 | 52 80 | 3,333 07 | 19,157 23 |
| Maple Grove Electric Company | 2,405 10 | | | 401 10 | 3,334 40 |
| Mapleton Electric Company | 2,580 29 | 634 31 | 150 00 | | 3,372 25 |
| Mars Hill Electric Company | 5,287 61 | 206 74 | 774 90 | | 6,064 45 |
| Merrill Mill Company | 2,581 20 | | 800 00 | 86 25 | 3,381 45 |
| Millicent Electric Light & Power Co. | 6,921 03 | 1,221 48 | 1,225 00 | 35 75 | 8,146 18 |
| Monmouth Electric Company | 2,307 53 | | | 18 59 | 2,326 12 |
| Monmouth Electric Light & Power Company | 2,305 65 | | 391 25 | | 2,696 90 |
| Monson Light & Power Company | 1,047 71 | | 275 00 | | 1,322 71 |
| Monticello Electric Company | 3,401 99 | | 556 77 | | 3,958 76 |
| Moore, Geo. H. | 975 66 | 137 50 | 185 00 | 40 56 | 1,163 16 |
| Mt. Vernon Light & Power Company | 5,867 27 | 72 96 | 1,118 62 | 24 45 | 7,083 20 |
| Newport Light & Power Company | 2,072 85 | | 872 90 | | 2,945 75 |
| Quonset Light & Power Company | 20,977 72 | 10,496 14 | 5,362 70 | 353 34 | 37,304 90 |
| Oxford Electric Company | 52,440 31 | 46,776 76 | 9,846 03 | 613 32 | 121,064 71 |
| Penobscot Bay Electric Company | 3,069 29 | | 999 96 | | 4,069 25 |
| Phillips Electric Light & Power Co. | 4,462 60 | 515 37 | 898 45 | 73 01 | 5,276 42 |
| Portland Power & Development Co. | 1,576 18 | | 800 04 | 5,343 93 | 18,318 33 |
| Readfield Light & Power Company | | | | | 2,376 22 |
| Rockingham County Light & Power Company | 83,984 80 | 19,206 19 | 15,664 17 | 1,689 30 | 350,216 43 |
| Rockland, Thomaston & Camden St. Railway | 55,266 30 | 21,669 18 | 13,751 46 | 747 93 | 91,490 77 |
| Rumford Falls Light & Water Co. | 39,746 10 | 6,212 62 | 7,905 23 | 55 90 | 54,891 15 |
| Sgt. Croix Gas Light Company | 19,013 96 | 3,327 41 | 7,109 43 | 65 70 | 30,930 80 |
| Stratton Electric Light Company | 1,120 41 | | 300 00 | | 1,420 41 |
| Turner Light & Power Company | 2,149 89 | | | | 2,179 72 |
| † Twin State Gas & Electric Co. | 82,343 78 | 27,366 51 | 29,655 21 | 2,699 83 | 167,549 45 |
| Union Light & Power Company | 928 96 | 10 92 | 192 00 | | 1,131 88 |
| Van Buren Light & Power Company | 7,638 28 | 717 55 | 1,435 35 | 5,420 52 | 9,791 18 |
| Waldoboro Water & Electric Light & Power Company | 2,123 36 | 8 58 | 300 00 | 20,063 60 | 2,431 94 |
| Washburn Electric Company | 3,704 44 | | 555 00 | | 4,259 44 |
| Westbrook Electric Company | 26,793 07 | | 6,719 24 | 1,112 36 | 34,658 67 |
| Western Maine Power Company | 2,632 11 | 9,974 75 | 817 90 | 34 00 | 13,439 65 |
| Westfield Electric Company | 562 20 | | | 14 80 | 562 20 |
| Weymouth, G. A. | 874 60 | 54 67 | 650 04 | | 2,079 35 |
| Winthrop & Wayne Light & Power Co. | 9,819 82 | 1,812 05 | 2,112 53 | 67 90 | 13,812 30 |
| Wisasset Electric Light & Power Co. | 2,803 74 | 511 42 | 521 74 | | 3,836 90 |
| Woodland Light & Water Company | 3,247 03 | | 1,195 00 | 144 36 | 4,586 39 |
| Yarmouth Lighting Company | 4,770 90 | 223 10 | 2,592 00 | | 7,586 00 |
| York County Power Company | 149,036 15 | 50,589 58 | 36,051 20 | 150 60 | 244,102 65 |
| Totals | \$1,977,424 52 | \$839,751 04 | \$370,493 23 | \$16,437 37 | \$4,007,030 15 |
| | | | | \$92,619 25 | |
| | | | | \$766,841 74 | |

* Six months report.

† Dover division.

COMPARATIVE STATEMENT No. 5—OPERATING EXPENSES—Continued.

| Line No. | NAME OF COMPANY. | Steam power operation. | Steam power maintenance. | Hydraulic power operation. | Hydraulic power maintenance. | Gas power operation. | Gas power maintenance. | Transmission operation. | Transmission maintenance. |
|----------|--|------------------------|--------------------------|----------------------------|------------------------------|----------------------|------------------------|-------------------------|---------------------------|
| 23 | Crawford Electric Company. | | | 13 50 | | | | | |
| 24 | Cumberland County Power & Light Company. | 2,872 50 | | 96,088 70 | | | | | |
| 25 | Danforth Electric Light Company. | | | | | | | | |
| 26 | Danforth Electric Light Company. | 1,314 80 | | 882 42 | 307 21 | | | | |
| 27 | Danforth Electric Light Company. | | | 8,760 13 | | | | 80 53 | |
| 28 | Danforth Electric Light Company. | | | 1,917 25 | | | | 406 55 | 5 00 |
| 29 | Danforth Electric Light Company. | | | 1,562 82 | 116 66 | | | | 662 93 |
| 30 | Danforth Electric Light Company. | | | 2,232 69 | | | | | |
| 31 | Danforth Electric Light Company. | | | 1,480 81 | | | | 10 32 | |
| 32 | Danforth Electric Light Company. | | | | | | | 258 56 | 92 01 |
| 33 | Danforth Electric Light Company. | 1,820 80 | | 552 86 | | | | | 10 00 |
| 34 | Danforth Electric Light Company. | | | | | | | | |
| 35 | Danforth Electric Light Company. | 4,222 54 | 225 89 | | | | | | |
| 36 | Danforth Electric Light Company. | 20,171 97 | 8 32 | | | | | 13 07 | |
| 37 | Danforth Electric Light Company. | 8,587 91 | 44 55 | | | | | | 20 |
| 38 | Danforth Electric Light Company. | | | 861 90 | 6 63 | | | | 112 71 |
| 39 | Danforth Electric Light Company. | 217 49 | 337 34 | 5,449 29 | 154 74 | | | | 447 18 |
| 40 | Danforth Electric Light Company. | 963 70 | | | | | | | |
| 41 | Danforth Electric Light Company. | | | | | | | | |
| 42 | Danforth Electric Light Company. | | | | | | | | |
| 43 | Danforth Electric Light Company. | | | | | | | | |
| 44 | Danforth Electric Light Company. | 63 58 | | | | | | | |
| 45 | Danforth Electric Light Company. | | | 3,104 20 | | | | 518 51 | 31 97 |
| 46 | Danforth Electric Light Company. | 2,219 77 | | 1,371 33 | 402 03 | | | | 18 45 |
| 47 | Danforth Electric Light Company. | 744 41 | 30 00 | 4,713 73 | 121 44 | | | | |
| 48 | Danforth Electric Light Company. | | | 2,169 14 | | | | 12 60 | |
| 49 | Danforth Electric Light Company. | | | 2,060 30 | 141 15 | | | | |
| 50 | Danforth Electric Light Company. | | | 1,992 77 | 447 05 | | | 395 25 | 429 68 |
| 51 | Danforth Electric Light Company. | | | | | | | | |
| 52 | Danforth Electric Light Company. | | | 3,309 79 | 6,209 89 | | | | 1,721 26 |
| 53 | Danforth Electric Light Company. | | | 5,072 41 | 417 32 | | | 87 60 | 790 75 |
| 54 | Danforth Electric Light Company. | 1,054 75 | | | | | | | |
| 55 | Danforth Electric Light Company. | | | | | | | | 166 68 |
| 56 | Danforth Electric Light Company. | 2,530 00 | 100 00 | 2,974 47 | 50 00 | | | | |
| 57 | Danforth Electric Light Company. | | | 1,908 14 | | | | 413 33 | |

* Six months report.

COMPARATIVE STATEMENT No. 5—OPERATING EXPENSES—Continued.

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| Line No. | Storage operation. | Storage maintenance. | Distribution operation. | Distribution maintenance. | Utilisation operation. | Utilisation maintenance. | Commercial expense. | New business. | General administration. | Total operating expenses. |
|----------|--------------------|----------------------|-------------------------|---------------------------|------------------------|--------------------------|---------------------|---------------|-------------------------|---------------------------|
| 23 | | | 11,846 06 | 18,922 33 | 5 18 | 2,409 88 | 25,379 65 | 10,711 36 | 7 79 | 26 47 |
| 24 | | | | | 19,222 42 | | | | 167 105 99 | 351,636 39 |
| 25 | | | 979 04 | 53 39 | 169 66 | 2 50 | 5 50 | | | 2,872 30 |
| 26 | | | | 201 60 | 213 75 | | 250 00 | | 1,226 94 | 3,626 66 |
| 27 | | | 375 00 | 483 90 | | | 860 00 | | 585 16 | 2,351 76 |
| 28 | | | 718 03 | 109 76 | | | | | 2,721 88 | 13,313 76 |
| 29 | | | 783 54 | 62 44 | 34 02 | | 431 86 | | 7,085 39 | 8,063 71 |
| 30 | | | 366 73 | 428 35 | 367 17 | 20 96 | 1,011 82 | 353 02 | 13,632 15 | 1,302 23 |
| 31 | | | 72 55 | 426 35 | | | | | 438 82 | 16,767 37 |
| 32 | | | 30 79 | 406 31 | | 116 42 | 536 56 | 1 50 | 16 49 | 2,459 20 |
| 33 | | | | | 5 00 | | | | 180 00 | 2,271 37 |
| 34 | | | 4 00 | 20 91 | | | | | 2,652 15 | 6,844 33 |
| 35 | | | | 1,309 81 | | | 338 75 | | 537 20 | 20,739 20 |
| 36 | | | | 282 52 | 1,149 97 | 2 25 | 2,045 43 | 273 96 | 4,888 07 | 12,269 77 |
| 37 | | | 922 74 | 132 90 | 126 34 | 15 33 | 188 60 | 1,088 61 | 2,089 85 | 2,832 31 |
| 38 | | | 18 48 | 1,541 45 | | 6 68 | | | 296 36 | 8,025 00 |
| 39 | | | | 1,333 69 | 139 46 | | 123 00 | | 602 61 | 1,771 25 |
| 40 | | | 220 23 | 63 04 | | | | | 714 51 | 63 58 |
| 41 | | | | | | | | | 863 80 | 5,666 23 |
| 42 | | | | 545 71 | 80 13 | | 263 20 | 162 60 | 732 00 | 4,156 38 |
| 43 | | | 96 11 | 530 75 | | | 639 50 | | 866 60 | 9,599 46 |
| 44 | | | 9 20 | 18 85 | | 34 20 | 360 00 | 23 93 | 2,175 93 | 10,497 82 |
| 45 | | | 305 03 | 62 30 | | 288 94 | | | 3,222 64 | 5,899 64 |
| 46 | | | 2,237 12 | 451 23 | | 184 49 | 1,276 27 | 87 71 | 3,222 27 | 5,933 51 |
| 47 | | | 1,119 83 | 164 59 | | 487 04 | 894 85 | | 36,250 31 | 51,957 52 |
| 48 | | | 320 96 | 832 28 | 134 14 | | | 19 72 | 4,126 49 | 10,583 75 |
| 49 | | | 398 20 | 420 30 | 166 74 | 2 03 | 2,086 67 | | 81 50 | 2,130 01 |
| 50 | | | 1,759 37 | 87 15 | | | | | 805 47 | 5,464 21 |
| 51 | | | | 261 21 | | | 62 33 | | 1,244 34 | 3,194 00 |
| 52 | | | | 197 46 | 55 26 | | 736 40 | 6 00 | 15 00 | 8,180 93 |
| 53 | | | 101 58 | 189 48 | 25 00 | | | | | |
| 54 | | | 30 00 | | | | | | | |
| 55 | | | | | | | | | | |
| 56 | | | | | | | | | | |
| 57 | | | | 520 84 | | | | 732 20 | 4,616 42 | |

COMPARATIVE STATEMENT No. 5—OPERATING EXPENSES—Concluded.

| Line No. | NAME OF COMPANY. | Steam power operation. | Steam power maintenance. | Hydraulic power operation. | Hydraulic power maintenance. | Gas power operation. | Gas power maintenance. | Transmission operation. | Transmission maintenance. |
|----------|---|------------------------|--------------------------|----------------------------|------------------------------|----------------------|------------------------|-------------------------|---------------------------|
| 58 | Monmouth Electric Company... | 980 82 | | | | | | | |
| 59 | Monson Light & Power Company... | 617 66 | | | | | | | |
| 60 | Monticello Electric Company... | | | 833 25 | 164 17 | | | | 55 50 |
| 61 | Moore, Geo. H. | | | 500 00 | | | | | |
| 62 | Mt. Vernon Light & Power Co. | | 25 69 | 1,550 47 | 1 94 | | | 40 07 | 33 61 |
| 63 | Newport Light & Power Company | 1,228 05 | | | | 3,039 35 | 317 17 | | |
| 64 | Oquossoc Light & Power Company | | | | | | | | |
| 65 | Oxford Electric Company | 163 72 | 390 09 | 3,434 40 | 2,510 24 | | | | |
| 66 | Penobscot Bay Electric Company | 42 21 | 86 32 | 18,978 31 | 835 71 | | | 352 06 | 657 06 |
| 67 | Phillips Electric Light & Power Co. | | | 1,805 21 | 209 42 | | | | |
| 68 | Portland Power & Development Company. | | | | | | | | |
| 69 | Readfield Light & Power Company | 8 71 | 444 41 | 1,487 41 | 1,254 45 | | | 475 75 | 536 71 |
| 70 | Rockingham County Light & Power Company. | 37 51 | | 1,371 25 | | | | | |
| 71 | Rockland, Thomaston & Camden Street Railway. | 159,563 27 | 16,777 33 | | | | | 7,252 48 | 4,909 94 |
| 72 | Rumford Falls Light & Water Co. | 25,319 17 | | | | | | | |
| 73 | St. Croix Gas Light Company. | 747 20 | 481 50 | 10,000 00 | | | | 2,842 01 | 1 15 |
| 74 | Stratton Electric Light Company | 635 70 | 97 58 | 3,229 13 | 1,059 77 | | | | 132 33 |
| 75 | Turner Light & Power Company | | | 1,673 72 | | | | | |
| *76 | Twin State Gas & Electric Co. | 53,996 01 | 1,206 41 | 785 72 | | | | 690 08 | 2 92 |
| 77 | Union Light & Power Company. | | | 4,223 65 | | | | 2 97 | 975 73 |
| 78 | Van Buren Light & Power Co. | | | | | | | | |
| 79 | Waldoboro Water & Electric Light & Power Company. | | | 877 87 | 23 40 | | | | |
| 80 | Washburn Electric Company | 1,498 16 | | | | | | | |
| 81 | Westbrook Electric Company | 10,835 52 | | | | | | 38 96 | 79 29 |
| 82 | Western Maine Power Company | | | 1,923 95 | 21 88 | | | | |
| 83 | Westfield Electric Company | | | | | | | | |
| 84 | Weymouth, N. A. | | | | 44 60 | | | | |
| 85 | Weymouth, W. A. | | | 3,541 61 | | | | | |
| 86 | Winthrop Wayne Lt. & Power Co. Company. | | | | | | | | |
| 87 | Winthrop Electric Light & Power Company. | | | 1,446 70 | | | | | |
| 88 | Woodland Light & Water Co. | 337 43 | | 3,952 75 | | | | | |
| 89 | Yarmouth Lighting Company. | | 145 69 | 124 02 | | | | | |
| 90 | York County Power Company | 3,451 14 | | 46,743 43 | 474 14 | | | 6,387 24 | 764 18 |
| | Totals..... | \$351,612 67 | \$22,857 52 | \$512,478 06 | \$56,334 28 | \$3,052 94 | \$317 17 | \$37,280 29 | \$29,169 73 |

* Dover division only.

COMPARATIVE STATEMENT No. 5—BALANCE OF OPERATING ACCOUNTS—Concluded.

| Line No. | Storage operation. | Storage maintenance. | Distribution operation. | Distribution maintenance. | Utilization operation. | Utilization maintenance. | Commercial expense. | New business. | General administration. | Total operating expenses. |
|----------|--------------------|----------------------|-------------------------|---------------------------|------------------------|--------------------------|---------------------|---------------|-------------------------|---------------------------|
| 58 | | | 9 71 | 98 23 | 23 00 | 4 60 | 5 64 | | 348 47 | 1,470 47 |
| 59 | | | 1,350 38 | 18 50 | | | | | 1,220 88 | 2,577 21 |
| 60 | | | | 347 50 | | 43 40 | 259 42 | | 317 98 | 1,250 86 |
| 61 | | | | | 59 61 | | 86 61 | | 917 10 | 2,404 13 |
| 62 | | | | 852 86 | 60 79 | | | | 571 45 | 1,131 06 |
| 63 | | | 140 76 | | | 317 20 | 1,655 60 | 60 50 | 236 79 | 6,204 33 |
| 64 | | | | | | | | | 235 21 | 3,591 73 |
| 65 | | | 75 67 | 1,833 23 | 1,128 72 | 18 61 | 1,254 35 | 148 83 | 10,763 54 | 21,721 40 |
| 66 | | | 1,079 94 | 6,631 97 | 19 10 | 737 61 | 14,023 77 | 526 27 | 20,965 38 | 64,935 71 |
| 67 | | | | 66 07 | | 21 27 | | | 1,152 73 | 3,254 70 |
| 68 | | | 16 50 | 913 26 | 81 46 | 77 27 | 670 29 | 3 22 | 2,106 46 | 8,075 90 |
| 69 | | | | | 33 12 | | | | 292 55 | 1,734 43 |
| 70 | | | 5,395 73 | 4,207 69 | 3,214 13 | 527 75 | 712 15 | 1,543 99 | 71,835 87 | 275,940 31 |
| 71 | | | 2,046 30 | 1,916 52 | 1,570 73 | 411 54 | 1,615 38 | 1,816 48 | 11,604 17 | 46,301 44 |
| 72 | | | 3,114 52 | 1,225 47 | 677 00 | 46 27 | 4,762 10 | 1,092 38 | 21,022 13 | 44,814 21 |
| 73 | | | 1,283 21 | 1,629 16 | 412 16 | 191 20 | | | 8,948 87 | 17,982 20 |
| 74 | | | | | 35 75 | | | | 174 93 | 943 96 |
| 75 | | | 4 84 | 75 97 | 61 33 | | | 47 10 | 1,765 59 | 3,724 67 |
| 76 | | | 2,594 31 | 4,776 09 | 3,750 56 | 1,140 38 | 93 20 | 732 31 | 32,701 53 | 106,502 48 |
| 77 | | | 9 41 | 119 91 | 1 34 | 13 75 | 110 41 | 1 34 | 3,900 00 | 1,131 88 |
| 78 | | | 240 14 | 61 90 | 31 61 | | 959 91 | | 3,594 96 | 9,115 14 |
| 79 | | | 17 56 | 49 08 | | 127 18 | 495 22 | | 294 00 | 1,894 31 |
| 80 | | | | 226 90 | | 7 10 | 121 13 | | 1,335 56 | 3,188 85 |
| 81 | | | 876 83 | 2,431 39 | 2,080 90 | 83 17 | 3,123 34 | 676 12 | 8,369 31 | 28,515 54 |
| 82 | | | | 13 11 | 90 72 | | 27 25 | | 1,730 58 | 3,886 78 |
| 83 | | | 1 35 | 35 03 | | | 57 59 | | | 93 97 |
| 84 | | | | 23 00 | | | | | 3,664 11 | 67 60 |
| 85 | | | 341 48 | 441 60 | 42 85 | 23 43 | 744 38 | 17 40 | | 8,816 86 |
| 86 | | | 6 00 | 10 01 | 20 00 | 1 00 | 485 63 | 10 40 | 91 85 | 2,071 59 |
| 87 | | | 58 22 | 532 11 | | | | | 143 31 | 4,586 39 |
| 88 | | | 959 24 | 296 17 | 99 37 | | | | 3,404 07 | 5,230 30 |
| 89 | | | 6,049 71 | 8,931 94 | 5,401 03 | 490 17 | 15,463 53 | 3,794 61 | 40,232 21 | 138,329 02 |
| Totals.. | \$566 44 | \$272 77 | \$68,948 09 | \$109,396 38 | \$51,278 44 | \$15,726 01 | \$158,114 85 | \$35,081 88 | \$859,004 27 | \$2,314,472 39 |

COMPARATIVE STATEMENT No. 6.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expenses, (Gross Income) and Disposition of Gross Income of Electric Companies for year ending June 30, 1917.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Other interest-bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distribution to stockholders. | Net income. | Dividends declared. |
|--|----------------|----------------|------------------------------|---------------|----------------------|---|--------------|---------------------|
| Androsoggin Electric Company | \$2,000,000 00 | \$3,140,500 00 | | \$269,919 76 | \$157,025 04 | \$2,285 89 | \$110,608 83 | \$75,000 00 |
| Bangor Power Company | 1,750,000 00 | 1,270,000 00 | | 100,483 62 | 58,820 46 | 1,051 93 | 40,591 23 | 17,500 00 |
| Bangor Railway & Electric Co. | 3,500,000 00 | 2,599,000 00 | | 255,102 13 | 130,488 77 | 534 12 | 124,079 24 | 144,997 12 |
| Bar Harbor & Union River Power Company | 1,000,000 00 | 1,076,000 00 | | 82,698 01 | 53,139 67 | 834 48 | 28,713 86 | 25,000 00 |
| Barnes Electric Light Plant | *2,476 85 | | | 13 67 | | | 13 67 | |
| Bartlett, C. H. | | | | | | | | |
| Bath & Brunswick Light & Power Company | 570,000 00 | 525,000 00 | | 78,497 21 | 25,250 02 | | 53,247 19 | 45,566 80 |
| Belgrade Power Company | | | 8,642 39 | 1,484 68 | 535 30 | | 949 38 | |
| Berwick & Salmon Falls Electric Company, The | | | | | | | | |
| Bethel Light Company | 9,800 00 | 37,000 00 | 51,887 80 | 7,557 63 | 2,721 67 | 207 33 | 4,628 63 | 720 00 |
| Black Stream Electric Co., The | 18,000 00 | | 3,353 48 | 954 89 | 167 67 | | 787 22 | |
| Boothbay Harbor Electric Light & Power Company | 25,200 00 | | 138 50 | 2,292 43 | | | 2,292 43 | |
| Bridgewater Electric Company | 5,600 00 | | | 799 16 | | | 799 16 | 560 00 |
| Bridgton Water & Electric Co. | 90,000 00 | 90,000 00 | 5,000 00 | 6,557 47 | 4,422 64 | 21 40 | 2,113 43 | |
| Brownfield Electric Company | 300 00 | | | 12,474 10 | | | 12,474 10 | |
| Brownville Electric Light & Power Company | 5,000 00 | | | 3,115 76 | | | 3,115 76 | |
| Calais Street Railway | 100,000 00 | 100,000 00 | | 8,272 73 | 5,000 00 | 790 93 | 2,481 80 | 2,500 00 |
| Caribou Water, Light & Power Company | | | | | | | | |
| Central Maine Power Company | 100,000 00 | 105,000 00 | | 9,100 69 | 5,333 33 | | 3,767 36 | 110,137 18 |
| Cherryfield Electric Light Co. | 4,902,200 00 | 4,271,000 00 | 865,000 00 | 389,818 65 | 215,335 98 | 19,421 69 | 155,160 98 | |
| Clark Power Company | 7,000 00 | | | 363 36 | | | 363 36 | |
| | 10,000 00 | | 28,000 00 | 571 16 | | | 571 16 | |

* Proprietors account.

† Deficit.

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COMPARATIVE STATEMENT No. 6—Continued.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Other interest-bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distribution to stockholders. | Net income. | Dividends declared. |
|---|----------------|--------------|------------------------------|---------------|----------------------|---|-------------|---------------------|
| Cornish & Kexar Falls Light & Power Company. | 50,000 00 | 25,500 00 | 1,000 00 | 2,603 81 | 1,275 00 | | 1,328 81 | |
| Crawford Electric Company. | 2,700 00 | | | 133 52 | | | 133 52 | |
| Cumberland County Power & Light Company. | 5,000,000 00 | 5,928,000 00 | | 838,075 10 | 272,905 42 | 406,671 02 | 158,497 66 | 219,000 00 |
| Danforth Electric Light Company. | *2,895 00 | | | *123 95 | | | *123 95 | |
| Dennistown Power Company. | *55,689 03 | | | 1,982 08 | | | 1,982 08 | |
| Easton Electric Company. | 5,000 00 | 15,000 00 | | 421 34 | | | 421 34 | 400 00 |
| Eastport Electric Light Co. | 15,000 00 | | | 3,058 00 | 750 00 | | 2,308 00 | |
| Fort Fairfield Light & Power Co. | 21,000 00 | 11,000 00 | 560 00 | 3,088 61 | 713 79 | | 2,374 82 | |
| Fort Kent Electric Company. | 17,000 00 | | 8,000 00 | 3,006 05 | 705 53 | | 3,200 52 | |
| Franklin Light & Power Co. | 933,800 00 | 250,000 00 | 14,266 27 | 8,345 50 | 9,809 75 | 16 90 | 1,481 15 | |
| Fryeburg Electric Light Co. | 10,000 00 | | 1,750 00 | 499 20 | 87 36 | | 411 84 | |
| Hartland Electric Light & Power Company. | 5,000 00 | | | 1,751 31 | 280 00 | | 1,471 31 | 353 98 |
| Hebron Academy, Trustees of. | | 14,083 43 | 45,250 00 | 4,614 77 | | | 4,614 77 | |
| Hiram Water, Light & Power Co. | | | 15,000 00 | 214 12 | 414 71 | | 4200 59 | |
| Houlton Mills & Light Company | *20,000 00 | | | *201 46 | | | *201 46 | |
| Houlton Water Company. | 27,000 00 | 57,000 00 | | 6,377 41 | 2,878 33 | 3,465 04 | 34 04 | |
| Islands Electric Company. | 25,000 00 | 50,000 00 | | 15,581 19 | 1,250 00 | | 16,831 19 | |
| Island Lighting Company. | 27,640 01 | | | 284 35 | | | 284 35 | |
| Kennebunk Electric Light Dept. | | 14,500 00 | | 4,693 36 | 241 69 | | 4,451 67 | 360 00 |
| Kingfield Light Company. | *4,000 00 | | | 216 15 | | | 216 15 | |
| Kittery Electric Light Company | 25,000 00 | | | 1,750 00 | | | 1,750 00 | 1,750 00 |
| Lake View Electric Light Co. | | | | 95 37 | | | 95 37 | |
| Lewiston, Augusta & Waterville Street Railway | 3,000,000 00 | 4,512,000 00 | 34,500 00 | 235,405 31 | 182,421 86 | 17,809 82 | 35,173 63 | 36,000 00 |
| Limestone Light & Power Co. | *8,640 70 | | 3,500 00 | 1,562 35 | 210 00 | | 1,352 35 | |
| Lincoln Light & Power Co. | 10,000 00 | | 1,860 00 | 609 99 | | | 609 99 | |
| Lisbon Falls Electric Company | 50,000 00 | 25,000 00 | 15,450 00 | 2,191 46 | 1,250 00 | | 941 46 | 1,500 00 |
| Livemore Falls Light & Power Company | 61,200 00 | | 5,900 00 | 10,699 02 | | | 10,699 02 | 6,120 00 |
| Machias Electric Light Co. | 8,800 00 | | | 2,039 67 | | | 2,039 67 | 2,496 00 |
| Madison Village Corporation. | | 37,500 00 | | 6,635 64 | 1,597 67 | 7 50 | 5,038 47 | |
| Maine & New Brunswick Electric Power Company. | 300,000 00 | 275,000 00 | | 53,769 60 | 14,750 00 | 600 00 | 38,419 60 | 24,000 00 |
| Mallison Power Company. | 99,900 00 | 140,000 00 | | 12,066 27 | 7,115 40 | | 4,950 87 | |
| Maple Grove Electric Company | 3,600 00 | | 183 24 | 22 39 | | | 21 06 | |
| Mapleton Electric Company | 5,000 00 | | 3,500 00 | 1,368 43 | 222 05 | | 1,146 38 | |
| Mars Hill Electric Company. | 10,000 00 | | 500 00 | 1,779 30 | | | 1,779 30 | 800 00 |

* Proprietors account.

† Deficit.

COMPARATIVE STATEMENT No. 6—Concluded.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Other interest-bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distribution to stockholders. | Net income. | Dividends declared. |
|--|----------------|--------------|------------------------------|---------------|----------------------|---|-------------|---------------------|
| Merrill Mill Company. | \$3,210 85 | | | \$323 45 | | | \$323 45 | \$363 17 |
| Milo Electric Light & Power Co. | 23,000 00 | 20,000 00 | 4,500 00 | 2,424 54 | 1,000 00 | 625 00 | 799 54 | |
| Monmouth Electric Company. | 8,473 00 | | 7,900 00 | 1,123 10 | 638 16 | | 484 94 | |
| Monson Light & Power Company | 50,000 00 | | | 202 31 | 3 41 | | 198 90 | |
| Monticello Electric Company | 2,937 00 | | | 212 59 | | | 212 59 | |
| Moores, Geo. H. | 3,597 21 | | 7,000 00 | 1,718 79 | 380 25 | | 1,338 54 | |
| Mt. Vernon Light & Power Co | 4,250 00 | | 250 00 | 1,167 10 | 27 25 | | 139 85 | 212 50 |
| Newport Light & Power Co. | 14,200 00 | 15,000 00 | | 1,231 52 | 800 00 | | 431 52 | |
| Ontonagon Light & Power Co. | 14,020 00 | | 2,000 00 | 764 98 | 7,904 17 | 1,045 84 | 6,369 42 | 3,049 98 |
| Oxford Electric Company. | 80,000 00 | 175,000 00 | | 15,319 43 | 24,773 49 | | 35,484 00 | 39,880 89 |
| Penobscot Bay Electric Co. | 131,700 00 | 57,000 00 | 13,000 00 | 60,257 49 | | | | |
| Phillips Electric Light & Power Company. | | | | | | | | |
| Portland Power & Development Company. | 4,175 00 | | 1,000 00 | 1,201 77 | 46 00 | | 1,155 77 | |
| Readfield Light & Power Co. | 100,000 00 | 100,000 00 | 5,550 00 | 12,893 05 | 5,456 82 | | 7,436 23 | 1,000 00 |
| Rockingham County Light & Power Company. | 10,000 00 | | 14,000 00 | 649 22 | 841 20 | 24 50 | 4210 48 | |
| Rockland, Thomaston & Camden Street Railway. | 1,000,000 00 | 750,000 00 | 454,500 00 | 75,356 84 | 52,985 08 | | 22,371 76 | 25,000 00 |
| Rumford Falls Light & Water Co. | 400,000 00 | 800,000 00 | 33,500 00 | 70,953 74 | 33,479 84 | 120 00 | 37,353 00 | 20,000 00 |
| St. Croix Gas Light Company. | 100,000 00 | | | 14,148 80 | | 50 28 | 14,068 52 | 8,000 00 |
| Stratton Electric Light Co. | 224,800 00 | | 340 85 | 7,678 01 | | | 7,678 01 | 9,000 00 |
| Turner Electric Light & Power Company | | | 3,200 00 | 496 01 | 180 75 | | 315 26 | |
| **Twin State Gas & Electric Co | 16,000 00 | 25,000 00 | 7,100 00 | 11,700 43 | 951 42 | | 12,651 85 | |
| Union Light & Power Company | 2,750,000 00 | 3,384,300 00 | 155,702 94 | 278,556 43 | 172,626 94 | 4,535 24 | 101,394 25 | 93,750 00 |
| Van Buren Light & Power Co. | 4,000 00 | | | | | | | |
| Waldoboro Water & Electric Lt & Power Company. | 18,800 00 | | 7,920 80 | 1,044 20 | 421 70 | 969 35 | 1346 85 | 1,128 00 |
| Washburn Electric Company. | 11,000 00 | | | 568 83 | | | 568 83 | 860 81 |
| Westbrook Electric Company. | 1,400 00 | | 567 41 | 567 41 | | | 567 41 | |
| Western Maine Power Company. | 111,000 00 | | | 6,810 86 | | | 6,810 86 | |
| Westfield Electric Company. | 87,700 00 | 108,000 00 | 89,100 00 | 11,122 57 | 7,189 37 | 1,481 22 | 2,451 98 | |
| Weymouth, G. A. | 3,200 00 | | 10,675 00 | 1,605 35 | 269 51 | | 1,335 84 | |
| Winthrop & Wayne Light & Power Company. | *6,964 33 | 1,333 34 | | 2,011 75 | 80 00 | | 1,931 75 | 1,086 02 |
| Wisasset Electric Light & Power Company. | 50,000 00 | 35,000 00 | 4,500 00 | 5,004 88 | 1,847 50 | | 3,157 38 | |
| Woodland Light & Water Co. | 7,220 00 | | | 1,703 96 | | | 1,703 96 | 668 98 |
| Woodland Lighting Company. | 50,000 00 | | | 3,224 97 | 2,140 00 | | 1,084 97 | 3,087 00 |
| York County Power Company. | 64,400 00 | 50,000 00 | 15,550 00 | 111,084 30 | 51,222 63 | 631 84 | 59,229 53 | 22,980 00 |
| | 1,383,000 00 | 1,439,000 00 | | | | | | |

** Entire company.

* Proprietors account.

† Deficit.

TABULATED AND COMPARATIVE
STATEMENTS

COMPILED FROM THE

Reports of Express Companies

FOR THE

Year Ending Dec. 31, 1916

COMPARATIVE STATEMENT No. 7.

The following table gives a comparative statement of the assets and liabilities of express companies reporting to the Commission for the year ending Dec, 31, 1916.

| NAME OF COMPANY. | ASSETS. | | | | | |
|-------------------------------|----------------------|----------------------|-----------------------|---------------------|--------------------|--------------------|
| | Property investment. | Security investment. | Current assets. | Deferred assets. | Unadjusted debits. | Total assets. |
| American Express Company..... | \$17,250,017 75 | \$15,245,498 00 | \$18,843,373 48 | \$691,408 47 | \$1,105,662 13 | \$53,136,459 82 |
| Atlantic Express..... | 16,190 48 | | 14,779 33 | | | 30,969 81 |
| Canadian Express Company..... | 1,742,200 00 | | 634,814 73 | | | 2,377,014 73 |
| Western Express Company..... | 136,677 45 | 121,082 51 | 378,353 81 | | 306 1¢ | 636,419 92 |
| Totals..... | \$19,145,085 68 | \$15,366,580 51 | \$19,871,821 35 | \$691,408 47 | \$1,105,968 28 | \$56,180,864 29 |
| NAME OF COMPANY. | LIABILITIES. | | | | | |
| | Capital stock. | Current liabilities. | Deferred liabilities. | Unadjusted credits. | Corporate surplus. | Total liabilities. |
| American Express Company..... | \$17,552,480 00 | \$22,035,272 43 | \$61,162 42 | \$6,563,995 51 | \$6,923,549 47 | \$53,136,459 83 |
| Atlantic Express..... | 4,500 00 | 33,109 00 | | 2,190 48 | *8,829 67 | 30,969 81 |
| Canadian Express Company..... | 1,742,200 00 | 634,814 73 | | | | 2,377,014 73 |
| Western Express Company..... | 50,000 00 | 263,807 26 | | 89,822 52 | 232,700 14 | 636,419 92 |
| Totals..... | \$19,349,180 00 | \$22,967,003 42 | \$61,162 42 | \$6,656,008 51 | \$7,147,509 94 | \$56,180,864 29 |

* Deficit.

COMPARATIVE STATEMENT No. 8.

The following table gives a comparative statement of the income account of express companies reporting to the Commission for the year ending December 31, 1916.

| | American Express Company. | Atlantic Express. | Canadian Express Company. | Western Express Company. |
|--|---------------------------------|----------------------|---------------------------------|--------------------------------|
| OPERATING INCOME. | | | | |
| Charges for transportation..... | \$63,413,452 28 | | \$4,259,408 09 | \$1,545,442 31 |
| Express privileges—Dr..... | 31,407,984 98 | | 2,189,848 98 | 756,438 93 |
| Revenue from transportation..... | 32,005,467 30 | 217,767 41 | 2,069,559 11 | 789,003 38 |
| Revenue from operations other than transportation..... | 3,233,224 76 | | 127,575 00 | 45,467 06 |
| Total operating revenues..... | \$35,238,692 06 | \$217,767 41 | \$2,197,134 11 | \$334,470 44 |
| Operating expenses..... | 32,355,941 55 | 212,674 13 | 1,890,512 92 | 716,474 66 |
| Net operating revenue..... | \$2,882,750 51 | \$5,093 28 | \$306,621 19 | \$117,995 78 |
| Uncollectible revenue from transportation..... | 13,789 39 | | 515 88 | 81 10 |
| Express taxes..... | 550,235 56 | 600 00 | 80,507 80 | 16,929 50 |
| Operating income..... | 2,318,725 56 | 4,493 28 | 245,597 81 | 100,985 18 |
| Total—other income..... | 760,213 65 | | | 5,262 76 |
| Gross income..... | \$3,078,939 21 | \$4,493 28 | \$245,597 81 | \$106,247 94 |
| DEDUCTIONS FROM GROSS INCOME. | | | | |
| Interest..... | \$107,129 02 | | | |
| Other deductions..... | 108,110 59 | | | |
| Net income..... | \$2,863,699 60 | \$4,493 28 | \$245,597 81 | \$105,589 42 |
| DISPOSITION OF NET INCOME. | | | | |
| Income balance transferred to profit and loss..... | \$2,863,699 60 | \$4,493 28 | \$245,597 81 | \$105,589 42 |

COMPARATIVE STATEMENT No. 9.

The following table gives a comparative statement of the Profit and Loss Account of Express Companies reporting to the Commission for the year ending December 31, 1916.

| NAME OF COMPANY. | Balance Dec. 31, 1915. | Income balance for year. | Other additions. | Dividend deductions. | Other deductions. | Balance Dec. 31, 1916. |
|-------------------------------|---------------------------|-----------------------------|---------------------|-------------------------|----------------------|---------------------------|
| American Express Company..... | \$7,775,568 14 | \$2,512,919 60 | \$17,762 55 | \$1,050,000 00 | \$2,332,610 82 | \$6,923,549 47 |
| Atlantic Express Company..... | 413,322 96 | 4,403 28 | | | | 417,726 24 |
| Canadian Express Company..... | | 248,507 81 | | †245,507 81 | | 2,829 00 |
| Western Express Company..... | 96,724 53 | 108,569 42 | 496 19 | 20,000 00 | | 182,790 14 |
| Totals..... | \$7,858,969 72 | \$2,868,580 11 | \$18,258 74 | \$1,315,687 81 | \$2,332,610 82 | \$7,097,509 94 |

† Paid to Grand Trunk Railway Company.

* Deficit.

COMPARATIVE STATEMENT No. 10

The following table gives a comparative statement of the Operating Revenues and Operating Expenses of Express Companies reporting to the Commission for the year ending December 31, 1916.

| | American Express Company. | Atlantic Express. | Canadian Express Company. | Western Express Company. |
|--|---------------------------------|----------------------|---------------------------------|--------------------------------|
| OPERATING REVENUES. | | | | |
| Transportation: | | | | |
| Express, domestic..... | \$62,841,310 72 | \$217,767 41 | \$4,257,903 92 | \$1,542,525 83 |
| Express, foreign..... | 531,794 93 | | 1,504 17 | |
| Miscellaneous..... | 40,346 63 | | | 2,916 48 |
| Total transportation..... | \$63,413,452 28 | \$217,767 41 | \$4,259,408 09 | \$1,545,442 31 |
| Contract Payments: | | | | |
| Express privileges—Dr..... | \$31,407,984 98 | | \$2,189,848 98 | \$756,438 93 |
| Revenue from transportation..... | 32,005,487 30 | 217,767 41 | 2,069,559 11 | 789,003 38 |
| Operations other than transportation..... | 3,233,224 76 | | 127,575 00 | 45,467 06 |
| Total operating revenues..... | \$35,238,692 06 | \$217,767 41 | \$2,197,134 11 | \$834,470 44 |
| OPERATING EXPENSES. | | | | |
| Maintenance..... | \$1,981,236 47 | \$2,190 48 | \$66,540 89 | \$23,976 10 |
| Traffic..... | 27,506,738 52 | | 1,668,848 87 | 6,539 25 |
| Transportation..... | 27,364,318 57 | 202,701 43 | 1,668,197 91 | 631,952 04 |
| General..... | 2,723,596 89 | 7,782 22 | 147,125 25 | 54,007 27 |
| Total operating expenses..... | \$32,355,941 55 | \$212,674 13 | \$1,890,512 92 | \$716,474 66 |
| Ratio of operating expenses to operating revenues..... | 91.82% | 97.94% | 86.05% | 85.85% |

COMPARATIVE STATEMENT No. II.

The following table shows the Capitalization, Indebtedness, Gross Revenue less Operating Expenses, (Gross Income) and Disposition of Gross Income of Express Companies for the year ending Dec. 31, 1916.

| NAME OF COMPANY. | Capital stock. | Other interest-bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distribution to stockholders. | Net income. | Dividends declared. |
|-------------------------------|-----------------|------------------------------|----------------|----------------------|---|----------------|---------------------|
| American Express Company..... | \$17,552,480 00 | | \$3,078,939 21 | \$107,129 02 | \$108,110 59 | \$2,863,695 60 | \$350,780 00 |
| Atlantic Express Company..... | 4,500 00 | | 4,493 28 | | | 4,493 28 | |
| Canadian Express Company..... | 1,742,200 00 | | 245,597 81 | | | 245,597 81 | |
| Western Express Company..... | 50,000 00 | | 106,247 94 | | 678 52 | 105,569 42 | 20,000 00 |

**TABULATED AND COMPARATIVE
STATEMENTS**

COMPILED FROM THE

Reports of Gas Companies

FOR THE

Year Ending June 30, 1917

COMPARATIVE STATEMENT No. 12.

The following gives a comparative statement of the assets of gas utilities reporting to the Commission for the year ending June 30, 1917. Liabilities of corresponding companies are shown on following page.

| NAME OF COMPANY. | Fixed capital. | Current assets. | Prepayments. | Other assets. | Suspense. | Deficit. | Total assets. |
|---|-----------------|-----------------|--------------|----------------|--------------|-------------|-----------------|
| Bangor Gas Light Company..... | \$862,743 86 | \$83,087 20 | \$615 36 | \$2,719 35 | \$887 36 | | \$957,333 78 |
| Bath & Brunswick Light & Power Co..... | 1,187,448 33 | 84,386 67 | | 2,737 23 | 2,737 23 | | 1,246,991 03 |
| Central Maine Power Company..... | 7,389,851 63 | 677,171 59 | 33,794 02 | 2,583,565 14 | 105,596 25 | | 10,789,978 64 |
| Kennebec Gas & Fuel Company..... | 356,332 41 | 13,256 40 | 160 95 | 53,373 56 | 6 50 | 26,729 79 | 449,538 71 |
| Lewiston Gas Light Company..... | 609,382 57 | 44,907 41 | 293 87 | | 1,445 75 | | 656,029 00 |
| Millinocket Light Company..... | 231,999 08 | 12,792 00 | | | | 343 88 | 244,791 88 |
| Municipal Light & Power Company..... | 337,130 10 | 15,792 60 | 92 92 | | | 16,889 60 | 369,015 22 |
| Peaks Island Corporation, The..... | 897,433 91 | 61,647 69 | | 37,050 00 | | | 996,131 60 |
| Pembroke Bay Electric Company..... | 1,742,893 49 | 282,242 82 | 4,540 68 | 325 00 | 5,019 97 | | 2,030,722 48 |
| Portland Gas Light Company..... | 1,352,857 02 | 24,026 85 | 5,954 74 | | 833 92 | | 1,446,692 41 |
| Rockland, Gas Light & Camden St. Ry..... | 6,175,832 73 | 22,825 82 | 3,092 11 | 13,396 36 | 14,977 28 | | 6,247,348 43 |
| St. Croix Gas Light Company..... | 219,332 29 | 92,825 82 | 1,076 81 | 2,213 07 | | | 294,448 99 |
| St. Win State Gas & Electric Company..... | 6,175,832 73 | 188,518 62 | 1,338 50 | 33,951 18 | 216,728 95 | | 6,597,707 55 |
| Westbrook Gas Company..... | 219,332 29 | 9,062 03 | 218 98 | | | 21,697 02 | 249,750 37 |
| Western Maine Power Company..... | 227,853 33 | 18,644 13 | 1,816 86 | 54,759 95 | 5,639 41 | | 308,713 69 |
| York County Power Company..... | 2,464,825 44 | 171,793 37 | 959 62 | 343,913 17 | 21,631 02 | | 3,002,922 62 |
| Totals..... | \$24,058,290 91 | \$1,700,310 15 | \$53,962 48 | \$3,125,496 81 | \$375,503 71 | \$65,610 29 | \$29,379,174 35 |

* Entire company.

COMPARATIVE STATEMENT No. 12.

The following gives a comparative statement of the liabilities of gas utilities reporting to the Commission for the year ending June 30, 1917. Assets of corresponding companies are shown on preceding page.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Current liabilities. | Accrued liabilities. | Reserves. | Surplus. | Total liabilities. |
|--|------------------------|------------------------|-----------------------|----------------------|---------------------|---------------------|------------------------|
| Bangor Gas Light Company..... | \$300,000 00 | \$300,000 00 | \$341,877 87 | \$8,428 18 | \$4,716 30 | \$2,311 43 | \$957,333 78 |
| Bath & Brunswick Light & Power Co..... | 570,000 00 | 525,000 00 | 17,873 20 | 13,128 37 | 53,337 22 | 67,802 84 | 1,246,991 63 |
| Central Maine Power Company..... | 4,902,200 00 | 4,271,000 00 | 1,001,781 47 | 24,224 43 | 242,213 12 | 348,559 62 | 10,789,978 64 |
| Kennebec Gas & Fuel Company..... | 200,000 00 | 200,000 00 | 31,761 47 | 24,371 54 | 17,705 70 | | 10,449,838 71 |
| Lewiston Gas Light Company..... | 350,000 00 | 200,000 00 | 29,916 67 | 5,655 45 | 22,191 60 | 48,265 88 | 656,029 60 |
| Millinocket Light Company..... | 14,000 00 | | | | 434 97 | | 14,434 97 |
| Municipal Light & Power Company..... | 100,000 00 | 123,000 00 | 39,862 63 | 74 90 | 1,905 00 | | 264,842 53 |
| Peaks Island Corporation, The..... | 225,000 00 | 100,000 00 | 34,508 95 | 1,572 50 | 3,500 00 | 14,246 55 | 378,828 00 |
| Penobscot Bay Electric Company..... | 131,700 00 | 57,000 00 | 549,236 05 | 7,710 24 | 12,764 11 | 18,162 08 | 769,572 48 |
| Portland Gas Light Company..... | 1,000,000 00 | 200,000 00 | 348,851 95 | 11,947 35 | 422,389 97 | 18,539 67 | 2,001,728 94 |
| Rockland, Thomaston & Camden St. Ry. | 400,000 00 | 800,000 00 | 60,089 08 | *1,580 62 | 19,681 76 | 167,872 19 | 1,446,062 41 |
| St. Croix Gas Light Company..... | 224,800 00 | | 5,176 74 | 550 64 | 2,395 96 | 11,425 09 | 244,348 43 |
| † Twin State Gas & Electric Company..... | 2,750,000 00 | 3,384,300 00 | 249,800 76 | 50,297 46 | 14,485 16 | 148,914 17 | 6,597,797 55 |
| Westbrook Gas Company..... | 100,000 00 | 113,500 00 | 34,680 58 | | 1,494 61 | | 249,750 37 |
| Western Maine Power Company..... | 87,700 00 | 108,000 00 | 100,562 38 | 437 23 | | 10,318 86 | 308,713 69 |
| York County Power Company..... | 1,383,000 00 | 1,439,000 00 | 43,095 94 | 11,534 58 | 49,735 60 | 76,556 50 | 3,002,922 62 |
| Totals..... | \$12,738,400 00 | \$11,520,800 00 | \$2,889,075 74 | \$127,427 13 | \$870,696 60 | \$932,774 88 | \$29,379,174 35 |

† Entire company.

* Debit.

COMPARATIVE STATEMENT NO. 13.

The following tabulation gives a comparative statement of the Income Account of Gas Utilities for the year ending June 30, 1917. See Corporate Surplus Account for corresponding companies on opposite page.

| NAME OF COMPANY. | Gas operating revenues. | Gas operating expenses. | Net revenues from gas operations. | Net revenues from other operations. | Non-operating revenues. | Gross income. | Deductions from gross income. | Net income. |
|---|-------------------------|-------------------------|-----------------------------------|-------------------------------------|-------------------------|----------------|-------------------------------|--------------|
| Bangor Gas Light Company..... | \$92,508 90 | \$73,054 02 | \$19,454 88 | | \$3,517 49 | \$22,972 37 | \$26,541 38 | *\$3,569 01 |
| Bath & Brunswick Light & Power Co. | 11,316 76 | 12,701 24 | *1,384 48 | | 1,656 31 | 78,497 21 | 25,250 02 | 53,247 19 |
| Central Maine Power Company..... | 39,152 23 | 32,224 13 | 6,928 10 | 256,577 47 | 126,313 08 | 359,818 65 | 234,657 67 | 155,160 98 |
| Kennebec Gas & Fuel Company..... | 14,853 89 | 19,874 61 | *4,780 72 | | 662 93 | *4,117 79 | 1,478 37 | *3,639 42 |
| Lewiston Gas Light Company..... | 109,837 19 | 75,716 40 | 34,120 79 | | 5,675 55 | 39,796 34 | 9,308 14 | 30,488 20 |
| Millinocket Light Company..... | 5,487 45 | 5,847 57 | *360 12 | | 16 24 | *343 88 | | *343 88 |
| Municipal Light & Power Company..... | 21,684 49 | 17,002 79 | 4,681 70 | | 35 24 | 4,653 46 | 8,051 62 | *3,331 16 |
| Peaks Island Corporation, The..... | 11,461 80 | 14,421 17 | *2,959 37 | 4,670 91 | 887 45 | 5,605 98 | 6,723 78 | *1,316 79 |
| Penobscot Bay Electric Company..... | 4,119 19 | 5,776 58 | *1,657 39 | 56,669 00 | 5,245 18 | 60,237 45 | 24,773 49 | 35,464 00 |
| Portland Gas Light Company..... | 353,125 05 | 257,892 46 | 95,232 59 | | 5,759 14 | 101,031 73 | 20,115 21 | 37,916 52 |
| Rockland, Thomaston & Camden St. Ry. | 18,160 44 | 20,877 83 | *2,717 39 | 55,726 57 | 7,344 26 | 79,893 74 | 33,599 84 | 37,353 90 |
| St. Croix Gas Light Company..... | 13,572 80 | 49,215 93 | *6,682 71 | 12,965 60 | 400 80 | 79,878 01 | 177,182 18 | 101,374 25 |
| Twin State Gas & Electric Company..... | 71,833 64 | 65,077 73 | 6,855 91 | | 317 88 | 278,576 43 | 177,382 06 | 51,194 30 |
| Westbrook Gas Company..... | 14,293 32 | 12,829 99 | 1,463 33 | 10,231 25 | 849 99 | 11,132 57 | 8,670 59 | 2,461 98 |
| Western Maine Power Company..... | 28,029 26 | 25,675 44 | 2,353 82 | 105,773 63 | 2,956 89 | 111,084 30 | 51,854 77 | 59,229 53 |
| Totals..... | \$810,734 02 | \$658,269 78 | \$152,464 24 | \$842,329 88 | \$181,952 26 | \$1,176,746 38 | \$635,784 12 | \$540,962 26 |

† Entire company.

* Deficit.

COMPARATIVE STATEMENT No. 14.

The following tabulation gives a comparative statement of the Corporate Surplus Account of Gas Utilities for the year ending June 30, 1917.

| NAME OF COMPANY. | Balance at beginning of year. | Net income for year. | Other additions. | Dividends declared. | Other deductions. | Balance at close of year. |
|---|-------------------------------|----------------------|------------------|---------------------|-------------------|---------------------------|
| Bangor Gas Light Company..... | \$6,499.42 | *\$3,569.01 | | \$548.98 | | \$2,311.43 |
| Bath & Brunswick Light & Power Company..... | 59,924.07 | 133,747.19 | | 45,568.80 | | 67,602.83 |
| Central Maine Power Company..... | 30,921.07 | 136,747.98 | \$1,563.75 | 110,136.18 | | 36,559.82 |
| Kennebec Gas & Fuel Company..... | 32,705.76 | *6,199.16 | 144.50 | | 18,572.37 | *\$6,729.79 |
| Kennebec Gas Light Company..... | 32,777.68 | 30,388.26 | | 21,000.00 | | 48,268.89 |
| Millbrook Gas Light Company..... | 38,777.68 | *333.89 | | | | 48,243.88 |
| Municipal Light & Power Company..... | *13,134.64 | *3,331.18 | 102.41 | | 273.80 | *16,839.86 |
| Penobscot Bay Electric Company..... | 18,583.34 | *3,316.79 | | | | 14,246.59 |
| Portland Gas Light Company..... | 22,825.30 | 31,484.00 | | 39,880.89 | 316.33 | 15,162.08 |
| Rockland Gas Light Company..... | 8,474.24 | 80,916.52 | 1,044.00 | 60,000.00 | 11,895.09 | 18,539.67 |
| Street Railway..... | 146,471.62 | 37,353.90 | 4,046.67 | 20,000.00 | | 167,872.19 |
| St. Croix Gas Light Company..... | 12,747.08 | 7,878.01 | | 9,000.00 | | 11,425.09 |
| Twin State Gas & Electric Company..... | 141,269.92 | 101,394.25 | | 93,750.00 | | 148,914.17 |
| Western Gas Company..... | *16,066.20 | *5,185.30 | | | 445.52 | *21,697.02 |
| Western Maine Power Company..... | 7,771.10 | 2,451.98 | 131.69 | | 35.91 | 10,318.86 |
| York County Power Company..... | 40,306.97 | 59,229.53 | | 22,980.00 | | 76,556.50 |
| Totals..... | \$773,571.18 | \$540,962.26 | \$7,033.02 | \$422,862.85 | \$31,539.02 | \$867,164.59 |

† Entire company.

* Deficit.

COMPARATIVE STATEMENT No. 15.

The following gives a comparative statement of the Operating Revenues of gas utilities reporting to the Commission for the year ending June 30, 1917.

| NAME OF COMPANY. | Commercial gas sales. | Street lighting sales. | Gas sold other utilities. | Miscellaneous revenues. | Total operating revenues. |
|--|--------------------------|---------------------------|------------------------------|----------------------------|------------------------------|
| Bangor Gas Light Company..... | \$92,508 90 | | | | \$92,508 90 |
| Bath & Brunswick Light & Power Company..... | 11,316 76 | | | | 11,316 76 |
| Central Maine Power Company..... | 39,152 23 | | | | 39,152 23 |
| Kennebec Gas & Fuel Company..... | 14,609 14 | | | \$284 75 | 14,893 89 |
| Lewiston Gas Light Company..... | 109,837 19 | | | | 109,837 19 |
| Millinocket Light & Power Company..... | 4,287 45 | \$1,200 00 | | | 5,487 45 |
| Municipal Light & Power Company..... | 21,694 49 | | | | 21,694 49 |
| Peaks Island Corporation, The..... | 5,247 90 | 6,213 90 | | | 11,461 80 |
| Penobscot Bay Electric Company..... | 4,119 19 | | | | 4,119 19 |
| Portland Gas Light Company..... | 307,948 22 | | \$16,446 45 | | 324,394 67 |
| Rockland, Thomaston & Camden Street Railway..... | 18,760 44 | | | 3,843 65 | 22,604 09 |
| St. Croix Gas Light Company..... | 13,308 46 | 14 04 | 200 10 | | 13,522 60 |
| †Twin State Gas & Electric Company..... | 33,710 46 | | | | 33,710 46 |
| Westbrook Gas Company..... | 14,633 61 | | | | 14,633 61 |
| Western Maine Power Company..... | 271 22 | | | | 271 22 |
| York County Power Company..... | 23,777 81 | | | 4,251 45 | 28,029 26 |
| Totals..... | \$715,183 47 | \$32,314 67 | \$16,646 55 | \$8,379 85 | \$772,524 54 |

† Dover division.

COMPARATIVE STATEMENT No. 16.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expenses, (Gross Income) and disposition of Gross Income of Gas Companies.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Other interest-bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distributions to stockholders. | Net Income. | Dividends declared. |
|--|----------------|--------------|------------------------------|---------------|----------------------|--|-------------|---------------------|
| Bangor Gas Light Company..... | \$300,000 00 | \$300,000 00 | \$327,500 87 | \$22,972 37 | \$26,541 38 | | \$3,569 01 | \$548 98 |
| Bath & Brunswick Light & Power Co..... | 570,000 00 | 525,000 00 | | 78,497 21 | 25,250 02 | | 53,247 19 | 45,566 80 |
| Central Maine Power Company..... | 4,902,200 00 | 4,271,000 00 | 865,000 00 | 389,818 65 | 215,335 98 | 19,321 69 | 155,160 98 | 110,136 18 |
| Kennebec Gas & Fuel Company..... | 200,000 00 | 200,000 00 | 22,180 00 | 4,117 79 | 1,478 37 | | 25,386 16 | |
| Lewiston Gas Light Company..... | 350,000 00 | 200,000 00 | 23,581 10 | 39,796 34 | 9,008 05 | 240 09 | 30,488 20 | 21,000 00 |
| Millrocket Light & Power Company..... | 14,000 00 | | | 4,343 88 | | | 343 88 | |
| Municipal Light & Power Company..... | 100,000 00 | 123,000 00 | 37,611 78 | 5,653 46 | 8,072 12 | 12 50 | 3,451 16 | |
| Peaks Island Corporation The..... | 235,000 00 | 160,000 00 | | 60,925 99 | 6,723 78 | | 3,316 79 | |
| Penobscot Bay Electric Company..... | 131,700 00 | 50,000 00 | 13,000 00 | 60,937 73 | 24,752 49 | | 35,654 90 | 39,880 89 |
| Portland Gas Light Company..... | 1,000,000 00 | 200,000 00 | 285,000 00 | 101,631 73 | 19,472 51 | 639 70 | 87,519 52 | 90,000 00 |
| Rockland, Thomaston & Camden St. Ry. | 1,000,000 00 | 800,000 00 | 33,500 00 | 70,953 71 | 33,479 84 | 120 00 | 37,353 87 | 9,000 00 |
| St. Croix Gas Light Company..... | 225,800 00 | | 33,349 85 | 7,678 01 | | | 37,353 87 | 9,000 00 |
| Twin Falls Gas & Electric Company..... | 2,755,000 00 | 3,384,000 00 | 155,702 94 | 278,556 43 | 172,626 94 | 4,535 24 | 101,364 25 | 93,750 00 |
| Westbrook Gas Company..... | 100,000 00 | 113,500 00 | 32,980 42 | 2,176 78 | 7,336 61 | 25 45 | 5,185 57 | |
| Western Maine Power Company..... | 87,700 00 | 108,000 00 | 89,100 00 | 11,122 57 | 7,189 37 | 1,481 22 | 2,451 98 | |
| York County Power Company..... | 1,383,000 00 | 1,439,000 00 | | 111,084 30 | 51,222 93 | 631 84 | 59,229 53 | 22,980 00 |

† Entire company.

* Deficit.

COMPARATIVE STATEMENT No. 17.

The following tabulation gives a comparative statement of the operating expenses of gas utilities reporting to the Commission for the year ending June 30, 1917. See following page for balance of Operating accounts.

| NAME OF COMPANY. | Coal gas operation. | Coal gas maintenance. | Water gas operation. | Water gas maintenance. | Acetylene gas operation. | Acetylene gas maintenance. |
|---|---------------------|-----------------------|----------------------|------------------------|--------------------------|----------------------------|
| 1 Banger Gas Light Company..... | \$34,720 70 | \$3,202 93 | | | | |
| 2 Bath & Brunswick Light & Power Company..... | 8,740 83 | 563 43 | | | | |
| 3 Central Maitre Power Company..... | | | \$17,600 29 | \$1,411 69 | | |
| 4 Kennebec Gas & Fuel Company..... | 6,888 17 | 148 09 | 2,370 50 | 332 39 | | |
| 5 Lewiston Gas Light Company..... | | | 35,625 15 | 2,716 40 | \$5,256 97 | \$70 37 |
| 6 Millinocket Light Company..... | | | | | | |
| 7 Municipal Light & Power Company..... | | | | | | |
| 8 Peats Island Corporation, The..... | | | 8,450 66 | 345 21 | | |
| 9 Penobscot Bay Electric Company..... | 4,293 72 | 306 79 | | | | |
| 10 Portland Gas Light Company..... | 67,454 15 | 9,248 08 | 31,776 92 | 1,084 31 | | |
| 11 Rockland, Thomaston & Camden Street Railway..... | 8,553 40 | 235 43 | | | | |
| 12 St. Croix Gas Light Company..... | 10,183 81 | 1,200 26 | | | | |
| 13 St. John State Gas & Electric Company..... | | | 18,203 77 | 939 01 | | |
| 14 Twin State Gas Company..... | | | | | | |
| 15 Westbrook Gas Company..... | | | | | 229 99 | |
| 16 Western Maine Power Company..... | 16,165 24 | 1,396 02 | | | | |
| 17 York County Power Company..... | | | | | | |
| Totals..... | \$157,020 43 | \$16,301 01 | \$114,027 29 | \$6,829 01 | \$5,486 96 | \$70 37 |

* Dover division.

COMPARATIVE STATEMENT No. 17.

Balance of operating accounts.

| | Purchased gas. | Distribution operation. | Distribution maintenance. | Street and park lighting expense. | Commercial expense. | New business. | General and miscellaneous expense. | Total operating expenses. |
|-------------|-------------------|----------------------------|------------------------------|---|------------------------|------------------|--|---------------------------------|
| 1. | | \$6,431 83 | \$2,675 86 | | \$4,792 88 | \$4,437 20 | \$16,792 62 | \$73,054 02 |
| 2. | | 1,392 80 | 564 44 | | 360 00 | | 1,079 64 | 12,701 24 |
| 3. | | 2,910 00 | 1,859 97 | | 2,086 81 | 70 00 | 6,285 87 | 32,224 13 |
| 4. | | 636 28 | 621 13 | | 2,427 48 | 856 20 | 5,594 37 | 19,674 61 |
| 5. | | 3,653 24 | 2,409 15 | | 6,138 84 | 1,804 69 | 23,368 93 | 75,716 40 |
| 6. | | | 42 15 | 43 11 | | | 434 97 | 5,847 57 |
| 7. | \$9,686 86 | 803 71 | 718 28 | | 1,488 49 | 467 81 | 3,537 64 | 17,002 79 |
| 8. | | | 742 13 | 1,596 35 | | 19 80 | 3,267 02 | 14,421 17 |
| 9. | | 296 94 | 103 78 | | | 13 08 | 762 28 | 5,776 98 |
| 10. | | 23,295 67 | 7,299 30 | 12,312 79 | 17,525 37 | 17,950 05 | 69,885 54 | 257,852 46 |
| 11. | | 1,504 85 | 1,495 30 | | 1,743 58 | 1,990 47 | 5,324 40 | 20,877 53 |
| 12. | | 2,909 22 | 1,66 62 | | | | 4,724 08 | 19,213 99 |
| 13. | | 1,909 37 | 1,233 38 | | 883 98 | 204 67 | 3,765 84 | 27,150 03 |
| 14. | 6,702 67 | 845 41 | 964 22 | | 844 96 | 417 83 | 3,199 94 | 12,974 73 |
| 15. | | | | | | | | 229 99 |
| 16. | | 1,282 02 | 1,913 50 | | 1,610 60 | 325 05 | 2,983 01 | 25,673 44 |
| Totals..... | \$16,389 53 | \$47,871 44 | \$22,809 21 | \$13,952 25 | \$39,902 50 | \$28,386 53 | \$151,326 15 | \$620,372 68 |



TABULATED STATEMENT

COMPILED FROM THE

Report of
The Pullman Company

FOR THE

Year Ending Dec. 31, 1916

STATEMENT No. 18.

The following gives a statement of the Assets and Liabilities, Income Account, Profit and Loss Account, Operating Revenue and Operating Expense accounts of The Pullman Company for the year ending Dec. 31, 1916.

| ASSETS. | | | | | LIABILITIES. | | | | | |
|-------------------------|------------------------|-----------------|----------------|------------------|------------------|----------------------|--------------------|-------------------|------------------|--------------------|
| Property and equipment. | Security invest-ments. | Current assets. | Other assets. | Total assets. | Capital stock. | Current liabilities. | Dividends accrued. | Reserve accounts. | Profit and loss. | Total liabilities. |
| \$149,453,640 64 | \$4,379,681 56 | \$22,095,266 88 | \$5,401,846 59 | \$181,330,435 67 | \$120,000,000 00 | \$3,492,456 66 | \$1,591,440 66 | \$43,615,230 96 | \$12,631,307 39 | \$181,330,435 67 |

| INCOME ACCOUNT. | | | | | | | | | |
|---------------------|---------------------|-----------------|------------------------|--------------------|----------------|-------------------|---------------|-------------------------|-------------------------------|
| Operating revenues. | Operating expenses. | Net revenue. | Net auxiliary revenue. | Total net revenue. | Taxes accrued. | Operating income. | Other income. | Gross corporate income. | Deductions from gross income. |
| \$44,202,619 83 | \$30,878,524 89 | \$13,324,094 94 | \$29,972 45 | \$13,354,067 39 | \$1,608,898 17 | \$11,745,169 22 | \$594,289 12 | \$12,329,458 34 | \$36,878 94 |

STATEMENT No. 18—Concluded.

| INCOME ACCOUNT—Continued. | | | | PROFIT AND LOSS ACCOUNT. | | | | |
|---------------------------|-------------------------|---------------------------------|--------------------------|----------------------------|--------------------------|---------------------------|--------------------------------|------------------------|
| Net income. | Dividends declared. | Other appropriations of income. | Income balance for year. | Balance Dec. 31, 1915. | Income balance for year. | Other additions. | Miscellaneous deductions. | Balance Dec. 31, 1916. |
| \$12,302,579 40 | \$9,529,034 66 | \$600,000 00 | \$2,173,544 74 | \$10,256,998 49 | \$2,173,544 74 | \$202,099 19 | \$1,335 03 | \$12,631,307 39 |
| OPERATING REVENUES. | | | | OPERATING EXPENSES. | | | | |
| Contract operations. | Association operations. | Total operating revenues. | Maintenance. | Conducting car operations. | General expenses. | Total operating expenses. | Ratio of expenses to revenues. | |
| \$43,720,186 82 | \$482,433 01 | \$44,202,619 83 | \$16,012,110 49 | \$13,456,798 11 | \$1,409,616 29 | \$30,878,524 89 | 69.86 | |

STATEMENT No. 18—Concluded.

| INCOME ACCOUNT—Continued. | | | | PROFIT AND LOSS ACCOUNT. | | | | |
|---------------------------|-------------------------|---------------------------------|--------------------------|----------------------------|--------------------------|---------------------------|--------------------------------|------------------------|
| Net income. | Dividends declared. | Other appropriations of income. | Income balance for year. | Balance Dec. 31, 1915. | Income balance for year. | Other additions. | Miscellaneous deductions. | Balance Dec. 31, 1916. |
| \$12,302,579 40 | \$9,529,034 66 | \$600,000 00 | \$2,173,544 74 | \$10,256,998 49 | \$2,173,544 74 | \$202,099 19 | \$1,335 03 | \$12,631,307 39 |
| OPERATING REVENUES. | | | | OPERATING EXPENSES. | | | | |
| Contract operations. | Association operations. | Total operating revenues. | Maintenance. | Conducting car operations. | General expenses. | Total operating expenses. | Ratio of expenses to revenues. | |
| \$43,720,186 82 | \$482,433 01 | \$44,202,619 83 | \$16,012,110 49 | \$13,456,798 11 | \$1,409,616 29 | \$30,878,524 89 | 69.86 | |

**TABULATED AND COMPARATIVE
STATEMENTS**

COMPILED FROM THE

**Reports of
Steam Railroad Companies**

FOR THE

Year Ending Dec. 31, 1916

COMPARATIVE STATEMENT NO. 19.

The Following Table gives the Mileage in Maine of all Steam Railroads Operating Therein.

| RAILROAD. | Miles of main track. | Miles of second main track. | Miles of yard tracks and sidings. | Total line operated. | Increase over preceding year. |
|--|----------------------|-----------------------------|-----------------------------------|----------------------|-------------------------------|
| Bangor & Aroostook Railroad: | | | | | |
| Brownville to Caribou..... | 155.13 | | | | |
| Phair to Ft. Fairfield..... | 13.30 | | | | |
| Ashland Jct. to Ashland..... | 43.87 | | | | |
| Old Town to Greenville..... | 76.11 | | | | |
| Derby to Iron Works..... | 19.03 | | | | |
| Caribou to Limestone..... | 15.67 | | | | |
| Caribou to Van Buren..... | 33.40 | | | | |
| Patten Jct. to Patten..... | 5.87 | | | | |
| Ashland to Fort Kent..... | 51.00 | | | | |
| Schoodic Jct. to Medway..... | 9.46 | | | | |
| So. Lagrange to Packard's..... | 27.86 | | | | |
| Squa Pan to Stockholm..... | 47.97 | 632.07 | 30.29 | 211.67 | 874.03 |
| Presque Isle to Mapleton..... | 7.13 | | | | 4.39 |
| Kent Jct. to St. Francis..... | 16.56 | | | | |
| Van Buren to Fort Kent..... | 43.72 | | | | |
| Oakfield to Ashland Branch..... | 1.61 | | | | |
| Canadian Jct. to Van Buren Bridge..... | 2.21 | | | | |
| Searsport to South Lagrange..... | 54.13 | | | | |
| Cape Jellison to Cape Jellison Jct..... | 2.11 | | | | |
| Northern Maine Jct. to North Transfer..... | .75 | | | | |
| Northern Maine Jct. to South Transfer..... | .83 | | | | |
| Industrial tracks..... | 6.25 | | | | |
| Boston & Maine Railroad, Portland Division via Dover: | | | | | |
| State Line to Rigby, Maine..... | 39.89 | | | | |
| Portland Division via Portsmouth: | | | | | |
| State Line to Rigby..... | 47.36 | 141.57 | 28.12 | 32.61 | 202.90 |
| Jewett to N. H. State Line..... | 2.92 | | | | *13.47 |
| State Line to Westbrook..... | 42.56 | | | | |
| Old Orchard to Camp Ellis..... | 3.83 | | | | |
| Connecting tracks..... | .38 | | | | |
| Kennebunk to Kennebunkport..... | 4.63 | | | | |
| †Portland Terminal Co's tracks..... | 19.56 | | | | |
| †Bridgton & Saco River Railroad: | | | | | |
| Harrison to Bridgton Jct..... | | 21.23 | 2.98 | 24.21 | .02 |
| Canadian Pacific Ry. (I. Ry. Me.): | | | | | |
| Boundary to Mattawamkeag..... | 144.60 | | | | |
| Boundary to Houlton..... | 3.20 | 177.10 | 46.55 | 223.65 | 1.89 |
| Boundary to Presque Isle..... | 29.30 | | | | |
| †Mattawamkeag to Vanceboro..... | 56.60 | | | | |
| Georges Valley Railroad: | | | | | |
| Warren to Union..... | | 8.50 | .50 | 9.00 | |
| Grand Trunk Railway (At. & St. L.): | | | | | |
| N. H. Line to Portland..... | 82.53 | | | | |
| Lewiston Jct. to Lewiston..... | 5.41 | 89.44 | .99 | **50.67 | 141.10 |
| South Paris to Norway..... | 1.50 | | | | |
| †Kennebec Central Railroad: | | | | | |
| Randolph to Nat'l Soldiers Home..... | | 5.00 | .74 | 5.74 | |
| Lime Rock Railroad: | | 11.30 | | 11.30 | |
| Branches to Quarries..... | 6.21 | | | | |
| Trackage rights, M. C. R. R..... | 1.27 | | | | |
| Maine Central Railroad: | | | | | |
| Portland Line to Bangor..... | 130.04 | | | | |
| Royal Jct. to Waterville..... | 72.30 | | | | |
| Gardiner to Copsecook Mills..... | 1.15 | | | | |
| Waterville Freight Yards to Skowhegan..... | 17.23 | | | | |
| Oquossoc to Kennebago..... | 10.65 | | | | |
| Oakland to Kineo Station..... | 90.61 | | | | |
| Austin Jct. to Bingham..... | 1.43 | | | | |
| Taunton to Somerset Jct..... | .49 | | | | |
| Pittsfield to Harmony..... | 17.76 | | | | |

† Trackage rights.

† Narrow (2 feet) gauge.

* Decrease.

** An addition of .37 miles should be included in this amount.

COMPARATIVE STATEMENT No. 19—Concluded.

Mileage of Steam Railroads—Concluded.

| RAILROAD. | Miles of main track. | Miles of second main track. | Miles of yard tracks and sidings. | Total line operated. | Increase over preceding year. |
|--|----------------------|-----------------------------|-----------------------------------|----------------------|-------------------------------|
| Maine Central Railroad—Continued: | | | | | |
| Brunswick to Leeds Jct. | 25.94 | | | | |
| Crowley's Jct. to Lewiston (Lower) | 4.88 | | | | |
| Leed's Jct. to Farmington. | 36.66 | | | | |
| Brunswick to Bath. | 8.90 | | | | |
| Woolwich to Rockland. | 47.13 | | | | |
| Rockland to Rockland Wharf. | 1.44 | | | | |
| Brewer Jct. to Mt. Desert Ferry. | 41.13 | | | | |
| Washington Jct. to Calais. | 102.49 | | | | |
| Ayers Jct. to Eastport. | 16.48 | | | | |
| St. Croix Jct. to St. Croix River, near Baring. | 1.79 | | | | |
| St. Croix River, near Woodland, to Princeton. | 10.96 | | | | |
| Woodland Jct. to Woodland. | 1.21 | 1,007.66 | 65.57 | 337.20 | 1,410.43 |
| Industrial tracks. | 10.05 | | | | 4.38 |
| Rumford Jct. to Rumford. | 52.74 | | | | |
| Canton to Livermore Falls. | 10.27 | | | | |
| Upper Yard Switch to Old Rumford Station. | 1.63 | | | | |
| Industrial Tracks. | 1.65 | | | | |
| Rumford to Oquossoc. | 35.97 | | | | |
| Industrial tracks. | 35 | | | | |
| Burnham Jct. to Belfast. | 33.13 | | | | |
| Newport Jct. to Dexter. | 14.25 | | | | |
| Dexter to Foxcroft. | 16.54 | | | | |
| Bangor Jct. to Bucksport. | 18.80 | | | | |
| Industrial tracks. | 35 | | | | |
| Bangor to Vanceboro. | 114.30 | | | | |
| Orono to Stillwater. | 3.01 | | | | |
| Enfield to Montague. | 3.03 | | | | |
| Montague to Howland. | 73 | | | | |
| Industrial tracks. | 5.21 | | | | |
| Westbrook Line to State Line. | 43.81 | | | | |
| Industrial tracks. | 30 | | | | |
| Maine Trap Rock & Contracting Co. Jct. M. C. R. R. to Quarry. | .89 | | | | |
| Portland Terminal Co. tracks. | 14.83 | | | | |
| † Monson Railroad: | | | | | |
| Monson to Monson Junction. | 8.16 | | | 8.16 | |
| Portland Terminal Company. | 31.59 | **15.77 | 69.51 | 116.87 | *.02 |
| † Sandy River & Rangeley Lakes Railroad: | | | | | |
| Farmington to Marbles. | 47.16 | | | | |
| Phillips to Eustis. | .25 | | | | |
| Madrid Jct. to No. 6. | 5.33 | | | | |
| Brackett Jct. to Littlefields. | 5.35 | | | | |
| Madrid to Maxey and Lewis Track. | .56 | | | | |
| Reed to McLeary & Bell Track. | .10 | 100.39 | 12.17 | 112.56 | *2.76 |
| Perham Jct. to Barnjum. | 2.84 | | | | |
| Eustis Jct. to Green's Farm. | 6.48 | | | | |
| Strong to Bigelow. | 30.26 | | | | |
| Mt. Abram Jct. to Mt. Abram. | 1.81 | | | | |
| Kingfield Jct. to Kingfield. | .25 | | | | |
| † Wiscasset, Waterville & Farmington Railroad: | | | | | |
| Wiscasset to Albion. | 43.50 | | 2.25 | 45.75 | |
| York Harbor & Beach Railroad. | | | | | |
| Kittery Jct. to York Beach with spur to U. S. Navy Yard. | 11.53 | | 1.27 | 12.80 | |
| Totals. | 2,289.04 | 141.34 | 768.12 | 3,198.50 | *5.57 |

** Includes .98 miles third track and .94 miles of fourth track.

† Narrow (2 feet) gauge.

* Decrease.

COMPARATIVE STATEMENT No. 20.

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1916. (For main line only.)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to Dec. of 1916 is as follows:

| | Miles. | Increase. | | Miles. | Increase. |
|-----------|----------|-----------|-----------|----------|-----------|
| 1836..... | 12.00 | | 1886..... | 1,141.43 | 9.16 |
| 1842..... | 19.88 | 7.88 | 1887..... | 1,164.52 | 23.09 |
| 1843..... | 72.39 | 52.51 | 1888..... | 1,164.07 | *.45 |
| 1847..... | 75.39 | 3.00 | 1889..... | 1,322.45 | 158.38 |
| 1848..... | 132.16 | 56.77 | 1890..... | 1,360.26 | 37.81 |
| 1849..... | 211.49 | 79.33 | 1891..... | 1,382.92 | 22.66 |
| 1850..... | 232.59 | 21.16 | 1892..... | 1,385.00 | 2.08 |
| 1851..... | 280.61 | 48.02 | 1893..... | 1,399.14 | 14.14 |
| 1852..... | 319.74 | 39.13 | 1894..... | 1,515.99 | 116.85 |
| 1853..... | 330.74 | 11.00 | 1895..... | 1,626.75 | 110.76 |
| 1854..... | 333.74 | 3.00 | 1896..... | 1,720.41 | 93.66 |
| 1855..... | 352.84 | 19.10 | 1897..... | 1,722.92 | 2.51 |
| 1856..... | 370.75 | 17.91 | 1898..... | 1,748.95 | 26.03 |
| 1857..... | 390.82 | 20.07 | 1899..... | 1,871.85 | 122.90 |
| 1859..... | 411.29 | 20.47 | 1900..... | 1,905.00 | 33.15 |
| 1861..... | 441.99 | 30.70 | 1901..... | 1,918.98 | 13.98 |
| 1867..... | 444.49 | 2.50 | 1902..... | 1,933.35 | 14.37 |
| 1868..... | 516.45 | 71.96 | 1903..... | 2,064.81 | 71.46 |
| 1869..... | 601.65 | 85.20 | 1904..... | 2,018.60 | 13.79 |
| 1870..... | 650.20 | 48.55 | 1905..... | 2,022.63 | 4.03 |
| 1871..... | 772.63 | 122.43 | 1906..... | 2,093.49 | 70.86 |
| 1873..... | 814.63 | 42.00 | 1907..... | 2,144.77 | 51.28 |
| 1874..... | 846.43 | 31.80 | 1908..... | 2,173.91 | 29.14 |
| 1875..... | 865.71 | 19.28 | 1909..... | 2,174.95 | 1.04 |
| 1876..... | 881.33 | 15.62 | 1910..... | 2,259.60 | 84.65 |
| 1879..... | 911.23 | 29.90 | 1911..... | 2,288.36 | 28.76 |
| 1880..... | 1,023.32 | 112.09 | 1912..... | 2,284.38 | *3.98 |
| 1881..... | 1,036.15 | 12.83 | 1913..... | 2,301.03 | 16.65 |
| 1882..... | 1,051.64 | 15.49 | 1914..... | 2,300.37 | *.66 |
| 1883..... | 1,063.27 | 11.63 | 1915..... | 2,301.05 | .68 |
| 1884..... | 1,132.27 | 69.00 | 1916..... | 2,289.61 | *11.44 |
| 1885..... | 1,132.27 | | 1916..... | 2,289.04 | *.57 |

† June 30, 1916.

*Decrease

†Dec. 31, 1916

COMPARATIVE STATEMENT No. 21.

Assets and Liabilities, Steam Railroad Corporations.

ASSETS.

| ITEM. | Dec. 31, 1915. | Dec. 31, 1916. | Increase. |
|--------------------------|------------------|------------------|-----------------|
| Property investment..... | \$181,187,553 68 | \$184,833,859 87 | \$3,646,276 19 |
| Security investment..... | 16,391,546 55 | 16,505,546 43 | 113,999 88 |
| Current assets..... | 20,138,495 71 | 29,614,103 82 | 9,475,608 11 |
| Deferred assets..... | 1,268,868 10 | 1,272,861 81 | 3,993 71 |
| Unadjusted debits..... | 3,359,434 99 | 2,290,179 11 | *1,069,255 88 |
| Gross assets..... | \$222,345,929 03 | \$234,516,551 04 | \$12,170,622 01 |

LIABILITIES.

| ITEM. | Dec. 31, 1915. | Dec. 31, 1916. | Increase. |
|-------------------------------------|------------------|------------------|-----------------|
| Capital stock..... | \$71,950,515 70 | \$71,851,015 70 | *\$99,500 00 |
| Premium on capital stock..... | 6,505,076 14 | 6,501,620 14 | *3,456 00 |
| Stock liability for conversion..... | 19,080 00 | 19,058 93 | *21 07 |
| Long term debt..... | 93,460,260 09 | 95,255,726 80 | 1,795,466 71 |
| Current liabilities..... | 28,024,597 63 | 30,971,608 59 | 2,947,011 56 |
| Deferred liabilities..... | 3,036,103 90 | 3,036,185 40 | 81 50 |
| Unadjusted credits..... | 12,849,618 76 | 13,948,657 37 | 1,099,038 61 |
| Gross liabilities..... | \$215,845,251 62 | \$221,583,872 93 | \$5,738,621 31 |
| Appropriated surplus..... | 3,592,015 84 | 3,953,769 05 | 361,753 21 |
| Profit and loss credit balance.... | 2,908,661 57 | 8,978,909 06 | 6,070,247 49 |
| Total liabilities..... | \$222,345,929 03 | \$234,516,551 04 | \$12,170,622 01 |

CAPITAL STOCK AND DIVIDENDS.

| YEAR. | Capital stock. | Net income. | Dividends declared. | Per cent. to capital stock. |
|---------------|-----------------|----------------|---------------------|-----------------------------|
| Dec. 1916.... | \$71,851,015 70 | \$5,875,754 50 | \$1,046,650 00 | 1.46— |

* Decrease.

COMPARATIVE STATEMENT No. 22.

The following table gives the "Freight Revenue," "Passenger Revenue," "Other Transportation Revenue," "Total Transportation Revenue," "Incidental Operating Revenues," and "Total Operating Revenues," of Steam Railroads for the year ending Dec. 31, 1916.

| RAILROADS. | Freight revenue. | Passenger revenue. | Other transportation revenue. | Total transportation revenue. | Incidental operating revenues. | Total operating revenues. |
|--|------------------|--------------------|-------------------------------|-------------------------------|--------------------------------|---------------------------|
| Bangor & Aroostook Railroad Company..... | \$3,119,883 27 | \$675,107 59 | \$134,229 81 | \$3,929,220 67 | \$84,187 64 | \$4,013,408 31 |
| Boston & Maine Railroad..... | 33,641,034 45 | 16,066,512 94 | 4,038,950 24 | 53,746,497 63 | 1,637,047 25 | 55,383,544 88 |
| Bridgton & Saco River Railroad Company..... | 39,519 00 | 18,550 74 | 7,453 46 | 65,523 20 | 108 72 | 65,631 92 |
| Canadian Pacific Railway Company..... | 1,776,288 41 | 214,641 69 | 105,043 02 | 2,095,973 12 | 25,263 01 | 2,121,236 13 |
| * Eastern Maine Railroad..... | | | | | | |
| Georges Valley Railroad Company..... | 8,424 57 | 1,740 25 | 1,543 75 | 11,708 57 | | 11,708 57 |
| Grand Trunk Railway Company..... | 1,753,805 55 | 287,649 89 | 93,833 67 | 2,135,289 11 | 60,165 89 | 2,195,455 00 |
| Kennebec Central Railroad Company..... | 7,783 67 | 3,148 95 | 665 13 | 11,597 75 | | 11,597 75 |
| Lime Rock Railroad Company..... | 72,273 62 | | 12,210 00 | 84,483 62 | 2,849 87 | 87,333 49 |
| Maine Central Railroad Company..... | 8,323,399 16 | 3,550,891 39 | 705,756 28 | 12,580,046 83 | 244,628 92 | 12,824,675 75 |
| Monson Railroad Company..... | 11,318 08 | 2,265 39 | 1,572 63 | 15,156 10 | | 15,156 10 |
| Portland Terminal Company..... | 57,505 52 | 1,025 74 | 15,503 63 | 74,034 89 | 224,410 59 | 298,445 48 |
| Sandy River & Rangeley Lakes Railroad..... | 159,330 58 | 46,478 38 | 10,720 33 | 216,529 29 | 374 47 | 216,903 76 |
| Wiscasset, Waterville & Farmington Rail- way Company..... | 56,932 27 | 6,230 46 | 5,063 56 | 68,226 29 | | 68,226 29 |
| York Harbor & Beach Railroad Company..... | 20,749 91 | 26,711 87 | 1,563 62 | 49,025 40 | 710 99 | 49,736 39 |
| Totals..... | \$49,048,248 06 | \$20,900,955 28 | \$5,134,109 13 | \$75,083,312 47 | \$2,279,747 35 | \$77,363,059 82 |

* Not operating.

COMPARATIVE STATEMENT No. 23.

The following table gives the cost of "Total Maintenance of Way and Structures," "Total Maintenance of Equipment," "Total Traffic Expenses," "Total Transportation Expenses," "Total Miscellaneous Expenses," "Total General Expenses," "Total Operating Expenses," and "Ratio of Operating Expenses to Operating Revenue" of steam railroads for the year ending Dec. 31, 1916.

| RAILROADS. | Total main- tenance of way and structures. | Total main- tenance of equipment. | Total traffic expenses. | Total transportation expenses. | Total mis- cellaneous expenses. | Total general expenses. | Total operating expenses. | Ratio. | |
|---|---|---|----------------------------|-----------------------------------|---------------------------------------|----------------------------|------------------------------|----------------------|----------------------|
| | | | | | | | | June 30, 1916. | Dec. 31, 1916. |
| Bangor & Aroostook R. R. Co. | \$536,196 69 | \$606,179 92 | \$40,932 19 | \$1,066,499 95 | \$40,927 89 | \$151,286 41 | \$2,439,252 12 | 63.19 | 60.78 |
| Boston & Maine Railroad | 6,132,044 59 | 7,088,573 01 | 430,297 98 | 23,088,458 77 | 249,153 70 | 1,263,187 83 | 38,251,715 88 | 69.51 | 69.07 |
| Bridgton & Saco River R. R. Co. | 2,747,943 94 | 7,078 54 | 606 92 | 28,132 39 | | 2,355 78 | 76,027 25 | 76.02 | 70.25 |
| Canadian Pacific Railway Co. | 237,582 18 | 264,746 26 | 67,171 33 | 850,852 51 | | 49,780 36 | 1,470,102 64 | 69.26 | 69.30 |
| † Eastern Maine Railroad | | | | | | | | | |
| Georgia Valley Railroad Company | 2,521 34 | 652 80 | | 6,246 97 | | 1,047 03 | 10,468 14 | 96.51 | 89.00 |
| Grand Trunk Railway Company | 339,106 00 | 365,705 06 | 54,379 42 | 1,076,855 29 | | 63,877 67 | 1,899,923 44 | 77.11 | 86.54 |
| Kennebec Central Railroad Co. | 2,131 98 | 1,291 33 | 43 00 | 6,548 46 | | 923 64 | 10,938 41 | 89.00 | 94.31 |
| Lime Rock Railroad Company | 10,784 02 | 12,903 53 | | 25,253 87 | | 5,495 83 | 54,437 25 | 64.21 | 62.33 |
| Maine Central Railroad Company | 1,733,136 58 | 1,764,218 62 | 144,452 92 | 4,766,081 44 | 47,807 48 | 346,565 53 | 18,800,761 16 | 68.26 | 68.62 |
| Monson Railroad Company | 2,798 36 | 1,738 84 | | 6,561 65 | | 1,150 18 | 12,249 03 | 80.82 | 80.82 |
| Portland Terminal Company | 19,114 39 | 1,304 35 | 642 36 | 46,563 88 | 63,053 50 | 3,812 60 | 134,491 08 | 45.06 | 45.06 |
| Sandy River & Rangeley Lakes Railroad | 45,177 46 | 30,007 23 | 1,202 26 | 86,741 57 | | 4,529 32 | 167,657 84 | 73.15 | 77.30 |
| Wiscasset, Waterville & Farming- ton Railway Company | 25,255 75 | 11,795 41 | | 25,140 00 | | 4,302 49 | 66,493 65 | 99.00 | 97.00 |
| York Harbor & Beach Railroad Co. | 9,596 77 | 3,396 36 | 162 97 | 20,221 03 | | 246 54 | 33,623 67 | 75.32 | 67.60 |
| Totals | \$9,103,390 05 | \$10,159,591 26 | \$739,891 35 | \$31,100,147 78 | \$400,942 57 | \$1,898,561 21 | \$53,398,221 88 | | |

* Transportation for investment—Cr. \$2,770.93 deducted. † Not operating. ‡ Transportation for investment—Cr. \$1,531.41 deducted.

COMPARATIVE STATEMENT No. 24.

The following Table gives the "Total Operating Revenues," "Other Revenues," and "Gross Revenues," of Steam Railroads for the year ending Dec. 31, 1916.

| RAILROADS. | Total operating revenues. | Other revenues. | Gross revenue. |
|---|---------------------------------|--------------------|-------------------|
| Bangor & Aroostook Railroad Co. | \$4,013,408 31 | \$336,091 55 | \$4,349,499 86 |
| Boston & Maine Railroad. | 55,383,544 88 | 1,184,619 78 | 56,568,164 66 |
| Bridgton & Saco River Railroad Co. | 65,631 92 | 721 17 | 66,353 09 |
| Canadian Pacific Railway Company. | 2,121,236 13 | 639 00 | 2,121,875 13 |
| * Eastern Maine Railroad. | | | |
| Georges Valley Railroad Co. | 11,708 57 | | 11,708 57 |
| Grand Trunk Railway Company. | 2,195,455 00 | 485,577 32 | 2,681,032 32 |
| Kennebec Central Railroad Company. | 11,597 75 | | 11,597 75 |
| Lime Rock Railroad Company. | 87,333 49 | | 87,333 49 |
| Maine Central Railroad Company. | 12,824,675 75 | 620,239 73 | 13,444,915 48 |
| Monson Railroad Company. | 15,156 10 | | 15,156 10 |
| Portland Terminal Company. | 298,445 48 | 215,779 38 | 514,224 86 |
| Sandy River & Rangeley Lakes R. R. | 216,903 76 | 1,614 24 | 218,518 00 |
| Wiscasset, Waterville & Farmington Railway Company. | 68,226 29 | 874 25 | 69,100 54 |
| York Harbor & Beach Railroad Co. | 49,736 39 | 1,669 20 | 51,405 59 |
| Totals. | \$77,363,059 82 | \$2,847,825 62 | \$80,210,885 44 |

* Not operating.

COMPARATIVE STATEMENT No. 25.

The following Table gives the "Operating Expenses," "Taxes Accrued," "Interest on Funded Debt and other interest," "Other deductions from Corporate Income," "Dividends, Reserves, etc." "Total deductions" and "Balance for the year," of Steam Railroads reporting for the year ending Dec. 31, 1916.

| RAILROADS. | Operating expenses. | Taxes accrued. | Interest on funded debt and other interest. | Other deductions from corporate income. | Dividends reserves, etc. | Total deductions. | Balance for the year. |
|---|------------------------|-----------------------|---|---|--------------------------|------------------------|-----------------------|
| Bangor & Aroostook Railroad Company | \$2,439,252 12 | \$161,315 60 | \$971,897 75 | \$281,728 13 | | \$3,854,193 60 | \$495,306 26 |
| Boston & Maine Railroad..... | 38,251,752 88 | 2,091,085 84 | 2,650,944 27 | 8,727,067 55 | 76,774 41 | 51,776,290 73 | 4,790,573 83 |
| Bridgton & Saco River Railroad Co.... | 1,470,102 64 | 1,087 89 | 6,800 00 | | 6,135 00 | 60,100 46 | 6,282 83 |
| Canadian Pacific Railway Company.... | | 66,486 16 | 144,500 00 | 434,892 40 | | 2,113,981 20 | 5,885 93 |
| Central Valley Railroad..... | 10,488 14 | 106 71 | 3,000 00 | 1,287 00 | | 14,862 75 | *3,164 18 |
| Grand Trunk Railway Company..... | 1,899,923 44 | 157,036 10 | | 624,072 78 | | 2,681,032 32 | |
| Kennebec Central Railroad Company.... | 10,938 41 | 2,958 71 | 877 50 | | | 12,073 82 | *476 87 |
| Line Rock Railroad Company..... | 54,437 25 | 2,845 42 | 16,000 00 | | | 73,383 87 | 13,950 82 |
| Maine Central Railroad Company..... | 8,800,761 16 | 620,201 45 | 890,407 89 | 1,497,180 01 | 1,110,622 41 | 12,919,172 95 | 525,742 53 |
| Monson Railroad Company..... | 12,249 03 | 4,200 00 | 4,200 00 | 5 00 | | 16,654 09 | *1,488 39 |
| Portland Terminal Company..... | 134,491 08 | 41,644 41 | 195,814 15 | 57,909 88 | 59,595 51 | 489,455 03 | 24,769 83 |
| Sandy River, Rangley Lakes, Railroad | 167,657 84 | 2,214 28 | 34,293 74 | 2,916 54 | 6,800 00 | 213,882 40 | 4,635 60 |
| Wendell, Waterville & Farmington | 66,493 65 | 677 46 | | | | 67,171 11 | 1,929 43 |
| Worcester & Lowell Railroad Company | 33,623 67 | 1,040 69 | | 5,202 25 | | 39,866 61 | 11,538 98 |
| Y. B. & N. York Harbor & Beach Railroad Company | | | | | | | |
| Totals..... | \$53,398,221 88 | \$3,146,283 11 | \$4,898,435 30 | \$11,632,263 32 | \$1,259,927 33 | \$74,335,130 94 | \$5,875,754 50 |

† Not operating.

* Deficit.

COMPARATIVE STATEMENT No. 26.

The following Table gives the "Balance of Profit and Loss Dec. 31, 1915," "Income Balance for Year," "Other Additions," "Dividends Declared," "Other Deductions," and "Balance of Profit and Loss Dec. 31, 1916," of Steam Railroads reporting for the year ended Dec. 31, 1916.

| RAILROADS. | Balance Dec. 31, 1915. | Income balance for year. | Other additions. | Dividends declared. | Other deductions. | Balance Dec. 31, 1916. |
|---|---------------------------|-----------------------------|---------------------|------------------------|----------------------|---------------------------|
| Bangor & Aroostook Railroad Company..... | \$242,673 71 | \$495,306 26 | \$1,124,595 70 | \$103,458 00 | \$659,905 14 | \$1,099,202 53 |
| Boston & Maine Railroad..... | †1,679,590 03 | 4,790,873 03 | 146,579 60 | | 292,625 03 | 2,965,237 57 |
| Bridgton & Saco River Railroad Company..... | 23,301 03 | 6,243 63 | | | | 29,543 66 |
| Canadian Pacific Railway Company..... | | 3,893 93 | 3 51 | | 5,897 44 | |
| * Eastern Maine Railroad..... | | | | | | |
| Georges Valley Railroad Company..... | 476,141 65 | †3,154 18 | | | 2,639 01 | †81,934 84 |
| Kennebec Central Railroad Company..... | 23,910 25 | 476 87 | | | | 24,433 38 |
| Lime Rock Railroad Company..... | 130,258 44 | 13,950 82 | | 7,875 00 | | 136,331 26 |
| Maine Central Railroad Company..... | 4,282,007 52 | 525,742 53 | 750,801 81 | | 741,640 65 | 4,816,911 21 |
| Moulton Railroad Company..... | †176,615 80 | 11,498 39 | | | | †178,114 19 |
| Portland Terminal Company..... | 30,626 52 | 24,769 83 | 2,217 35 | | 3,443 32 | 54,170 38 |
| Sandy River & Rangeley Lakes Railroad Company..... | 40,882 02 | 4,635 60 | 1,877 47 | | 14,114 66 | 33,250 43 |
| Wiscasset, Waterville & Farmington Rail- road Company..... | 28,957 36 | 1,929 43 | | | | 30,886 79 |
| York Harbor & Beach Railroad Company..... | 38,393 10 | 11,538 98 | 17 80 | | | 49,949 88 |
| Totals..... | \$2,908,661 57 | \$5,875,754 50 | \$2,026,083 24 | \$111,333 00 | \$1,720,295 25 | \$3,978,901 06 |

† Deficit balance.

* Not operating.

COMPARATIVE STATEMENT No. 27.

Traffic and Mileage Statistics, Dec. 31, 1916.

| RAILROADS. | Number of passengers carried. | Number of passengers carried one mile. | AVERAGE RECEIPTS PER PASSENGER PER MILE. | | Tons of freight carried. | Tons of freight carried one mile. | AVERAGE RECEIPTS PER TON PER MILE. | |
|---|-------------------------------|--|--|-------------------------------------|--------------------------|-----------------------------------|-------------------------------------|-------------------------------------|
| | | | Year ending Dec. 31, 1916. (Cents.) | Year ending June 30, 1916. (Cents.) | | | Year ending Dec. 31, 1916. (Cents.) | Year ending June 30, 1916. (Cents.) |
| STANDARD GAUGE ROADS. | | | | | | | | |
| Bangor & Aroostook Railroad Company..... | 712,682 | 26,130,745 | 2.583 | 2.503 | 1,967,606 | 248,895,044 | 1.253 | 1.223 |
| Boston & Maine Railroad..... | 45,257,134 | 849,838,643 | 1.859 | 1.851 | 27,795,096 | 3,191,615,905 | 1.054 | 1.079 |
| Canadian Pacific Railroad..... | 170,327 | 11,743,953 | 1.828 | 1.860 | 1,978,449 | 322,550,418 | 0.551 | 0.538 |
| Georges Valley Railroad..... | 4,810 | 38,480 | 4.523 | 4.504 | 10,541 | 84,328 | 9.990 | 9.618 |
| Grand Trunk Railroad..... | 382,684 | 12,968,894 | 2.217 | 2.087 | 2,903,034 | 330,909,876 | 0.530 | 0.524 |
| Lime Rock Railroad Company..... | 3,829,181 | 153,136,502 | 2.287 | 2.304 | 215,734 | 793,644,115 | 1.046 | 1.060 |
| Maine Central Railroad Company..... | 260,197 | 997,901 | 2.676 | 2.680 | 8,159,846 | 793,644,115 | 13.894 | 14.022 |
| York Harbor & Beach Railroad Company..... | | | | | | 149,341 | | |
| Totals..... | 50,617,015 | 1,054,875,118 | | | 43,062,758 | 4,887,849,027 | | |
| NARROW GAUGE ROADS. | | | | | | | | |
| Bridgton & Saco River Railroad..... | 35,084 | 444,539 | 4.173 | 4.284 | 34,329 | 566,879 | 6.970 | 7.197 |
| Kennebec Central Railroad Company..... | 32,422 | 162,110 | 1.942 | 1.947 | 5,542 | 27,710 | 28.089 | 27.953 |
| Monson Railroad Company..... | 7,432 | 45,929 | 5.682 | 5.682 | 14,219 | 82,496 | 13.719 | 13.455 |
| Sandy River & Rangeley Lakes Railroad..... | 51,623 | 1,092,607 | 4.254 | 4.254 | 124,658 | 2,757,369 | 5.778 | 6.028 |
| Wiscasset, Waterville & Farmington Railway..... | 17,522 | 211,889 | 2.944 | 3.124 | 31,796 | 912,399 | 6.239 | 7.201 |
| Totals..... | 144,083 | 1,957,074 | | | 210,544 | 4,346,853 | | |
| Grand totals..... | 50,761,098 | 1,056,832,192 | | | 43,273,302 | 4,892,195,880 | | |

COMPARATIVE STATEMENT NO. 28.

PASSENGER AND FREIGHT RATES.

PASSENGER RATES.

Average passenger rate per mile on all standard gauge railroads doing business in Maine for the years 1898 to Dec., 1916, is shown in the following table:

| Year | Rate—Cents |
|--------------------|------------|
| 1898 | 1.830 |
| 1899 | 1.815 |
| 1900 | 1.828 |
| 1901 | 1.844 |
| 1902 | 1.910 |
| 1903 | 1.845 |
| 1904 | 1.866 |
| 1905 | 1.842 |
| 1906 | 1.834 |
| 1907 | 1.819 |
| 1908 | 1.759 |
| 1909 | 1.770 |
| 1910 | 1.768 |
| 1911 | 1.848 |
| 1912 | 1.825 |
| 1913 | 1.829 |
| 1914 | 1.843 |
| 1915 | 1.920 |
| 1916, June 30..... | 1.937 |
| 1916, Dec. 31..... | 1.941 |

The average passenger rate upon the five narrow gauge railroads for the year ended Dec. 31, 1916, was 3.918 cents.

FREIGHT RATES.

The following table shows the average rates per ton mile for the transportation of merchandise on all standard gauge railroads doing business in Maine for the years 1898 to 1917:

| Year | Rate—Cents |
|--------------------|------------|
| 1898 | 1.361 |
| 1899 | 1.272 |
| 1900 | 1.271 |
| 1901 | 1.087 |
| 1902 | 0.862 |
| 1903 | 0.863 |
| 1904 | 0.920 |
| 1905 | 0.913 |
| 1906 | 0.905 |
| 1907 | 0.898 |
| 1908 | 0.992 |
| 1909 | 1.046 |
| 1910 | 1.045 |
| 1911 | 1.063 |
| 1912 | 1.056 |
| 1913 | 1.032 |
| 1914 | 1.035 |
| 1915 | 1.086 |
| 1916, June 30..... | 1.009 |
| 1916, Dec. 31..... | 1.017 |

The average freight rate per ton mile upon the five narrow gauge railroads for the year ended Dec. 31, 1916, was 6.323 cents.

COMPARATIVE STATEMENT No. 29.

Tabulated Statements from Returns of Railroad Corporations for year ended December 31, 1916.

| OPERATING RAILROADS. | Bangor and Aroostook Railroad. | Boston and Maine Railroad. | Bridgton and Saco River Railroad. | Canadian Pacific Railway. |
|--|--------------------------------------|----------------------------------|---|---------------------------------|
| | | | | |
| Assets. | | | | |
| Investments: | | | | |
| Road and equipment..... | \$24,512,354 19 | \$92,165,621 19 | \$299,229 51 | \$8,066,123 80 |
| Improvements on leased railway property..... | | 2,723,989 97 | | 2,784 23 |
| Sinking funds..... | | 707,511 79 | | |
| Deposits in lieu of mortgaged property sold..... | 2,292 84 | | | |
| Miscellaneous physical property..... | | 239,119 89 | | |
| Security investments..... | 670,000 00 | 12,156,671 00 | 3,600 00 | |
| Current Assets: | | | | |
| Cash..... | 460,831 15 | 4,442,158 88 | 17,303 99 | |
| Special deposits..... | 280,730 00 | *6,038,815 00 | | |
| Loans and bills receivable..... | 34,505 90 | | | |
| Traffic and car-service balances receivable..... | 149,771 92 | 320,122 37 | | |
| Net balance receivable from agents and conductors..... | 40,332 86 | 3,067,559 38 | 2,126 05 | |
| Miscellaneous accounts receivable..... | 57,847 16 | 1,597,639 38 | 1,689 91 | |
| Material and supplies..... | 432,986 50 | 5,736,623 88 | 4,033 46 | |
| Interest and dividends receivable..... | 2,453 54 | 30,525 55 | | |
| Rents receivable..... | | 84,107 20 | | |
| Other current assets..... | 4,859 53 | | | |
| Deferred Assets: | | | | |
| Working fund advances..... | 478 51 | 6,454 28 | | |
| Other deferred assets..... | | 186,204 51 | | |
| Unadjusted Debits: | | | | |
| Rents and insurance premiums paid in advance..... | 3,792 11 | 119,624 13 | 81 92 | |
| Discount on funded debt..... | 412,516 31 | | | |
| Other unadjusted debits..... | 103,228 08 | 928,800 80 | 551 83 | |
| Grand totals..... | \$27,149,019 52 | \$130,763,343 51 | \$327,616 67 | \$8,181,404 83 |

* Time drafts and deposits \$6,003,000.00.

COMPARATIVE STATEMENT No. 29—Continued.

| OPERATING RAILROADS. | | Bangor and Aroostook Railroad. | Boston and Maine Railroad. | Bridgton and Saco River Railroad. | Canadian Pacific Railway. |
|---|--|--------------------------------------|----------------------------------|---|---------------------------------|
| LIABILITIES. | | | | | |
| Stock: | | | | | |
| Capital stock..... | | \$3,448,800 00 | \$42,655,190 70 | \$102,250 00 | \$2,245,000 00 |
| Premium on capital stock..... | | | 6,501,620 14 | | |
| Long-term Debt: | | | | | |
| Funded debt unmatured..... | | 20,744,000 00 | 42,577,000 00 | 170,000 00 | 2,890,000 00 |
| Receiver's certificates..... | | | | | 2,933,908 03 |
| Non-negotiable debt to affiliated companies..... | | | 505,731 69 | | |
| CURRENT LIABILITIES. | | | | | |
| Loans and bills payable..... | | | 13,308,060 00 | | |
| Traffic and car service balances payable..... | | | 2,271,662 18 | | |
| Audited accounts and wages payable..... | | | 4,501,190 95 | 3,731 96 | |
| Miscellaneous accounts payable..... | | | 1,731,862 87 | 506 24 | |
| Interest matured unpaid..... | | 260,762 50 | 773,867 70 | 160 00 | |
| Dividends matured unpaid..... | | | 3,217 81 | 1,533 75 | |
| Funded debt matured unpaid..... | | | 6,100 21 | | |
| Unmatured interest accrued..... | | 134,904 18 | 641,397 56 | 566 66 | |
| Unmatured rents accrued..... | | 59,130 99 | 525,070 00 | | |
| Other current liabilities..... | | 22,312 45 | | | |
| Deferred Liabilities: | | | | | |
| Unadjusted Credits: | | | | | |
| Tax liability..... | | 81 50 | 1,852 345 89 | | |
| Premium on funded debt..... | | 7,339 31 | *11,470 22 | | |
| Accrued depreciation—road..... | | 5,489 47 | 463,946 62 | | |
| Accrued depreciation—equipment..... | | | | 3,560 34 | |
| Other undated credits..... | | 893,404 54 | 6,852,292 57 | 9,139 52 | 112,459 72 |
| Corporate Surplus: | | 104,012 74 | 707,438 90 | 58 60 | 37 18 |
| Additions to property through income and surplus..... | | *196,434 63 | 191,341 21 | 6,565 94 | |
| Sinking fund reserves..... | | | 1,468,511 79 | | |
| Profit and Loss: | | | | | |
| Credit balance..... | | 1,099,202 53 | 2,965,237 57 | 29,543 66 | |
| Grand totals..... | | \$27,149,019 52 | \$130,763,343 51 | \$327,616 67 | \$8,131,404 93 |

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REVENUES.

| | | | | |
|---|----------------|-----------------|-------------|----------------|
| Freight..... | \$3,119,883 27 | \$33,940,586 97 | \$39,519 00 | \$1,776,288 41 |
| Passenger..... | 675,107 59 | 16,052,105 98 | 18,550 74 | 214,641 69 |
| Excess baggage..... | 7,375 27 | 97,704 89 | 226 62 | 2,341 48 |
| Mail..... | 64,960 20 | 529,516 93 | 1,562 80 | 26,398 13 |
| Express..... | 49,756 50 | 1,789,555 96 | 5,650 10 | 74,737 13 |
| Other passenger-train..... | 2,776 99 | 171,350 44 | 13 94 | 270 15 |
| Milk..... | | 770,234 80 | | |
| Switching..... | 7,371 85 | 592,222 47 | | |
| Special service train..... | 1,989 00 | 88,046 55 | | |
| Other freight train..... | | | | 1,296 13 |
| Total rail line transportation revenues..... | \$3,929,220 67 | \$53,731,324 99 | \$65,523 20 | \$2,095,973 12 |
| Freight..... | | | | |
| Passenger..... | | 447 48 | | |
| Excess baggage..... | | 14,406 96 | | |
| Mail..... | | 18 20 | | |
| Express..... | | 300 00 | | |
| Total water line transportation revenues..... | | \$15,172 64 | | |
| Dining and buffet..... | \$6,508 72 | \$114,740 01 | | |
| Hotel and restaurant..... | 22,721 52 | 128,026 99 | 11 20 | 1 00 |
| Station train and boat privileges..... | 3,920 47 | 148,439 01 | 9 50 | |
| Parlor room..... | 1,826 36 | 110,802 89 | | 133 75 |
| Storage—freight..... | 1,923 30 | 554,505 82 | | 1 05 |
| Storage—baggage..... | 22,108 06 | 555,249 34 | 34 95 | 4,280 00 |
| Telegraph and telegraph..... | | 201,875 50 | | |
| Telephone..... | | 2,897 20 | | |
| Gravel for..... | | 17,269 83 | | |
| Power yard..... | | 166,316 28 | 19 00 | 7,639 21 |
| Rents of buildings and other property..... | 15,369 43 | 200,824 13 | 34 07 | 13,208 00 |
| Miscellaneous..... | 12,245 68 | | | |
| Total incidental operating revenues..... | 84,187 64 | 1,634,297 22 | 108 72 | 25,263 01 |
| Joint facility—credit..... | | 2,750 03 | | |
| Total railway operating revenues..... | \$4,013,408 31 | \$55,383,544 88 | \$65,631 92 | \$2,121,236 13 |
| Non-operating income..... | 336,091 55 | 1,184,619 78 | | 639 00 |
| Gross revenue..... | \$4,349,499 86 | \$56,568,164 66 | \$66,353 09 | \$2,121,875 13 |

* Debit.

† \$34,486.00 not specifically invested.

COMPARATIVE STATEMENT No. 29—Continued.

| OPERATING RAILROADS. | | Bangor and Aroostook Railroad. | Boston and Maine Railroad. | Bridgton and Saco River Railroad. | Canadian Pacific Railway. |
|--|--|--------------------------------------|----------------------------------|---|---------------------------------|
| EXPENDITURES. | | | | | |
| Railway operating expenses..... | | \$2,439,252 12 | \$38,251,715 88 | \$46,107 57 | \$1,470,102 64 |
| Railway tax accruals..... | | 161,315 60 | 2,091,088 64 | 1,067 89 | 66,486 16 |
| Uncollectible railway revenues..... | | 718 18 | 3,769 23 | | |
| Deductions from income: | | | | | |
| Rents..... | | 240,295 20 | 8,723,298 30 | | 146,631 69 |
| Interest on miscellaneous debts..... | | 971,897 75 | 2,630,644 27 | 6,800 00 | 144,500 00 |
| Amortization of discount..... | | 34,759 19 | | | |
| Miscellaneous charges..... | | 5,955 56 | | | |
| Disposition of Net Income: | | | | | |
| Income applied to sinking and other reserve funds..... | | | 76,774 41 | | |
| Dividend appropriations of income..... | | | | 6,135 00 | |
| Other charges..... | | | | | *288,260 71 |
| Gross charges..... | | \$3,854,193 60 | \$51,777,290 73 | \$60,110 46 | \$2,115,981 20 |
| SURPLUS. | | | | | |
| Balance December 31, 1915..... | | \$242,673 71 | †\$1,679,590 93 | \$23,301 03 | |
| Balance for the year..... | | 495,306 26 | 4,790,873 93 | 6,242 63 | \$5,893 93 |
| Credits..... | | 1,124,585 70 | 146,579 60 | | 3 51 |
| Dividends declared..... | | 103,458 00 | | | |
| Other debits..... | | 659,905 14 | 292,625 03 | | 5,897 44 |
| Balance December 31, 1916..... | | \$1,099,202 53 | \$2,965,237 57 | \$29,543 66 | |

VOLUME OF TRAFFIC, ETC.

| | | | | |
|---|-------------|---------------|----------|-------------|
| Passengers carried—revenue..... | \$712,682 | \$45,257,134 | \$25,084 | \$170,327 |
| Passenger miles—revenue..... | 26,130,745 | 349,838,643 | 444,539 | 11,743,953 |
| Average mileage traveled by each passenger..... | 36.68 | 18.78 | | \$0.01828 |
| Average passenger rate per mile..... | \$0.02583 | \$0.01859 | 34.329 | 1,978,449 |
| Tons of revenue freight hauled..... | 1,967,608 | 27,795,096 | 566,879 | 322,550,418 |
| Ton miles of revenue freight hauled..... | 248,895,044 | 3,191,615,905 | | \$0.89732 |
| Average revenue per ton of freight..... | \$1.58562 | \$1.21030 | | 0.00531 |
| Average per ton mile of freight..... | 0.01253 | 0.01054 | | |
| EQUIPMENT. | | | | |
| Number of locomotives..... | 95 | 1,120 | 5 | 10 |
| Number of passenger and combination cars..... | 63 | 1,382 | 5 | |
| Number of dining, parlor and sleeping cars..... | 2 | 21 | | |
| Number of baggage, express and mail cars..... | 23 | 397 | 2 | |
| Number of other passenger service cars..... | | 87 | | |
| Number of freight cars..... | 5,288 | 22,883 | 72 | 1,006 |
| Number of officers' and pay cars..... | 2 | 7 | | |
| Number of gravel and other cars..... | 96 | 1,306 | 3 | |

* Income transferred to other companies.

† Debit balance.

COMPARATIVE STATEMENT No. 29—Continued.

| OPERATING RAILROADS. | | Georges Valley Railroad. | Grand Trunk Railway. | Kennebec Central Railroad. | Lime Rock Railroad. | Maine Central Railroad. |
|--|--|--------------------------|-----------------------|----------------------------|---------------------|-------------------------|
| ASSETS. | | | | | | |
| Investments: | | | | | | |
| Road and equipment..... | | \$86,729 36 | \$9,230,475 00 | \$81,267 65 | \$536,395 87 | \$37,765,802 53 |
| Sinking funds..... | | | *110,787 08 | | | 323,029 38 |
| Miscellaneous physical property..... | | | | | 36,325 00 | 327,295 16 |
| Security investments..... | | | | | | 3,618,789 75 |
| Current Assets: | | | | | | |
| Cash..... | | 374 86 | | 1,965 89 | | 2,043,802 75 |
| Demand loans and deposits..... | | | | | | 4,000 00 |
| Special deposits..... | | | | | 548 58 | 42,082 00 |
| Loans and bills receivable..... | | | | | 7,447 93 | 455,101 80 |
| Traffic and car service balances receivable..... | | | | | | 348,815 81 |
| Net balance receivable from agents and conductors..... | | | | | | 319,891 08 |
| Miscellaneous accounts receivable..... | | 681 84 | | 28 76 | | 631,606 47 |
| Material and supplies..... | | 4,256 23 | | 350 51 | | 1,438,161 63 |
| Interest and dividends receivable..... | | 29 07 | | 363 17 | 4,443 89 | 22,085 77 |
| Rents receivable..... | | | | | | 3,980 15 |
| Other current assets..... | | | 171,007 46 | | | |
| Deferred Assets: | | | | | | |
| Other deferred assets..... | | | | | 900 25 | 1,078,824 26 |
| Unadjusted Debits: | | | | | | |
| Rents and insurance premiums paid in advance..... | | | 33 49 | | 934 75 | 11,322 15 |
| Discount on capital stock..... | | 8 75 | | | 402,000 00 | 36,825 10 |
| Property abandoned chargeable to operating expenses..... | | | | | | 68,635 77 |
| Other unadjusted debits..... | | | | | | |
| Grand totals..... | | \$92,080 11 | \$9,512,303 03 | \$84,005 98 | \$988,998 27 | \$48,559,851 56 |

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| LIABILITIES. | | | | | |
|---|--------------|----------------|-------------|--------------|-----------------|
| Stock: | | | | | |
| Capital stock..... | \$100,000 00 | \$5,792,475 00 | \$40,000 00 | \$450,000 00 | \$15,008,900 00 |
| Stock liability for conversion..... | | | | | 19,058 93 |
| Premium on capital stock..... | | | | | |
| Long-term Debt: | | | | | |
| Funded debt unmaturing..... | | | | | |
| Open accounts..... | | | | | |
| Current Liabilities: | | | | | |
| Accounts and bills payable..... | | | | | 4,000 00 |
| Traffic and car-service balances payable..... | 1,884 11 | | | | 512,380 93 |
| Audited accounts and wages payable..... | | | | | 721,591 12 |
| Miscellaneous accounts payable..... | 1,059 84 | | | | 721,591 12 |
| Interest matured unpaid..... | 21,000 00 | | | | 99,973 40 |
| Dividends matured unpaid..... | | 5,708 46 | | | 99,973 40 |
| Funded deposits matured unpaid..... | | 3,438,000 00 | 19,500 00 | | 206,743 84 |
| Unmatured interest declared..... | 50,000 00 | 165,299 00 | | | 19,042 00 |
| Unmatured interest accrued..... | | | | | |
| Unmatured rents accrued..... | | | | | |
| Other current liabilities..... | | 32 82 | | | |
| Deferred Liabilities: | | | | | |
| Other deferred liabilities..... | | | | | 80,483 74 |
| Unadjusted Credits: | | | | | 88,598 90 |
| Tax liability..... | | | | | 113,641 86 |
| Operating reserves..... | | | | | 1,183,758 01 |
| Accrued depreciation—road..... | | | | | 70,173 06 |
| Accrued depreciation—equipment..... | 63 00 | | 1,072 60 | | 16,129 43 |
| Other unadjusted credits..... | | 67 | | 2,662 01 | 4,189,307 42 |
| Corporate Surplus: | | | | | 140,329 62 |
| Additions to property through income and surplus..... | | | | | 1,217,933 65 |
| Sinking fund reserves..... | | | | | 548,587 47 |
| Funded debt retired through income and surplus..... | | | | | 166,573 44 |
| Profit and Loss: | | | | | |
| Credit balance..... | †81,926 84 | | 23,433 38 | 136,334 26 | 4,816,911 21 |
| Grand totals..... | \$92,080 11 | \$9,512,303 03 | \$84,005 98 | \$988,996 27 | \$48,559,851 56 |

† Debit balance.

* Improvements on leased railway property.

COMPARATIVE STATEMENT No. 29—Continued.

| OPERATING RAILROADS. | | Georges Valley Railroad. | Grand Trunk Railway. | Kennebec Central Railroad. | Lime Rock Railroad. | Maine Central Railroad. |
|---|--|--------------------------|----------------------|----------------------------|---------------------|-------------------------|
| REVENUES. | | | | | | |
| Freight..... | | \$8,424 57 | \$1,753,805 55 | \$7,783 67 | \$79,273 62 | \$8,304,288 64 |
| Passenger..... | | 1,740 25 | 287,649 89 | 3,148 95 | | 3,502,922 52 |
| Excess baggage..... | | 1 31 | 3,371 55 | | | 36,629 27 |
| Parlor and chair car..... | | | 1,654 77 | | | |
| Mail..... | | | 25,878 67 | 199 47 | | 251,168 83 |
| Express..... | | 296 00 | 23,140 67 | 445 66 | | 316,908 88 |
| Other passenger train..... | | 1,246 44 | 2,091 77 | | | 20,553 52 |
| Milk..... | | | 12,941 88 | | | 27,366 74 |
| Switching..... | | | 24,247 99 | | 12,210 00 | 36,027 04 |
| Special service train..... | | | 506 37 | 20 00 | | 6,738 89 |
| Other freight train..... | | | | | | 361 56 |
| Water transfers—passenger..... | | | | | | 34 60 |
| Total rail line transportation revenues..... | | \$11,708 57 | \$2,135,289 11 | \$11,597 75 | \$84,483 62 | \$12,503,000 29 |
| Freight..... | | | | | | 19,110 52 |
| Passenger..... | | | | | | 47,968 87 |
| Excess baggage..... | | | | | | 1,421 71 |
| Other passenger service..... | | | | | | 43 60 |
| Mail..... | | | | | | 7,098 00 |
| Express..... | | | | | | 1,358 84 |
| Other..... | | | | | | 15 00 |
| Special revenue..... | | | | | | 30 00 |
| Total water line transportation revenues..... | | | | | | \$77,046 54 |
| Dining and buffet..... | | | 649 57 | | | 33,730 03 |
| Station, train and boat privileges..... | | | 304 80 | | | 11,327 20 |
| Parcel room..... | | | 311 84 | | | 7,826 20 |
| Storage—freight..... | | | 224 50 | | | 4,678 65 |
| Storage—baggage..... | | | 19,270 44 | | | 2,977 65 |
| Demurrage..... | | | | | | 74,772 52 |
| Telephone and telegraph..... | | | 4,911 62 | | | 5,737 85 |
| Rents of buildings and other property..... | | | 34,493 12 | | 2,849 87 | 19,793 45 |
| Miscellaneous..... | | | | | | 84,065 37 |
| Total incidental operating revenues..... | | | \$60,165 89 | | \$2,849 87 | \$244,628 92 |

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| | | | | | |
|--|-------------|----------------|-------------|-------------|-----------------|
| Total railway operating revenues..... | 11,708 57 | 2,195,455 00 | 11,597 75 | 87,333 49 | 12,824,675 75 |
| Non-operating income..... | | 485,677 32 | | | 620,239 73 |
| Gross revenues..... | \$11,708 57 | \$2,681,032 32 | \$11,597 75 | \$87,333 49 | \$13,444,915 48 |
| EXPENDITURES. | | | | | |
| Railway operating expenses..... | | | | | \$8,800,761 16 |
| Railway tax accruals..... | \$10,468 14 | \$1,899,923 44 | \$10,938 41 | \$54,437 25 | 620,201 48 |
| Uncollectible railway revenues..... | 106 71 | 157,036 10 | 258 71 | 2,945 42 | 1,115 83 |
| Deductions from Income: | | 189 89 | | | |
| Rents..... | 1,287 90 | 623,882 89 | | | 1,496,025 78 |
| Interest on miscellaneous debts..... | 3,000 00 | | 877 50 | 16,000 00 | 890,407 89 |
| Miscellaneous charges..... | | | | | 38 40 |
| Disposition of Net Income: | | | | | |
| Income applied to sinking and other reserve funds..... | | | | | 39,612 73 |
| Dividend appropriations of income..... | | | | | 872,382 00 |
| Income appropriated for investment in physical property..... | | | | | 198,627 68 |
| Gross charges..... | \$14,862 75 | \$2,681,032 32 | \$12,074 62 | \$73,382 67 | \$12,919,172 95 |
| SURPLUS. | | | | | |
| Balance December 31, 1915..... | \$76,141 65 | | 23,910 25 | 130,258 44 | 4,282,007 52 |
| Balance for the year..... | †3,146 18 | | †476 87 | 13,950 82 | 525,742 53 |
| Credits..... | | | | | 750,801 81 |
| Dividends declared..... | | | | | |
| Other debits..... | 2,639 01 | | | 7,875 00 | |
| Balance, December 31, 1916..... | 81,926 84 | | 23,433 38 | 136,334 26 | 741,640 65 |
| VOLUME OF TRAFFIC, ETC. | | | | | |
| Passengers carried—revenue..... | 4,810 | 382,684 | 32,422 | | 3,820 181 |
| Passenger miles—revenue..... | 38,480 | 12,968,894 | 162,110 | | 153,138 592 |
| Average mileage traveled by each passenger..... | | 33 89 | | | 30 09 |
| Average passenger rate per mile..... | | \$0 3227 | | | \$0 62987 |
| Tons of revenue freight hauled..... | 10,541 | 2,903,234 | 5,542 | 215,734 | 8,159 846 |
| Ton-miles of revenue freight hauled..... | 84,328 | 336,809,876 | 27,710 | | 798,644 115 |
| Average revenue per ton of freight..... | | \$0 60413 | | | \$0 1770 |
| Average per ton-mile of freight..... | | 0 00530 | | | 0 01046 |
| EQUIPMENT. | | | | | |
| Number of locomotives..... | 1 | | 2 | 4 | 223 |
| Number of passenger land combination cars..... | 1 | | 3 | | 256 |
| Number of dining, parlor and sleeping cars..... | | | | | 5 |
| Number of baggage, express and mail cars..... | | | | | 50 |
| Number of other passenger service cars..... | | | 2 | | |
| Number of freight cars..... | | | 13 | 499 | 8,985 |
| Number of officers and pay cars..... | | | | | 2 |
| Number of gravel and other cars..... | 2 | | | | 522 |

† Debit balance.

COMPARATIVE STATEMENT No. 29—Continued.

| OPERATING RAILROADS. | Monson Railroad. | Portland Terminal Company. | Sandy River & Rangeley Lakes Railroad. | Wiscasset, Waterville & Farmington Railway. | York Harbor & Beach Railroad. |
|--|---------------------|----------------------------------|---|--|-------------------------------------|
| | | | | | |
| Assets. | | | | | |
| Investments. | | | | | |
| Road and equipment..... | \$80,231.63 | \$5,514,559.42 | \$1,200,750.19 | \$311,136.53 | \$321,358.38 |
| Sinking funds..... | | 105,486.56 | | | |
| Security investments..... | | 137,509.68 | 200.00 | | 20,000.00 |
| Current Assets: | | | | | |
| Cash..... | 1,006.66 | 135,163.95 | 21,302.35 | 16,876.35 | 1,659.15 |
| Loans and bills receivable..... | | | | 20,000.00 | |
| Net balance receivable from agents and conductors..... | | 15,370.98 | 2,283.74 | 1,235.75 | |
| Miscellaneous accounts receivable..... | 1,387.19 | 379,624.70 | 11,032.83 | | 8,332.43 |
| Material and supplies..... | | 473,354.31 | 22,979.84 | 2,462.07 | |
| Unadjusted Debits: | | | | | |
| Rents and insurance premiums paid in advance..... | | 1,120.48 | 17.89 | | |
| Discount on funded debt..... | | 53,857.50 | 27,175.76 | | |
| Other unadjusted debits..... | | 5,557.51 | 1,667.88 | | |
| Grand totals..... | \$82,625.51 | \$6,721,605.09 | \$1,287,410.48 | \$351,710.70 | \$351,349.96 |

| LIABILITIES. | | | | | |
|---|-------------|----------------|----------------|--------------|--------------|
| Stock: | | | | | |
| Capital stock..... | \$70,000 00 | \$1,000,000 00 | \$340,000 00 | \$300,000 00 | \$300,000 00 |
| Long-term Debt: | | | | | |
| Funded debt unmatured..... | *70,000 00 | 4,749,000 00 | 837,000 00 | | |
| Current Liabilities: | | | | | |
| Loans and bills payable..... | | 410,000 00 | 15,000 00 | | |
| Audited accounts and wages payable..... | | 158,791 30 | 12,625 51 | 244 09 | |
| Miscellaneous accounts payable..... | | 10,042 80 | 388 81 | | |
| Interest matured unpaid..... | 116,491 94 | 99,270 00 | 60 00 | | |
| Dividends matured unpaid..... | | 12,500 00 | 3,400 00 | | |
| Unmatured dividends declared..... | | | | | |
| Unmatured interest accrued..... | | | 13,950 00 | | |
| Other current liabilities..... | | | 920 36 | 19,549 82 | |
| Unadjusted Credits: | | | | | |
| Tax liability..... | | 20,741 30 | | | 346 84 |
| Accrued depreciation—road..... | | 18,769 82 | 3,293 44 | | |
| Accrued depreciation—equipment..... | 4,247 76 | 31,226 87 | 24,991 93 | 1,030 00 | |
| Other unadjusted credits..... | | 2,724 94 | | | 100 00 |
| Corporate Surplus: | | | | | |
| Additions to property through income and surplus..... | | | 2,500 00 | | 953 24 |
| Sinking fund reserves..... | | 154,367 68 | | | |
| Profit and Loss..... | 1178,114 19 | 54,170 38 | | | |
| Credit balance..... | | | | 30,886 79 | 49,949 88 |
| Grand totals..... | \$82,625 51 | \$6,721,805 09 | \$1,287,410 48 | \$351,710 70 | \$351,349 96 |

† \$224.00 Miscellaneous physical property.

* Matured.

‡ Debit balance.

COMPARATIVE STATEMENT No. 29—Concluded.

| OPERATING RAILROADS. | | Monson Railroad. | Portland Terminal Company. | Sandy River & Rangeley Lakes Railroad. | Wisconsin, Waterville & Farmington Railway. | York Harbor & Beach Railroad. |
|--|--|---------------------|----------------------------------|---|--|-------------------------------------|
| REVENUES. | | | | | | |
| Freight..... | | \$11,318 08 | \$57,505 52 | \$159,330 58 | \$56,932 27 | \$20,749 91 |
| Passenger..... | | 2,265 39 | 1,025 74 | 46,478 38 | 6,230 46 | 26,711 87 |
| Excess baggage..... | | 111 90 | 146 | 384 76 | | 260 51 |
| Mail..... | | 226 94 | 159 44 | 3,940 50 | 2,311 92 | |
| Express..... | | 1,233 79 | 793 92 | 6,324 59 | 2,751 64 | 1,227 10 |
| Other passenger train..... | | | 4 41 | 5 23 | | |
| Milk..... | | | | | | 22 01 |
| Switching..... | | | 14,546 32 | | | |
| Other freight train..... | | | | 65 25 | | \$54 00 |
| Total rail line transportation revenues..... | | \$15,156 10 | \$74,034 89 | \$216,529 29 | \$68,226 29 | \$49,025 40 |
| Station train and boat privileges..... | | | 902 64 | 17 85 | | 61 |
| Parcel room..... | | | 6,887 55 | 8 90 | | |
| Storage—freight..... | | | 1,438 35 | | | 233 06 |
| Storage—baggage..... | | | 1,690 72 | | | 44 50 |
| Demurrage..... | | | 24,357 75 | 146 50 | | 258 00 |
| Telephone and telegraph..... | | | 276 57 | | | 174 22 |
| Rents of buildings and other property..... | | | 24,112 10 | 40 00 | | |
| Miscellaneous..... | | | 164,694 91 | 161 22 | | |
| Total incidental operating revenues..... | | | \$224,410 59 | \$374 47 | | \$710 99 |
| Total railway operating revenues..... | | \$15,156 10 | \$208,445 48 | \$216,903 76 | \$68,226 29 | \$49,736 39 |
| Nonoperating income..... | | | 215,779 38 | 1,614 24 | 874 25 | 1,669 20 |
| Gross revenues..... | | \$15,156 10 | \$514,224 86 | \$218,518 00 | \$69,100 54 | \$51,405 59 |

| EXPENDITURES. | | | | | | | |
|--|--------------|--------------|--------------|-------------|-------------|--|--|
| Railway operating expenses..... | \$12,249 03 | \$134,491 08 | \$167,657 84 | \$66,493 65 | \$33,823 67 | | |
| Railway tax accruals..... | 199 56 | 41,644 41 | 2,214 28 | 677 46 | 1,040 69 | | |
| Uncollectible railway revenues..... | | 21 00 | 19 96 | | | | |
| Deductions from Income: | | | | | | | |
| Rents..... | 5 90 | 56,451 48 | | | 5,202 25 | | |
| Interest on miscellaneous debts..... | | 195,814 15 | 34,293 74 | | | | |
| Amortization of discount on funded debt..... | 4,200 00 | 1,210 20 | 2,824 38 | | | | |
| Miscellaneous charges..... | | 227 20 | 72 20 | | | | |
| Disposition of Net Income: | | | | | | | |
| Income applied to sinking and other reserve funds..... | | 9,595 51 | | | | | |
| Dividend appropriations of income..... | | 50,000 00 | 6,800 00 | | | | |
| Gross charges..... | \$16,654 49 | \$489,455 03 | \$213,882 40 | \$67,171 11 | \$39,866 61 | | |
| SURPLUS. | | | | | | | |
| Balance December 31, 1915..... | \$176,615 80 | 30,626 52 | 40,882 02 | 28,957 36 | 38,393 10 | | |
| Balance for the year..... | 11,498 39 | 24,769 83 | 4,635 60 | 1,929 43 | 11,538 98 | | |
| Credits..... | | 2,217 35 | 1,877 47 | | | | |
| Other debits..... | | 3,443 32 | 14,114 66 | | | | |
| Balance Dec. 31, 1916..... | \$178,114 19 | 54,170 38 | 33,280 43 | 30,886 79 | 49,949 88 | | |
| VOLUME OF TRAFFIC, ETC. | | | | | | | |
| Passengers carried—revenue..... | 7,432 | | 51,623 | 17,522 | 260,197 | | |
| Passenger miles—revenue..... | 45,929 | | 1,092,607 | 211,889 | 997,901 | | |
| Average mileage traveled by each passenger..... | | | 21 17 | | | | |
| Average passenger rate per mile..... | | | \$0.04254 | | | | |
| Tons of revenue freight hauled..... | 14,219 | | 124,658 | 31,796 | 32,452 | | |
| Ton-miles of revenue freight hauled..... | 82,496 | | 2,757,369 | 912,399 | 149,341 | | |
| Average revenue per ton of freight..... | | | \$1.27814 | | | | |
| Average per ton-mile of freight..... | | | 0.05778 | | | | |
| EQUIPMENT. | | | | | | | |
| Number of locomotives..... | 2 | 20 | 15 | 5 | | | |
| Number of passenger and combination cars..... | 1 | | 20 | 4 | | | |
| Number of dining, parlor and sleeping cars..... | | | | | | | |
| Number of baggage, express and mail cars..... | | | | | | | |
| Number of freight cars..... | 28 | | 288 | 92 | 1 | | |
| Number of gravel and other cars..... | | 10 | 15 | 5 | | | |

* Special service train.

† Credit.

‡ Debit balance.

COMPARATIVE STATEMENT No. 30.

*The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expenses,
(Gross Income) and Disposition of Gross Income of Steam Railroad Companies.*

| NAME OF COMPANY. | Capital stock. | Funded debt. | Other interest bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distribution to stockholders. | Net income. | Dividends declared. |
|--|------------------|-----------------|------------------------------|-----------------|----------------------|---|-----------------|---------------------|
| Bangor & Aroostook Railroad Company... | \$3,448,600 00 | \$20,744,000 00 | | \$1,748,213 96 | \$971,897 75 | \$281,009 85 | \$495,306 26 | \$103,458 00 |
| Boston & Maine Railroad..... | 42,058,190 70 | 43,052,731 69 | 13,306,060 00 | 16,221,577 81 | 2,630,544 27 | 8,723,298 30 | 4,867,549 23 | |
| Bridgeport & Saco River Railroad Company | 502,350 00 | 502,350 00 | | 12,577 63 | 6,800 00 | | 12,577 63 | 6,135 00 |
| Canadian Pacific Railway Company..... | 2,245,000 00 | 5,523,000 00 | | 585,286 33 | 144,500 00 | 434,882 40 | 8,863 93 | |
| Eastern Maine Railroad..... | 600 00 | 600 00 | | | | | | |
| Georges Valley Railroad..... | 100,000 00 | 150,000 00 | | 1,141 72 | 3,000 00 | | \$3,146 15 | |
| Grand Trunk Railroad..... | 5,792,475 00 | 110,737 08 | | 623,583 88 | | 623,582 89 | | |
| Kennebec Central Railroad Company..... | 40,000 00 | 110,590 00 | | 29,950 82 | 877 50 | | \$476 87 | |
| Little Rock Railroad Company..... | 450,000 00 | 400,000 00 | | 4,022,537 01 | 16,000 00 | | 13,950 82 | 7,575 00 |
| Maine Central Railroad Company..... | 15,006,900 00 | 19,277,500 00 | 4,000 00 | 2,707 51 | 890,407 89 | 1,496,064 18 | 1,636,364 84 | 872,352 00 |
| Moosehead Railroad Company..... | 70,000 00 | 4,748,000 00 | | 2,707 51 | 4,200 00 | | \$1,498 39 | |
| Portland Terminal Company..... | 1,000,000 00 | | 410,000 00 | 338,088 37 | 195,814 15 | 57,883 88 | 84,365 24 | 50,000 00 |
| Pollman Company, The..... | 120,000,000 00 | | | 12,328,458 34 | 17,698 49 | 9,179 45 | 12,302,579 40 | 9,529,034 66 |
| Sandy River & Rangeley Lakes Railroad | 300,000 00 | 837,000 00 | 15,000 00 | 48,625 92 | 34,233 74 | 2,596 58 | 11,435 60 | 6,800 00 |
| Wiscasset, Waterville & Farmington Ry | 300,000 00 | | | 1,929 43 | | | 1,929 43 | |
| York Harbor & Beach Railroad Company | 300,000 00 | | | 16,741 23 | | 5,202 25 | 11,538 98 | |
| Totals..... | \$191,851,015 70 | \$95,395,226 80 | \$13,735,060 00 | \$55,990,012 70 | \$4,916,134 79 | \$11,635,608 68 | \$19,438,269 23 | \$10,575,684 66 |

† Matured but not paid.

* Deficit.

COMPARATIVE STATEMENT No. 31.

Employees and Wages.

| NAME OF RAILROAD. | GENERAL AND DIVISION OFFICERS. | | EMPLOYEES BY THE DAY. | | | EMPLOYEES BY THE HOUR. | | |
|---|--------------------------------|-------------------|-----------------------|--------------------|-------------------|------------------------|---------------------|-------------------|
| | Total No. | Total wages paid. | Total No. | Total days worked. | Total wages paid. | Total No. | Total hours worked. | Total wages paid. |
| | | | | | | | | |
| Bangor & Aroostook Railroad Company..... | 31 | \$107,075 78 | 31 | 9,639 | \$32,753 27 | 1,587 | 4,976,046 | \$1,223,997 11 |
| Boston & Maine Railroad..... | 226 | 589,896 95 | 788 | 292,165 | 807,901 75 | 25,846 | 80,954,538 | 23,023,394 55 |
| Bridgton & Saco River Railroad Company..... | 2 | 1,594 71 | 5 | 1,507 | 2,512 96 | 44 | 1,137,424 | 27,365 04 |
| Canadian Pacific Railway Company..... | 4 | 5,638 86 | 17 | 5,506 | 19,638 67 | 561 | 1,712,000 | 500,920 87 |
| Georges Valley Railroad..... | 1 | 800 00 | 3 | 939 | 1,020 00 | 9 | 25,353 | 4,790 40 |
| Grand Trunk Railway Company..... | 4 | 5,895 00 | 42 | 15,132 | 35,585 28 | 1,266 | 4,219,172 | 1,050,492 62 |
| Kennebec Central Railroad Company..... | 1 | 1,350 00 | 1 | 3,366 | 5,576 00 | 7 | 23,319 | 4,394 71 |
| Lime Rock Railroad Company..... | 1 | 1,000 00 | | | | | 100,775 | 26,875 58 |
| Maine Central Railroad Company..... | 57 | 205,949 20 | 133 | 43,847 | 113,272 25 | 4,700 | 15,786,904 | 4,256,010 00 |
| Monson Railroad Company..... | 2 | 1,400 00 | 1 | 8,313 | 250 00 | 13 | 18,006 | 4,169 78 |
| Portland Terminal Company..... | 5 | 9,824 74 | 21 | 8,049 | 28,996 87 | 1,473 | 5,088,033 | 1,348,717 98 |
| Sandy River & Rangeley Lakes Railroad..... | 2 | 4,200 00 | 7 | 2,827 | 5,199 59 | 168 | 543,585 | 104,813 07 |
| Wiscasset, Waterville & Farmington Railway..... | 2 | 2,322 20 | 18 | 41,481 | 7,474 24 | 61 | 205,999 | 36,924 22 |
| York Harbor & Beach Railroad Company..... | 1 | 189 29 | 2 | 505 | 806 90 | 46 | 84,322 | 20,921 53 |

COMPARATIVE STATEMENT No. 32.
Accidents upon Steam Railroads for the Year ending Dec. 31, 1916.

| RAILROADS. | PASSENGERS. | | EMPLOYEES. | | POSTAL CLERKS, EXPRESS MESSENGERS, PULLMAN EMPLOYEES, ETC. | | OTHER PERSONS. | | TOTAL. | |
|---|-------------|---------|------------|---------|---|---------|----------------|---------|----------|---------|
| | Injured. | Killed. | Injured. | Killed. | Injured. | Killed. | Injured. | Killed. | Injured. | Killed. |
| Bangor & Aroostook Railroad..... | 2 | | 40 | 1 | | | 9 | 7 | 51 | 8 |
| Boston & Maine Railroad..... | 3 | | 23 | | | | 6 | 6 | 32 | 7 |
| Bridgton & Saco River Railroad..... | | | | | | | | | | |
| Canadian Pacific Railway..... | 6 | | 29 | 1 | 1 | | 2 | 3 | 38 | 4 |
| Georges Valley Railway..... | | | | | | | | | | |
| Grand Trunk Railway..... | | | 18 | 6 | | | 1 | 2 | 19 | 8 |
| Kennebec Central Railroad..... | | | 1 | | | | | | | |
| Lime Rock Railroad..... | | | | | | | | | | |
| Maine Central Railroad..... | 59 | | 252 | 11 | 3 | | 83 | 19 | 397 | 30 |
| Monson Railroad..... | | | 102 | 1 | | | 1 | | 103 | 1 |
| Portland Terminal Company..... | | | | | | | | | | |
| Sandy River & Rangeley Lakes Railroad..... | | | | | | | | | | |
| Wiscasset, Waterville & Farming- ton Railroad..... | 1 | | | | | | | | | |
| York Harbor & Beach Railroad..... | | | | | | | | | | |
| Totals..... | 71 | | 465 | 21 | 4 | 1 | 102 | 37 | 642 | 59 |

TABULATED AND COMPARATIVE
STATEMENTS

COMPILED FROM THE

Reports of
Street Railway Companies

FOR THE

Year Ending Dec. 31, 1916

COMPARATIVE STATEMENT No. 33.
Mileage of Street Railways and where Operated.

| NAME OF ROAD AND WHERE LOCATED. | Miles of road. | Miles of second main track. | Miles of sidings and turnouts. | Miles of track in carhouses, shops, etc. | Total. |
|---|----------------|-----------------------------|--------------------------------|--|--------|
| Androscoggin Electric Co. Portland-Lewiston Interurban Railroad | 29.80 | | .78 | 18 | 30.76 |
| Aroostook Valley Railroad. Presque Isle-Sweden & Caribou. | 31.99 | | 5.74 | | 37.73 |
| Atlantic Shore Railroad. Biddeford to Kennebunk, Springvale, Sanford, thence to Kennebunkport and Cape Porpoise. Kittery to York Beach, Kittery to Eliot, Berwick, York Corner, Salmon Falls and Dover, N. H. | | | | | |
| Bangor Railway & Electric Company. In Bangor and Old Town to Brewer, Hampden and Charleston | 90.40 | | 4.75 | | 95.15 |
| Benton & Fairfield Railway. Benton & Fairfield. | 57.11 | 3.32 | 4.85 | .00 | 65.88 |
| Biddeford & Saco Railroad Co. City of Biddeford and to Old Orchard. | 4.12 | | .67 | | 4.79 |
| Calais Street Railway. Calais, Maine to St. Stephen and Milltown, N. B. | 7.61 | | .67 | | 8.28 |
| Cumberland County Power & Light Company. (Lessee, Portland R. R.) City of Portland, Saco, Gorham, Cape Elizabeth, Yarmouth, South Portland and Old Orchard. | 7.00 | | | | 7.00 |
| Fairfield & Shawmut Railway. Fairfield to Shawmut. | 83.63 | 10.65 | 9.29 | | 109.57 |
| Lewiston, Augusta & Waterville Street Railway. Cities of Lewiston, Bath, Turner, Mechanic Falls, Augusta, Winthrop, Togus, Waterville and Auburn. | 3.10 | | .33 | | 3.43 |
| Oxford Electric Company. Norway to South Paris. | 152.90 | 2.37 | 8.29 | 1.30 | 164.86 |
| Rockland, So. Thomaston & St. George Railway. From Rockland to Crescent Beach. | 2.13 | | .01 | | 2.14 |
| Rockland, Thomaston & Camden Street Railway. City of Rockland to Camden, to Thomaston and town of Warren. | 21.47 | | 2.45 | | 23.92 |
| Somerset Traction Company. Skowhegan to Madison. | 12.20 | | .48 | | 12.68 |
| Waterville, Fairfield & Oakland Railway. In Waterville, Fairfield and Oakland. | 10.26 | | .95 | | 11.21 |
| | 519.44 | 22.34 | 39.26 | 2.08 | 583.12 |

COMPARATIVE STATEMENT NO. 34.

Assets and Liabilities.

STREET RAILROAD CORPORATIONS.

ASSETS.

| ITEM. | Dec. 31, 1915. | Dec. 31, 1916. | Increase. |
|--------------------------|-----------------|-----------------|--------------|
| Property investment..... | \$30,550,514 57 | \$31,426,807 63 | \$876,293 06 |
| Security investment..... | 5,795,566 84 | 5,658,699 51 | *136,867 33 |
| Current assets..... | 1,318,395 51 | 1,445,406 71 | 127,011 20 |
| Deferred assets..... | 41,385 30 | 31,176 61 | *10,208 69 |
| Unadjusted debits..... | 431,968 71 | 420,231 86 | *11,736 85 |
| Gross assets..... | \$38,137,830 93 | \$38,982,322 32 | \$844,491 39 |

LIABILITIES.

| ITEM. | Dec. 31, 1915. | Dec. 31, 1916. | Increase. |
|--------------------------------------|-----------------|-----------------|--------------|
| Capital stock..... | \$16,135,486 00 | \$16,135,536 00 | \$50 00 |
| Long term debt..... | 19,023,657 00 | 19,521,757 00 | 498,100 00 |
| Current liabilities..... | 990,621 85 | 1,216,463 51 | 225,841 66 |
| Deferred liabilities..... | 8,661 35 | 9,817 98 | 1,156 63 |
| Unadjusted credits..... | 933,494 76 | 1,058,159 32 | 124,664 56 |
| Totals..... | \$37,091,920 96 | \$37,941,733 81 | \$849,812 85 |
| Profit and loss, credit balance..... | 1,045,909 97 | 1,040,588 51 | *5,321 46 |
| Gross liabilities..... | \$38,137,830 93 | \$38,982,322 32 | \$844,491 39 |

* Decrease.

CAPITAL STOCK AND DIVIDENDS.

| YEAR. | Capital stock. | Net income. | Dividends declared. | Per cent. to capital stock. |
|-----------|-----------------|--------------|---------------------|-----------------------------|
| 1916..... | \$16,135,536 00 | \$554,940 59 | \$477,312 80 | 2.95% |

COMPARATIVE STATEMENT No. 35.

Tabulation of Assets from Reports of Street Railways for year ended Dec. 31, 1916.

| STREET RAILWAYS. | ASSETS DECEMBER 31, 1916. | | | | | |
|---|---------------------------|-----------------------|-----------------|------------------|--------------------|-----------------|
| | Property investments. | Security investments. | Current assets. | Deferred assets. | Unadjusted debits. | Total assets. |
| Androscooggin Electric Co. | \$5,201,220 55 | \$30,000 00 | \$163,525 72 | | \$17,876 78 | \$5,412,623 05 |
| Aroostook Valley R. R. Co. | 1,214,609 28 | | 15,631 83 | | 740 61 | 1,231,031 72 |
| Atlantic Shore Railway Co. | 3,499,896 30 | | 68,252 06 | | 4,601 32 | 3,572,749 68 |
| Bangor Railway & Electric Co. | 3,403,750 92 | 2,888,714 24 | 207,560 26 | 30,322 50 | 28,168 47 | 6,559,016 39 |
| Benton & Fairfield Railway Co. | 54,732 70 | | 1,424 31 | 123 56 | | 56,280 57 |
| Biddeford & Saco Railroad Co. | 245,146 39 | | 40,047 53 | | | 285,193 92 |
| Calais Street Railway. | 200,000 00 | | 4,903 68 | | | 204,903 68 |
| Cumberland County Power & Light Co. | 8,144,293 91 | 2,738,985 27 | 667,049 45 | | 218,973 44 | 11,769,302 07 |
| Fairfield & Shawmut Railway. | 63,740 16 | | 1,246 33 | | | 64,986 49 |
| Lewiston, Augusta & Waterville St. Ry. | 7,036,885 33 | 500 00 | 147,591 57 | | 28,716 80 | 7,213,693 70 |
| Oxford Electric Co. | 277,078 13 | 500 00 | 34,996 88 | | 9,358 79 | 321,933 80 |
| Rockland, So. Thomaston & St. George Ry. | 66,450 65 | | 2,449 52 | | 98,059 99 | 166,960 16 |
| Rockland, Thomaston & Camden St. Ry. | 1,349,592 62 | | 61,466 86 | 230 55 | 12,751 08 | 1,424,041 11 |
| Somerset Traction Co. | 168,697 42 | | 1,439 64 | | | 170,137 06 |
| Waterville, Fairfield & Oakland Ry. | 500,713 27 | | 27,771 07 | | 984 58 | 529,468 92 |
| Total..... | \$31,426,807 63 | \$5,658,699 51 | \$1,445,406 71 | \$31,176 61 | \$420,231 86 | \$38,982,322 32 |

COMPARATIVE STATEMENT No. 35.

Tabulation of Liabilities from Reports of Street Railways for year ended Dec. 31, 1916.

| STREET RAILWAYS. | LIABILITIES DECEMBER 31, 1916. | | | | | |
|---|--------------------------------|-----------------|----------------------|-----------------------|---------------------|------------------|
| | Capital stock. | Long-term debt. | Current liabilities. | Deferred liabilities. | Unadjusted credits. | Profit and loss. |
| Androscoquin Electric Company..... | \$2,000,000 00 | \$3,140,500 00 | \$54,785 52 | | \$50,050 01 | \$167,287 52 |
| Aroostook Valley Railroad Company..... | 256,400 00 | 887,432 00 | 137,167 60 | | 275 97 | *50,243 85 |
| Atlantic Shore Railway Company..... | 1,000,000 00 | 2,453,250 00 | 224,562 69 | | 92,261 37 | *197,324 38 |
| Bangor Railway and Electric Company..... | 3,499,938 00 | 2,599,000 00 | 117,687 21 | \$7,968 63 | 231,294 53 | 103,150 02 |
| Barton & Fairfield Railway Company..... | 120,000 00 | 33,000 00 | 8,325 52 | | | *5,044 95 |
| Bidderd & Seaboard Railroad Company..... | 100,000 00 | 150,000 00 | | | 4,950 00 | 30,243 92 |
| Canada Street Railway..... | 100,000 00 | 100,000 00 | | | 2,000 00 | 285,193 92 |
| Cumland Co. Power & Light Company..... | 4,996,800 00 | 5,391,000 00 | 369,653 33 | 1,222 85 | 407,322 05 | 2,903 64 |
| Fairfield & Shawmut Railway..... | 30,000 00 | 30,000 00 | 1,750 90 | | | 603,303 84 |
| Lehigh Valley Electric Railway..... | 3,000,000 00 | 3,639,000 00 | 186,863 74 | 626 50 | 244,768 28 | 11,769,302 07 |
| Lowell & Augusta Company..... | 80,000 00 | 166,000 00 | 4,598 30 | | 4,847 20 | 3,236 45 |
| Rockland, So. Thomaston & St. George Railway..... | 122,400 00 | 37,575 00 | 8,089 41 | | | 122,435 17 |
| Rockland, Thomaston & Camden St. Ry..... | 400,000 00 | 800,000 00 | 49,001 80 | | 14,905 23 | 64,986 49 |
| Somerset Traction Company..... | 30,000 00 | 75,000 00 | 51,064 82 | | | 7,213,693 70 |
| Waterville, Fairfield & Oakland Railway..... | 500,000 00 | | 2,933 57 | | 5,484 67 | 66,488 30 |
| Totals..... | \$16,135,536 00 | \$19,521,757 00 | \$1,216,463 51 | \$9,817 98 | \$1,058,159 32 | *1,040,588 51 |
| | | | | | | 138,982,322 32 |

* Deficit.

COMPARATIVE STATEMENT No. 36.

Operating Revenues of Street Railway Companies for year ended Dec. 31, 1916.

| STREET RAILWAYS. | RAILWAY OPERATING REVENUES FOR THE YEAR ENDING DECEMBER 31, 1916. | | | | | |
|--|---|--------------------|------------------------------|---------------------------------------|--|--------------------------|
| | Passenger revenue. | Mail revenue. | Express and freight revenue. | Miscellaneous transportation revenue. | Revenue from other railway operations. | Total operating revenue. |
| Androscoegin Electric Co. | \$144,075 08 | | \$9,134 57 | | 1,000 38 | \$154,210 03 |
| Aroostook Valley R. R. Co. | 24,116 22 | | 83,650 06 | | 2,568 26 | 110,335 14 |
| Atlantic Shore Railway Co. | 292,637 50 | 5,551 15 | 41,004 21 | 2,503 72 | 8,058 50 | 349,755 08 |
| Bangor Railway & Elec. Co. | 320,853 38 | 1,599 35 | 31,157 28 | 183 00 | 4,494 64 | 358,318 15 |
| Benton & Fairfield Railway Co. | 3,031 17 | | 12,535 33 | | | 15,566 50 |
| Biddeford & Saco Railroad Co. | 74,448 80 | | 12,986 40 | | 2,650 56 | 78,085 76 |
| Calais St. Ry. | 38,189 40 | | | | 3,808 83 | 41,998 33 |
| Cumberland County Power & Light Co. | 1,071,228 02 | | 39,996 44 | 3,761 03 | 21,217 89 | 1,136,203 48 |
| Fairfield & Shawmut Ry. | 5,948 00 | | | | 14,046 41 | 6,391 71 |
| Lewiston, Augusta & Waterville St. Ry. | 687,172 03 | 1,618 73 | 82,145 50 | 9,895 08 | 14,056 00 | 794,871 40 |
| Oxford Elec. Co. | 8,077 85 | 200 00 | | | 120 00 | 8,497 85 |
| Rockland, Co. Thomaston & St. George Ry. | 91,972 98 | 2,209 90 | 22,540 36 | | 2,684 54 | 119,418 89 |
| Rockland, Thomaston & Camden St. Ry. | 20,928 56 | 149 52 | 1,906 96 | | 190 56 | 23,175 10 |
| Somerset Traction Co. | 94,103 03 | | | | 1,593 57 | 95,696 92 |
| Waterville, Fairfield & Oakland Railway | | | | | | |
| Totals. | \$2,885,805 62 | \$11,328 65 | \$925,067 21 | \$16,342 83 | \$63,332 99 | \$3,301,677 30 |

COMPARATIVE STATEMENT No. 37.
Operating Expenses of Street Railway Companies for year ended Dec. 31, 1916.

| EXPENDITURES FOR THE YEAR ENDING DECEMBER 31, 1916. | | | | | | | | |
|---|---------------------|--------------|--------------|----------------------------|-------------|----------------------------|---------------------------------------|---------------------------|
| STREET RAILWAYS. | Way and structures. | Equipment. | Power. | Conducting transportation. | Traffic. | General and miscellaneous. | Transportation for investment credit. | Total operating expenses. |
| Androscooggin Electric Co. | \$30,575 56 | \$12,022 16 | \$8,774 40 | \$27,969 90 | \$1,595 88 | \$24,119 42 | | \$105,117 32 |
| Aroostook Valley R. R. Co. | 8,799 08 | 1,972 04 | 11,555 87 | 13,982 53 | | 20,243 33 | | 56,552 85 |
| Atlantic Shore Ry. Co. | 54,003 61 | 36,412 96 | 61,947 46 | 100,812 55 | 1,313 81 | 36,838 90 | | 291,379 29 |
| Bangor Railway & Elec. Co. | 40,155 99 | 31,446 82 | 28,391 68 | 101,811 66 | 8,639 91 | 50,859 96 | | 261,306 02 |
| Benton & Fairfield Railway Company. | 2,986 14 | 1,206 24 | 2,024 92 | 6,913 04 | | 875 41 | | 14,005 75 |
| Biddleford & Saco R. R. Company. | 9,587 77 | 9,757 39 | 11,936 02 | 17,612 71 | | 7,216 16 | | 56,266 77 |
| Calais St. Ry. | 4,955 81 | 2,388 21 | 11,881 45 | 10,374 72 | | 3,739 70 | | 33,349 89 |
| Cumberland County Power & Light Co. | 114,916 99 | 87,063 20 | 57,979 45 | 322,449 81 | 19,287 25 | 108,853 92 | 1,475 25 | 709,075 37 |
| Fairfield & Shawmut Ry. | 873 25 | 1,207 76 | 1,097 70 | 1,349 15 | | 729 39 | | 5,257 25 |
| Lewiston, Augusta & Waterville St. Ry. | 73,675 23 | 64,266 71 | 122,424 32 | 198,508 43 | 9,917 21 | 66,412 75 | 1,127 06 | 534,077 59 |
| Oxford Elec. Co. | 5,880 89 | 1,637 67 | 905 84 | 2,251 58 | | 1,781 15 | | 12,457 13 |
| Rockland, So. Thomaston & St. George Ry. | 688 91 | 1,155 09 | 1,147 20 | 2,319 61 | | 1,998 99 | | 7,525 50 |
| Rockland, Thomaston & Camden St. Ry. | 16,926 04 | 10,090 33 | 22,050 82 | 34,891 84 | 215 70 | 6,437 86 | | 95,133 72 |
| Somerset Traction Co. | 3,638 42 | 2,410 67 | 3,260 97 | 4,845 53 | 4,686 83 | 3,459 00 | | 16,330 96 |
| Waterville, Fairfield & Oakland Ry. | 10,756 41 | 12,914 60 | 17,375 67 | 21,539 71 | 716 37 | 11,904 90 | | 74,648 24 |
| Totals..... | \$378,420 10 | \$276,011 85 | \$362,753 77 | \$867,692 77 | \$46,686 63 | \$345,570 84 | \$2,802 31 | \$2,274,473 65 |

COMPARATIVE STATEMENT No. 38.

Profit and Loss Account of Street Railways for year ended Dec. 31, 1916.

| STREET RAILWAYS. | Surplus Dec. 31, 1915. | Surplus for the year. | Credits during year. | Dividend charges. | Other charges. | Surplus Dec. 31, 1916. |
|---|---------------------------|--------------------------|-------------------------|----------------------|---------------------|---------------------------|
| Androscoquina Electric Company..... | \$102,851 60 | \$116,660 92 | \$236 00 | \$52,500 00 | \$61 00 | \$167,287 52 |
| Aroostook Valley Railroad Company..... | *53,520 67 | 6,785 82 | | | 3,500 00 | *59,243 85 |
| Atlantic Shore Railroad Company..... | *132,314 17 | *60,945 21 | | | 1,65 00 | *193,224 38 |
| Bangor Railway & Electric Company..... | 115,761 27 | 130,821 57 | 6,843 75 | 144,987 12 | 5,099 45 | 192,130 02 |
| Barton & Fairfield Railroad Company..... | *4,769 75 | *275 20 | | | | 30,914 85 |
| Belden St. & Camden Railroad Company..... | 43,319 76 | 16,397 17 | 11,265 50 | 30,000 00 | 10,738 51 | 2,203 82 |
| Camden Street Railway..... | 4,545 67 | 2,858 01 | | 2,500 00 | 2,000 00 | 9,203 88 |
| Camden Street Railway Power & Light Company..... | 630,071 55 | 218,262 55 | 1,874 01 | 165,000 00 | 81,904 27 | 603,203 84 |
| Fairfield & Shawmut Railroad..... | 3,962 11 | *425 62 | | 300 00 | | 3,236 47 |
| Fairfax, Augusta & Waterville Street Railway..... | 117,876 66 | 62,561 40 | 16 82 | 36,000 00 | 22,052 71 | 122,436 17 |
| Oxford Electric Company..... | 64,942 64 | 6,251 82 | 569 55 | 4,965 00 | 310 61 | 66,488 30 |
| Rockland, South Thornton & St. Georges Railway..... | *200 80 | *903 56 | | | | *1,104 23 |
| Rockland, Thornton & Camden Street Railway..... | 140,005 79 | 39,920 76 | 207 53 | 20,000 00 | | 160,134 08 |
| Somerset Traction Company..... | 13,982 76 | 21,080 68 | | | | 14,072 24 |
| Waterville, Fairfield & Oakland Railway..... | | | | 21,050 68 | | |
| Totals..... | \$1,046,528 43 | \$554,940 59 | \$21,113 16 | \$477,312 80 | \$125,731 55 | \$1,019,537 83 |

* Deficit.

COMPARATIVE STATEMENT No. 39.
Income Account of Street Railway Corporations in Maine for year ended Dec. 31, 1916.

| STREET RAILWAYS. | Railway operating revenues. | Railway operating expenses. | Net revenue-railway operations. | Net revenue-auxiliary operations. | Net operating revenue. | Taxes deducted. | Operating income. | Non-operating income. | Gross income. | Deductions. | Income balance for year. |
|---|-----------------------------|-----------------------------|---------------------------------|-----------------------------------|------------------------|-----------------|-------------------|-----------------------|----------------|----------------|--------------------------|
| Androscoggin Electric Co. | \$154,210 03 | \$105,117 32 | \$49,092 71 | \$221,416 48 | \$270,509 19 | \$1,091 30 | \$269,417 89 | \$6,106 71 | \$275,524 60 | \$153,893 68 | \$116,690 92 |
| Aroostook Valley R. R. Co. | 110,335 14 | 56,552 85 | 53,782 29 | 53,782 29 | 53,782 29 | 7,740 73 | 53,782 29 | 244 05 | 53,782 29 | 46,990 47 | 6,785 82 |
| Atlantic Shore Railway Co. | 349,765 08 | 291,379 29 | 58,375 79 | 1,217 08 | 59,592 87 | 7,740 73 | 51,852 14 | 244 05 | 52,096 19 | 117,041 40 | 194,945 21 |
| Bangor Railway & Elec. Co. | 358,318 15 | 261,306 02 | 97,012 13 | 171,840 74 | 268,852 87 | 26,700 00 | 242,152 87 | 81,078 05 | 323,230 92 | 192,698 35 | 130,621 57 |
| Benton & Fairfield Ry. Co. | 15,566 50 | 14,005 75 | 1,560 75 | 1,560 75 | 1,560 75 | 185 95 | 1,374 80 | 2,232 55 | 1,374 80 | 1,650 00 | 1275 20 |
| Bridford & Saco R. R. Co. | 78,085 76 | 56,256 77 | 21,828 99 | 21,828 99 | 21,828 99 | 1,664 37 | 20,164 62 | 2,232 55 | 22,397 17 | 6,000 00 | 16,397 17 |
| Calais Street Railway | 41,998 33 | 33,349 89 | 8,648 44 | 8,648 44 | 8,648 44 | 7,990 43 | 7,868 01 | 7,868 01 | 7,868 01 | 5,000 00 | 2,868 01 |
| Cumberland Co. Power & Light Co. | 1,136,203 48 | 709,075 37 | 427,128 11 | 508,832 47 | 930,960 58 | 57,650 00 | 873,310 58 | 28,366 49 | 901,677 07 | 683,414 52 | 218,262 55 |
| Fairfield & Shawmut Ry. | 6,391 63 | 5,257 25 | 1,134 38 | 1,134 38 | 1,134 38 | 44 | 1,134 38 | 1,134 38 | 1,134 38 | 1,860 00 | 1425 62 |
| Lewiston, Augusta & Waterville Street Railway | 704,871 74 | 534,077 59 | 260,794 15 | 3,100 59 | 263,894 74 | 14,750 00 | 249,144 74 | 1,441 86 | 250,586 60 | 187,995 20 | 62,591 40 |
| Oxford Electric Company | 9,462 08 | 12,467 13 | 2,965 05 | 16,815 81 | 13,848 76 | 94 25 | 13,754 51 | 1,441 86 | 13,754 51 | 7,502 69 | 6,251 82 |
| Rockland, South Thomaston & St. George Ry. | 8,181 89 | 7,525 50 | 656 39 | 656 39 | 656 39 | 80 45 | 575 94 | 575 94 | 575 94 | 1,470 50 | 1903 56 |
| Rivland, Thomaston & Camden Street Railway | 119,303 60 | 95,133 72 | 24,259 88 | 50,113 12 | 74,373 00 | 1,990 20 | 72,482 80 | 712 84 | 73,195 64 | 33,244 88 | 39,990 76 |
| Saco, Thomaston & Waterville Street Railway | 23,175 19 | 18,330 96 | 4,844 23 | 2,023 14 | 2,821 09 | 239 99 | 2,581 10 | 2,581 10 | 2,581 10 | 2,491 62 | 89 48 |
| Waterville, Fairfield & Oakland Railway | 95,698 92 | 71,198 24 | 24,500 68 | 24,500 68 | 24,500 68 | 3,450 00 | 21,050 68 | 21,050 68 | 21,050 68 | 21,050 68 | 21,050 68 |
| Totals | \$3,301,677 52 | \$2,271,023 65 | \$1,030,653 87 | \$966,311 15 | \$1,996,965 02 | \$116,357 67 | \$1,880,607 35 | \$120,182 55 | \$2,000,789 90 | \$1,445,940 31 | \$554,940 59 |

** Included in operating expenses.

* Loss.

† Deficit.

COMPARATIVE STATEMENT No. 40.

This and the following table gives the Mileages, Hours, Passengers Carried, Fares, Earnings and Expenses Per Car Mile and Hour, on the Street Railways operated in Maine for the year ended Dec. 31, 1916.

| STREET RAILWAYS. | Passenger car mileage. | Freight, mail and express car mileage. | Total car mileage. | Passenger car hours. | Freight, mail and express car hours. | Total car hours. | Fare passengers carried. | Transfer passengers carried. | Total passengers carried. |
|--|------------------------|--|--------------------|----------------------|--------------------------------------|------------------|--------------------------|------------------------------|---------------------------|
| Androscoggin Electric Company..... | 420,006 | 22,290 | 442,296 | 22,597 | 2,014 | 24,611 | 320,071 | | 320,071 |
| Aroostook Valley Railroad Company..... | 107,733 | 176,239 | 283,972 | 2,975 | 2,975 | 5,950 | 328,003 | | 328,003 |
| Brunswick Shore Railway Company..... | 1,167,893 | 110,848 | 1,278,741 | 95,762 | 2,112 | 117,874 | 3,369,743 | 907,931 | 4,277,674 |
| Bangor Railway & Electric Company..... | 1,308,557 | 90,848 | 1,399,405 | 184,363 | 27,860 | 212,223 | 6,490,268 | 513,888 | 7,004,156 |
| Baldwin & Field Railway Company..... | 42,275 | 34,000 | 76,275 | 8,500 | 8,760 | 17,260 | 1,151,349 | | 1,151,349 |
| Belfast & Sebec Railroad Company..... | 329,069 | | 329,069 | 34,980 | | 34,980 | 1,768,372 | 11,202 | 1,779,574 |
| Calais Street Railway..... | 183,960 | | 183,960 | 19,200 | | 19,200 | 21,694,343 | 22,632 | 21,716,975 |
| Cumberland County Power & Lt. Co..... | 4,017,264 | 161,760 | 4,179,024 | 430,288 | 12,933 | 443,221 | 110,900 | 2,901,075 | 24,591,418 |
| Fairfield & Shawmut Railway..... | 57,276 | | 57,276 | 4,615 | | 4,615 | 110,900 | | 110,900 |
| Lexington Augusta & Waterville St. Railway..... | 2,793,667 | 209,389 | 3,003,056 | 251,993 | 38,628 | 290,621 | 14,188,376 | 888,125 | 15,076,501 |
| Oxford Electric Company..... | 47,896 | | 47,896 | 5,810 | | 5,810 | 174,100 | | 174,100 |
| Rockland South Thomaston & St. George Railway..... | 59,446 | | 59,446 | 8,952 | | 8,952 | 161,337 | | 161,337 |
| Rockland, Thomaston & Camden St. Railway..... | 479,331 | 35,679 | 515,010 | 41,841 | 10,856 | 52,697 | 1,775,407 | 115,120 | 1,890,527 |
| Somerset Traction Company..... | 103,476 | 10,000 | 113,476 | 8,823 | 833 | 9,656 | 134,248 | | 134,248 |
| Waterville, Fairfield & Oakland Ry..... | 402,586 | | 402,586 | 38,601 | | 38,601 | 1,881,581 | | 1,881,581 |
| Totals..... | 11,511,454 | 790,236 | 12,301,690 | 1,110,875 | 107,971 | 1,218,846 | 52,253,736 | 5,360,033 | 57,613,769 |

COMPARATIVE STATEMENT No. 40—Concluded.

| STREET RAILWAYS. | Average fare, all passengers including transfer passengers. | | Average fare, revenue passengers. | | Average fare, including transfer passengers. | Car earnings per car mile. | | Miscellaneous earnings per car mile. | | Gross earnings per car mile. | | Car earnings per car hour. | | Miscellaneous earnings per car hour. | | Gross earnings per car hour. | |
|---|---|-----------|-----------------------------------|----------|--|----------------------------|-----------|--------------------------------------|-----------|------------------------------|-----------|----------------------------|-----------|--------------------------------------|-----------|------------------------------|-----------|
| | \$0.44606 | \$0.44606 | \$0.1884 | \$0.1884 | \$0.44606 | \$0.34640 | \$0.00226 | \$0.34866 | \$0.22526 | \$0.04065 | \$0.26591 | \$0.34640 | \$0.00226 | \$0.34866 | \$0.22526 | \$0.04065 | \$0.26591 |
| Androscoggin Electric Company | 0.1884 | 0.1884 | 0.09074 | 0.09074 | 0.1884 | 0.38074 | 0.009074 | 0.38981 | 9.18182 | 0.21881 | 9.40063 | 0.38074 | 0.009074 | 0.38981 | 9.18182 | 0.21881 | 9.40063 |
| Aroostook Valley Railroad Company | 0.09049 | 0.09049 | 0.07053 | 0.07053 | 0.09049 | 0.26866 | 0.00633 | 0.27499 | 2.90156 | 0.06842 | 2.98998 | 0.26866 | 0.00633 | 0.27499 | 2.90156 | 0.06842 | 2.98998 |
| Bangor Railway & Electric Company | 0.04930 | 0.04930 | 0.04568 | 0.04568 | 0.04930 | 0.25320 | 0.00322 | 0.25642 | 2.48781 | 0.03160 | 2.51941 | 0.25320 | 0.00322 | 0.25642 | 2.48781 | 0.03160 | 2.51941 |
| Benton & Fairfield Railroad Company | 0.04928 | 0.04928 | 0.04928 | 0.04928 | 0.04928 | 0.20408 | 0.00408 | 0.20408 | 1.00209 | 0.00209 | 1.00209 | 0.20408 | 0.00408 | 0.20408 | 1.00209 | 0.00209 | 1.00209 |
| Biddeford & Saco Railroad Company | 0.06381 | 0.06381 | 0.05732 | 0.05732 | 0.06381 | 0.22923 | 0.00805 | 0.23728 | 2.21340 | 0.07777 | 2.29117 | 0.22923 | 0.00805 | 0.23728 | 2.21340 | 0.07777 | 2.29117 |
| Calais Street Railway | 0.04981 | 0.04981 | 0.04827 | 0.04827 | 0.04981 | 0.20759 | 0.02070 | 0.22829 | 1.98903 | 0.19838 | 2.18741 | 0.20759 | 0.02070 | 0.22829 | 1.98903 | 0.19838 | 2.18741 |
| Cumberland County Power & Light Co. | 0.04931 | 0.04931 | 0.04349 | 0.04349 | 0.04931 | 0.27008 | 0.00315 | 0.27583 | 2.51565 | 0.04787 | 2.56352 | 0.27008 | 0.00315 | 0.27583 | 2.51565 | 0.04787 | 2.56352 |
| Fairfield & Shawmut Railway | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.09681 | 0.01477 | 0.11158 | 1.20107 | 0.15333 | 1.35440 | 0.09681 | 0.01477 | 0.11158 | 1.20107 | 0.15333 | 1.35440 |
| Lewiston, Augusta & Waterville Street Ry. | 0.04821 | 0.04821 | 0.04537 | 0.04537 | 0.04821 | 0.20002 | 0.00467 | 0.20469 | 1.61309 | 0.02065 | 1.63504 | 0.20002 | 0.00467 | 0.20469 | 1.61309 | 0.02065 | 1.63504 |
| Oxford Electric Company | 0.05000 | 0.05000 | 0.05000 | 0.05000 | 0.05000 | 0.19508 | 0.00250 | 0.19818 | 0.9023 | 0.1116 | 0.9139 | 0.19508 | 0.00250 | 0.19818 | 0.9023 | 0.1116 | 0.9139 |
| Rockland, So. Thomaston & St. George Ry. | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.1359 | 0.0018 | 0.1377 | 2.21516 | 0.02010 | 2.23526 | 0.1359 | 0.0018 | 0.1377 | 2.21516 | 0.02010 | 2.23526 |
| Rockland, Thomaston & Camden St. Ry. | 0.04720 | 0.04720 | 0.04720 | 0.04720 | 0.04720 | 0.23606 | 0.00316 | 0.23922 | 2.4290 | 0.04134 | 2.47038 | 0.23606 | 0.00316 | 0.23922 | 2.4290 | 0.04134 | 2.47038 |
| Somerset Traction Company | 0.15777 | 0.15777 | 0.15777 | 0.15777 | 0.15777 | 0.2024 | 0.00167 | 0.20407 | 2.43784 | 0.04134 | 2.47918 | 0.2024 | 0.00167 | 0.20407 | 2.43784 | 0.04134 | 2.47918 |
| Waterville, Fairfield & Oakland Railway | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.23374 | 0.00396 | 0.23770 | 2.43784 | 0.04134 | 2.47918 | 0.23374 | 0.00396 | 0.23770 | 2.43784 | 0.04134 | 2.47918 |

COMPARATIVE STATEMENT NO. 41.

Employees and Wages, Street Railway Corporations.

| STREET RAILWAYS. | Number of general officers. | Number of other employees. | Aggregate wages. |
|--|-----------------------------------|----------------------------------|---------------------|
| Androscoggin Electric Company..... | 1 | 52 | \$53,658 68 |
| Aroostook Valley Railroad Company..... | 6 | 55 | |
| Atlantic Shore Railway Company..... | 6 | 187 | 162,360 68 |
| Bangor Railway & Electric Company..... | 8 | 263 | 211,491 06 |
| Benton & Fairfield Railway Company..... | 5 | 14 | 9,393 61 |
| Biddeford & Saco Railroad Company..... | 3 | 30 | 28,729 94 |
| Calais Street Railway..... | 3 | 24 | 17,042 30 |
| Cumberland County Power & Light Co..... | 6 | 1,034 | 750,694 40 |
| Fairfield & Shawmut Railway..... | | | |
| Lewiston, Augusta & Waterville Street Ry. | 4 | 421 | 325,531 03 |
| Oxford Electric Company..... | *5 | 9 | 4,547 06 |
| Rockland, So. Thomaston & St. George Ry. | 2 | | |
| Rockland, Thomaston & Camden Street Ry. | 2 | 87 | 56,321 93 |
| Somerset Traction Company..... | 1 | 12 | 10,122 31 |
| Waterville, Fairfield & Oakland Railway..... | | 58 | 32,427 53 |
| Totals..... | 52 | 2,246 | \$1,662,320 53 |

* Receive no salaries.

COMPARATIVE STATEMENT NO. 42.

Accidents upon Street Railways.

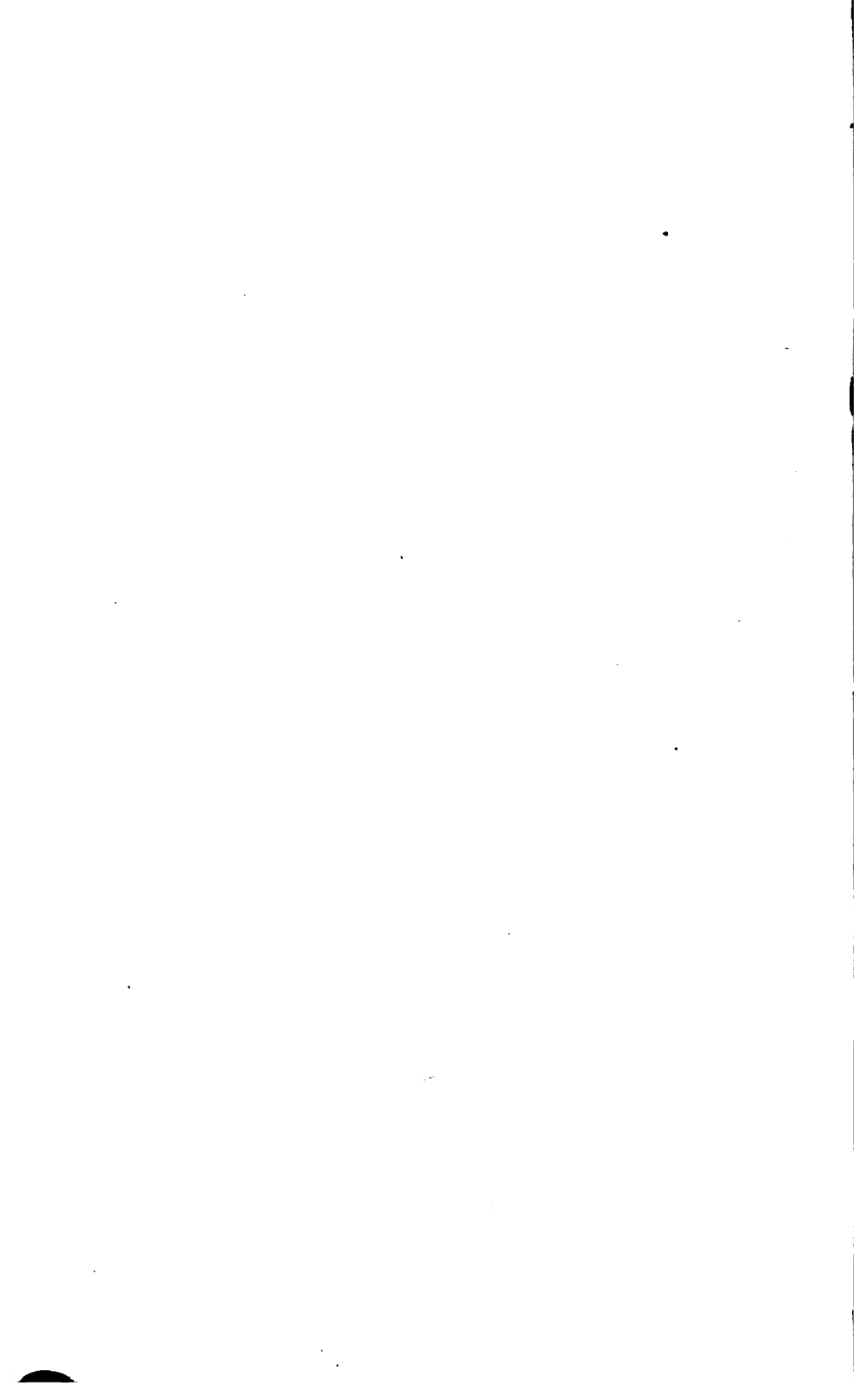
| RAILWAYS. | Passengers. | | Employees. | | Others. | | Total. | |
|--|-------------|----------|------------|----------|---------|----------|---------|----------|
| | Killed. | Injured. | Killed. | Injured. | Killed. | Injured. | Killed. | Injured. |
| Androscoggin Electric Company..... | | 2 | | 4 | | 2 | | 8 |
| Aroostook Valley Railroad Co..... | | 1 | | | | 1 | | 1 |
| Atlantic Shore Railway Company..... | | 1 | 1 | 21 | | | 1 | 22 |
| Bangor Railway & Electric Company..... | | 25 | | 4 | | 4 | | 33 |
| Benton & Fairfield Railway Co..... | | | | 5 | | | | 5 |
| Biddeford & Saco Railroad Co..... | | 2 | | 1 | | 1 | | 4 |
| Calais Street Railway..... | | | | | 1 | | | |
| Cumberland Co. Power & Light Co. | 1 | 247 | | 81 | 2 | 45 | 3 | 373 |
| Fairfield & Shawmut Railway..... | | | | | | | | |
| Lewiston, Augusta & Waterville St. | | | | | | | | |
| Railway..... | | 23 | | 15 | 2 | 10 | 2 | 48 |
| Oxford Electric Company..... | | | | | | | | |
| Rockland, South Thomaston & St. | | | | | | | | |
| George Railway..... | | | | | | | | |
| Rockland, Thomaston & Camden St. | | | | | | | | |
| Railway..... | | 4 | | 3 | | 2 | | 9 |
| Somerset Traction Company..... | | | | | | | | |
| Waterville, Fairfield & Oakland Ry. | | 6 | | 2 | | 1 | | 9 |
| Totals..... | 1 | 311 | 1 | 136 | 6 | 65 | 8 | 512 |

COMPARATIVE STATEMENT No. 43.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expenses (Gross Income) and Disposition of Gross Income of Street Railway Companies.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Other interest-bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distribution to stockholders. | Net income. | Dividends declared. |
|---|----------------|----------------|------------------------------|---------------|----------------------|---|--------------|---------------------|
| Androscoggin Elec. Co. | \$2,000,000 00 | \$3,140,500 00 | ... | \$275,524 60 | \$157,025 04 | \$1,838 64 | \$116,660 92 | \$52,500 00 |
| Aroostook Valley Railroad Co. | 256,400 00 | 887,432 00 | 7,500 00 | 53,782 29 | 46,996 47 | ... | 6,785 82 | ... |
| Atlantic Shore Railway. | 1,000,000 00 | 2,453,250 00 | ... | 52,096 19 | 117,041 40 | ... | *64,945 21 | ... |
| Bangor Railway & Elec. Co. | 3,499,936 00 | 2,599,000 00 | ... | 323,230 92 | 130,557 43 | 62,051 92 | 130,621 57 | 144,997 12 |
| Benton & Fairfield Railroad Co. | 20,000 00 | 33,000 00 | 7,207 41 | 1,374 80 | 1,650 00 | ... | *275 20 | ... |
| Biddeford & Saco Railroad Co. | 100,000 00 | 150,000 00 | ... | 22,397 17 | 6,000 00 | ... | 16,397 17 | 30,000 00 |
| Calais Street Railway. | 100,000 00 | 100,000 00 | ... | 7,858 01 | 5,000 00 | ... | 2,858 01 | ... |
| Cumberland County Power & Light Co. | 4,996,800 00 | 5,391,000 00 | 1,000 00 | 901,677 07 | 263,533 58 | 419,880 90 | 218,262 55 | 165,000 00 |
| Fairfield & Shawmut Ry. | 30,000 00 | 30,000 00 | ... | 1,134 38 | 1,560 00 | ... | *425 62 | 300 00 |
| Lewiston, Augusta & Waterville St. Ry. | 3,000,000 00 | 3,659,000 00 | 56,000 00 | 250,586 60 | 180,300 34 | 7,694 86 | 62,591 40 | 36,000 00 |
| Oxford Elec. Co. | 80,000 00 | 37,575 00 | ... | 13,754 51 | 7,265 70 | 236 99 | 6,251 82 | 4,965 00 |
| Rockland, Se. Thomaston & St. George Ry. | 122,400 00 | ... | ... | 73,165 84 | 33,124 88 | 120 00 | *903 56 | ... |
| Rockland, Thomaston & Camden St. Ry. | 400,000 00 | 800,000 00 | 33,500 00 | 2,581 10 | 2,491 62 | ... | 39,920 76 | 20,000 00 |
| Somerset Traction Co. | 30,000 00 | 75,000 00 | 48,050 00 | 21,050 68 | ... | ... | 21,050 68 | 21,050 68 |
| Waterville, Fairfield & Oakland Ry. | 500,000 00 | ... | ... | ... | ... | ... | ... | ... |

*Deficit.



**TABULATED AND COMPARATIVE
STATEMENTS**

COMPILED FROM THE

**Reports of
Telegraph Companies**

FOR THE

Year Ending Dec. 31, 1916

COMPARATIVE STATEMENT No. 45.

The following table gives a comparative statement of the Assets and Liabilities of Telegraph Companies reporting to the Commission for the year ending Dec. 31, 1916.

| NAME OF COMPANY. | ASSETS. | | | | | |
|--|---------------------------|---------------------------------|--|------------------------|------------------------|-------------------------|
| | Fixed capital investment. | Security and other investments. | Working assets and accrued income. | Deferred debit items. | Corporate deficit. | Total assets. |
| †Great Northwestern Telegraph Co. | \$583,375 81 | \$23,089 75 | \$703,528 51 | \$9,431 05 | | \$1,319,425 12 |
| Northern Telegraph Company | 261,850 27 | | 26,503 28 | | | 288,353 55 |
| Postal Telegraph & Cable Company | 4,026,327 84 | | 1,023,026 73 | | | 5,049,354 57 |
| Western Union Telegraph Company, The | 143,287,704 34 | 16,017,155 02 | 31,661,182 61 | 793,627 36 | | 191,759,669 33 |
| Totals. | \$148,159,258 26 | \$16,040,244 77 | \$33,414,241 13 | \$803,058 41 | | \$198,416,802 57 |
| NAME OF COMPANY. | LIABILITIES. | | | | | |
| | Capital stock. | Long term debt. | Working liabilities and accrued liabilities. | Deferred credit items. | Corporate surplus. | Total liabilities. |
| †Great Northwestern Telegraph Co. | \$373,000 00 | | \$256,597 83 | \$165,727 79 | \$524,099 50 | \$1,319,425 12 |
| Northern Telegraph Company | 262,600 00 | | 625 14 | 7,364 61 | 17,763 80 | 288,353 55 |
| Postal Telegraph and Cable Company | 30,000 00 | | 5,047,718 10 | | *28,363 53 | 5,049,354 57 |
| Western Union Telegraph Company | 101,647,176 66 | \$31,994,000 00 | 7,511,531 52 | 26,038,892 56 | 24,568,088 59 | 191,759,669 33 |
| Totals. | \$102,312,776 66 | \$31,994,000 00 | \$12,816,472 59 | \$26,211,984 96 | \$25,081,568 36 | \$198,416,802 57 |

* Debit balance.

† For year ended June 30, 1917.

COMPARATIVE STATEMENT No. 46.

The following table gives a comparative statement of the Income Account and Profit and Loss Account of Telegraph Companies reporting to the Commission for the year ending December 31, 1916.

| NAME OF COMPANY. | INCOME ACCOUNT. | | | | | | |
|--|--|---|---|--|-------------------|------------------------|-----------------|
| | Telegraph and cable operating revenue. | Telegraph and cable operating expenses. | Net telegraph and cable operating revenues. | Uncollectible revenues and taxes deducted. | Operating income. | Non-operating income. | Gross income. |
| ††Great Northwestern Telegraph Co. | \$1,082,475 16 | \$1,425,117 80 | \$557,357 36 | \$22,541 52 | \$534,815 84 | \$42,976 93 | \$577,792 77 |
| Northern Telegraph Company | 30,170 97 | 15,375 48 | 14,795 49 | 490 21 | 14,305 28 | 785 16 | 15,090 44 |
| Postal Telegraph & Cable Company | 262,942 10 | 278,061 54 | *15,119 44 | 3,534 33 | *18,653 77 | | *18,653 77 |
| Western Union Telegraph Company, The | 61,919,140 52 | 43,018,328 45 | 18,900,812 07 | 1,861,567 00 | 17,039,245 07 | 1,702,460 09 | 18,741,705 16 |
| Totals | \$64,194,728 75 | \$44,736,883 27 | \$19,457,845 48 | \$1,888,133 06 | \$17,569,712 42 | \$1,746,222 18 | \$19,315,934 60 |
| | | | | | | | \$5,501,368 62 |
| | | | | | | | \$13,814,566 98 |
| † Includes \$1,166,424.50 miscellaneous appropriations to income. | | | | | | | |
| ** Includes \$101,800.29 appropriations of income to sinking and other reserve funds and \$16,272.40 miscellaneous appropriations to income. | | | | | | | |
| NAME OF COMPANY. | PROFIT AND LOSS ACCOUNT. | | | | | Balance Dec. 31, 1916. | |
| | Balance Dec. 31, 1915. | Income balance for year. | Other additions. | Dividend deductions. | Other deductions. | | |
| ††Great Northwestern Telegraph Co. | \$385,853 42 | \$138,246 08 | | | | \$524,099 50 | |
| Northern Telegraph Company | 18,137 40 | 15,065 44 | \$333 96 | \$15,756 00 | \$17 00 | 17,763 80 | |
| Postal Telegraph & Cable Company | 19,709 76 | *18,653 77 | | | | 128,363 53 | |
| Western Union Telegraph Company, The | 18,852,968 53 | 12,395,405 04 | 523,988 45 | 5,984,566 75 | 1,000,000 00 | 24,568,068 59 | |
| Totals | \$19,277,249 59 | \$12,530,662 79 | \$524,322 41 | \$6,000,322 75 | \$1,249,743 68 | \$25,081,568 36 | |

* Loss.

† Debit balance.

†† For year ended June 30, 1917.

COMPARATIVE STATEMENT NO. 47.

The following table gives a comparative statement of the Operating Revenues and Operating Expenses of
Telegraph Companies reporting to the Commission for the year ending Dec. 31, 1916.

| NAME OF COMPANY. | OPERATING REVENUES. | | | | |
|--|--|--|--|---|---|
| | Revenue from transmission telegraph. | Revenue from transmission cable. | Revenue from operations other than transmission. | Contract payments to transportation companies—Dr. | Total operating revenues. |
| *Great Northwestern Telegraph Co. | \$2,038,875 49 | | \$73,024 04 | \$129,424 37 | \$1,982,475 16 |
| Northern Telegraph Company. | 17,056 17 | | 13,114 80 | | 30,170 97 |
| Postal Telegraph & Cable Company. | 226,856 61 | | 36,085 49 | | 262,942 10 |
| Western Union Telegraph Company, The. | 52,025,353 75 | \$7,864,827 72 | 3,350,172 62 | \$1,321,213 57 | 61,919,140 52 |
| Totals. | \$54,308,142 02 | \$7,864,827 72 | \$3,472,396 95 | \$1,450,637 94 | \$64,104,728 75 |
| NAME OF COMPANY. | OPERATING EXPENSES. | | | | Ratio of operating revenues to operating expenses. |
| | Maintenance expenses. | Conducting operations expenses. | General and miscellaneous expenses. | Total operating expenses. | |
| *Great Northwestern Telegraph Co. | \$246,962 04 | \$1,080,777 33 | \$97,378 43 | \$1,425,117 80 | 71.88% |
| Northern Telegraph Company. | 7,299 41 | 5,814 15 | 2,261 92 | 15,375 48 | 50.96% |
| Postal Telegraph & Cable Company. | 105,715 54 | 162,447 06 | 9,898 94 | 278,061 54 | 105.75% |
| Western Union Telegraph Company, The. | 9,960,812 91 | 31,031,897 16 | 2,025,918 38 | 43,018,328 45 | 69.4 % |
| Totals. | \$10,320,789 90 | \$32,280,935 70 | \$2,135,157 67 | \$44,736,883 27 | |

* For year ended June 30, 1917.

TABULATED AND COMPARATIVE
STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies
(Classes A, B & C.)

FOR THE

Year Ending Dec. 31, 1916.

COMPARATIVE STATEMENT No. 48.

The following tables give a comparative statement of the Assets and Liabilities of Telephone Companies—Classes A, B and C—reporting to the Commission for the year ending December 30, 1916.

| Class. | NAME OF COMPANY. | ASSETS. | | | | | Total assets. |
|--------|--|---------------------------|---------------------------------|--|------------------------|--------------------|--------------------|
| | | Fixed capital investment. | Security and other investments. | Working assets and accrued income. | Deferred debit items. | Total assets. | |
| | | | | | | | |
| B | Aroostook Telegraph & Telephone Co. | \$515,914 59 | | \$41,108 86 | \$2 819 49 | \$559,842 94 | |
| C | *Lewiston, Greene & Monmouth Telephone Co. | 39 020 38 | | 15,264 50 | 79 33 | 54,364 22 | |
| B | Maine Telegraph & Telephone Co. | 488,829 60 | | 31,242 08 | 158 03 | 520,229 71 | |
| B | Moosehead Telegraph & Telephone Co. | 199,481 36 | | 16,516 58 | 333 17 | 216 331 11 | |
| A | New England Telegraph & Telephone Co. | 76,713,882 76 | \$9,158,891 00 | 4,120,849 52 | 111,851 79 | 90,105,475 07 | |
| B | Asipsee Valley Telegraph & Telephone Co. | 136,106 00 | | 14,373 00 | 94 69 | 150,573 69 | |
| B | *Oxford County Telegraph & Telephone Co. | 26,553 98 | | 4,062 70 | | 30,616 38 | |
| C | *Somerset Farmer's Co-Operative Tel. Co. | 17,179 23 | | 5,627 74 | | 22,806 97 | |
| | Totals..... | \$78,136,967 61 | \$9,158,891 00 | \$4,249,044 98 | \$115,336 50 | \$91,660 240 09 | |
| | | LIABILITIES. | | | | | |
| | NAME OF COMPANY. | Capital stock. | Long-term Debt. | Working liabilities and accrued liabilities. | Deferred credit items. | Corporate surplus. | Total liabilities. |
| B | Aroostook Telegraph & Telephone Co. | \$279,740 00 | \$90,107 46 | \$14,530 36 | \$139,428 21 | \$36,036 91 | \$559,842 94 |
| B | *Lewiston, Greene & Monmouth Telephone Co. | 23,070 00 | | 13,753 07 | 12,421 78 | 18,872 44 | 54,364 22 |
| C | Maine Telegraph & Telephone Co. | 386,590 00 | 22,400 00 | | 76,377 81 | 21,108 84 | 520,229 71 |
| B | Moosehead Telegraph & Telephone Co. | 181,725 00 | | 14,863 84 | 12,244 33 | 7,497 94 | 216,331 11 |
| A | New England Telegraph & Telephone Co. | 55,295,300 00 | 12,087,000 00 | 1,549,252 07 | 17,383,400 83 | 3,790,522 17 | 90,105,475 07 |
| B | Asipsee Valley Telegraph & Telephone Co. | 53,375 00 | 57,014 00 | | 28,723 99 | 4,579 56 | 150,573 69 |
| B | *Oxford County Telegraph & Telephone Co. | 14,530 00 | | | 6,629 50 | 9,456 88 | 30,616 38 |
| C | *Somerset Farmer's Co-Operative Tel. Co. | 14,360 00 | | 252 13 | 6,658 17 | 7,536 67 | 22,806 97 |
| | Totals..... | \$56,248,690 00 | \$12,256,521 46 | \$1,599,532 60 | \$17,653,884 62 | \$3,895,611 41 | \$91,660 240 09 |

*For year ending June 30, 1917.

COMPARATIVE STATEMENT No. 49.

The following table gives a comparative statement of the Income Account of Telephone Companies—
Classes A, B and C—reporting to the Commission for the year ending December 30, 1916.

| Class. | NAME OF COMPANY. | INCOME ACCOUNT. | | | | | |
|--------|---|---------------------------|-------------------------------|-------------------------|---|---------------------------------|-----------------------------|
| | | Operating revenues. | Operating expenses. | Net operating revenues. | Uncollectible bills and taxes deducted. | Operating income. | Net non-operating revenues. |
| B | Aroostook Telegraph & Telephone Co. | \$154,088 86 | \$110,495 63 | \$43,593 23 | \$6,158 18 | \$37,435 05 | \$145 06 |
| C | *Lewiston, Greene & Monmouth Tel. Co. | 17,280 29 | 12,607 27 | 4,673 02 | 403 91 | 4,269 11 | 214 52 |
| B | Maine Telegraph & Telephone Co. | 115,222 88 | 87,196 19 | 28,026 69 | 4,757 03 | 23,269 64 | 2,328 86 |
| B | *Monmouth Telegraph & Telephone Co. | 46,948 30 | 38,667 90 | 7,280 40 | 1,243 73 | 6,036 67 | 2,020 29 |
| A | New England Telegraph & Telephone Co. | 20,971 273 67 | 14,945 729 15 | 6,025,544 52 | 1,203,566 91 | 4,821,977 61 | 495,847 78 |
| A | Ossipee Valley Telegraph & Telephone Co. | 35,501 92 | 27,248 90 | 8,253 02 | 1,449 52 | 6,803 50 | 804 43 |
| C | *Oxford County Telegraph & Telephone Co. | 9,543 90 | 9,091 26 | 452 64 | 153 45 | 299 19 | 61 61 |
| C | *Somerset Farmer's Co-Operative Tel. Co. | 12,570 43 | 12,100 01 | 470 42 | | 470 42 | |
| | Totals..... | \$21,361,430 25 | \$15,243,136 31 | \$6,118,293 94 | \$1,217,732 75 | \$4,900,561 19 | \$501,422 55 |
| Class. | NAME OF COMPANY. | INCOME ACCOUNT—CONCLUDED. | | | | | |
| | | Gross income. | Deductions from gross income. | Net income. | Dividend appropriations of income. | Other appropriations of income. | Income balance. |
| B | Aroostook Telegraph & Telephone Co. | \$37,580 11 | \$11,038 92 | \$26,541 19 | \$19,581 80 | | \$6,959 39 |
| C | *Lewiston, Greene & Monmouth Tel. Co. | 4,483 63 | 11,80 98 | 4,402 65 | 1,374 20 | | 3,028 45 |
| B | Maine Telegraph & Telephone Co. | 25,598 50 | 8,323 31 | 17,265 19 | 23,195 40 | | 15,930 21 |
| B | *Monmouth Telegraph & Telephone Co. | 8,056 96 | 3,571 66 | 4,485 30 | | | 4,485 30 |
| A | New England Telegraph & Telephone Co. | 5,317,825 39 | 1,066,194 72 | 4,251,630 67 | 3,460,346 75 | | 791,283 92 |
| A | Ossipee Valley Telegraph & Telephone Co. | 7,607 93 | 6,483 81 | 1,124 12 | | \$115 00 | 1,009 12 |
| C | *Oxford County Telegraph & Telephone Co. | 360 80 | | 37 16 | 606 00 | | \$568 84 |
| C | *Somerset Farmer's Co-Operative Tel. Co. | 470 42 | | 470 42 | | | 470 42 |
| | Totals..... | \$5,401,983 74 | \$1,096,027 04 | \$4,305,956 70 | \$3,505,104 15 | \$115 00 | \$900,737 55 |

* For year ending June 30, 1917.

† Deficit.

COMPARATIVE STATEMENT No. 50.

The following table gives a comparative statement of the Profit and Loss Account of Telephone Companies—
Classes A, B and C—reporting to the Commission for the year ending December 30, 1916.

| Class. | NAME OF COMPANY. | Surplus balance Dec. 30, 1915. | Income balance for year. | Other additions to surplus. | Other appropriations of surplus. | Surplus balance Dec. 30, 1916. |
|--------|---|--------------------------------------|--------------------------------|-----------------------------------|--|--------------------------------------|
| B | Aroostook Telegraph & Telephone Co. | \$32,376 95 | \$6,959 39 | | \$3,299 43 | \$36,036 91 |
| C | * Lewiston, Greene & Monmouth Tel. Co. | 21,831 74 | 3,028 45 | | 5,987 75 | 18,872 44 |
| B | Maine Telegraph & Telephone Co. | 29,592 89 | 15,930 21 | | 2,792 92 | 21,108 84 |
| B | Moosehead Telegraph & Telephone Co. | 2,108 50 | 4,485 30 | \$239 08 | 1,124 63 | 7,497 94 |
| A | New England Telegraph & Telephone Co. | 3,581,235 16 | 791,283 92 | 2,030 77 | 618,995 62 | 3,790,522 17 |
| B | Ossipee Valley Telegraph & Telephone Co. | 4,165 63 | 1,009 12 | 36,998 71 | 710 24 | 4,579 56 |
| C | *Oxford County Telegraph & Telephone Co. | 10,025 72 | 1568 84 | | | 9,456 88 |
| C | *Somerset Farmer's Co-Operative Tel. Co. | 7,066 25 | 470 42 | | | 7,536 67 |
| | Totals..... | \$3,688,400 89 | \$800,737 55 | \$39,383 56 | \$632,910 59 | \$3,895,611 41 |

*For year ending June 30, 1917.

†Deficit.

COMPARATIVE STATEMENT No. 51.

The following tables give a comparative statement of the Operating Income and Operating Expenses of Telephone Companies—Classes A, B and C—reporting to the Commission for the year ending Dec. 30, 1916.

| Class. | NAME OF COMPANY. | OPERATING REVENUES. | | | | | |
|--------|--|---------------------------|-----------------------|----------------------------------|-------------------------------------|---------------------------|--------------------------|
| | | Exchange service revenue. | Toll service revenue. | Miscellaneous operating revenue. | Licenses revenue—Dr. | Licenses revenue—Cr. | Total operating revenue. |
| B | Aroostook Telegraph & Telephone Co. | \$107,081 14 | \$47,058 40 | \$1,492 99 | \$1,543 67 | | \$154,088 86 |
| C | *Lewiston, Greene & Monmouth Tel. Co. | 12,393 45 | 4,668 81 | 218 03 | | | 17,280 29 |
| B | Maine Telegraph & Telephone Co. | 79,334 75 | 35,025 32 | 2,016 40 | 1,153 59 | | 115,222 88 |
| B | Mooshead Telegraph & Telephone Co. | 25,652 51 | 20,013 13 | 561 90 | 279 24 | | 45,948 30 |
| A | New England Telegraph & Telephone Co. | 16,147,222 87 | 5,537,736 02 | 238,209 70 | 959,247 90 | \$7,352 98 | 20,971,273 67 |
| B | Ossipee Valley Telegraph & Telephone Co. | 22,113 99 | 13,222 20 | 522 23 | 356 50 | | 35,501 92 |
| B | *Oxford County Telegraph & Telephone Co. | 7,417 54 | 2,106 35 | 20 01 | | | 9,543 90 |
| C | *Somerset Farmer's Co-Operative Tel. Co. | 10,912 64 | 1,577 79 | 80 00 | | | 12,570 43 |
| | Totals..... | \$16,412,128 89 | \$5,601,408 02 | \$243,121 26 | \$962,580 90 | \$7,352 98 | \$21,361,430 25 |
| Class. | NAME OF COMPANY. | OPERATING EXPENSES. | | | | Total operating expenses. | |
| | | Maintenance expenses. | Traffic expenses. | Commercial expenses. | General and miscellaneous expenses. | | |
| B | Aroostook Telegraph & Telephone Co. | \$46,222 67 | \$41,046 47 | \$13,720 88 | \$8,605 61 | \$110,495 63 | |
| C | *Lewiston, Greene & Monmouth Tel. Co. | 6,979 17 | 2,957 33 | | 2,670 77 | 12,607 27 | |
| B | Maine Telegraph & Telephone Co. | 43,735 07 | 25,808 81 | 10,822 15 | 2,780 16 | 87,196 19 | |
| B | Mooshead Telegraph & Telephone Co. | 20,437 89 | 11,346 30 | 2,603 34 | 6,230 37 | 38,667 90 | |
| A | New England Telegraph & Telephone Co. | 6,857,363 02 | 5,393,835 39 | 1,924,255 33 | 770,275 01 | 14,945,739 15 | |
| B | Ossipee Valley Telegraph & Telephone Co. | 12,612 37 | 9,036 65 | 2,749 66 | 2,850 22 | 27,248 90 | |
| B | *Oxford County Telegraph & Telephone Co. | 5,115 82 | 2,197 96 | | 1,777 48 | 9,091 28 | |
| C | *Somerset Farmer's Co-Operative Tel. Co. | 3,045 80 | 4,795 18 | | 4,259 03 | 12,100 01 | |
| | Totals..... | \$6,995,611 81 | \$5,491,924 09 | \$1,954,151 76 | \$801,448 65 | \$15,243,136 31 | |

*For the year ending June 30, 1917.

COMPARATIVE STATEMENT No. 52.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expenses (Gross Income) and Disposition of Gross Income of Telephone Companies, Classes A, B and C, for year ended Dec. 31, 1916.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Other interest bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distribution to stockholders. | Net income. | Dividends declared. |
|--|----------------|---------------|------------------------------|---------------|----------------------|---|--------------|---------------------|
| Aroostook Telegraph & Telephone Co. | \$279,740 00 | \$90,107 46 | | \$37,580 11 | \$4,046 82 | \$6,992 10 | \$26,541 19 | \$19,581 00 |
| †Lewiston, Greene & Monmouth Telephone Company. | 23,070 00 | | | 4,483 63 | | 80 98 | 4,402 65 | 1,374 20 |
| Maine Telephone Company | 386,590 00 | 22,400 00 | | 25,598 50 | 1,041 97 | 7,291 34 | 17,286 19 | 23,196 40 |
| Mooshead Telegraph & Telephone Co. | 181,725 00 | | \$5,000 00 | 8,058 96 | 180 64 | 3,391 02 | 4,485 30 | |
| New England Telegraph & Telephone Company. | 55,295,300 00 | 12,087,000 00 | | 5,317,825 39 | 692,310 60 | 373,884 12 | 4,251,630 67 | 3,460,346 75 |
| Oniprice Valley Telegraph & Telephone Company. | 53,375 00 | 57,014 00 | | 7,607 93 | 3,198 04 | 3,285 77 | 1,124 12 | |
| †Oxford County Telegraph & Telephone Company. | 14,530 00 | | | 360 80 | 2 50 | 321 14 | 37 16 | 606 00 |
| †Somerset Farmers Cooperative Telephone Company. | 14,360 00 | | | 470 42 | | | 470 42 | 470 42 |

† For the year ending June 30, 1917.

**TABULATED AND COMPARATIVE
STATEMENTS**

COMPILED FROM THE

**Reports of
Telephone Companies
(Class D)**

FOR THE

Year Ending June 30, 1917

COMPARATIVE STATEMENT No. 53.

The following gives a comparative statement of the Assets of Telephone Companies—Class D—reporting to the Commission for the year ending June 30, 1917. Liabilities of corresponding companies are shown on following page:

| NAME OF COMPANY. | Plant and equipment. | Material and supplies. | Notes receivable. | Accounts receivable. | Cash. | Other assets. | Deficit. | Total assets. |
|-----------------------------------|----------------------|------------------------|-------------------|----------------------|----------|---------------|----------|---------------|
| Albany Tel. & Tel. Co. | \$1,112 75 | \$16 95 | | \$165 00 | \$201 69 | \$1,850 00 | | \$3,346 39 |
| Alton Farmers Tel. Co. | 1,000 00 | 50 00 | | 107 31 | 312 63 | 180 00 | | 1,649 94 |
| Androsoggin Lakes Tel. & Tel. Co. | 2,844 52 | 60 53 | | 208 20 | 432 07 | 2,300 00 | | 5,845 32 |
| Argyle Tel. Co. | 1,100 00 | 55 00 | | | 81 92 | | | 1,236 92 |
| Athens Telephone Company | 5,500 00 | 125 00 | | | 602 65 | | | 6,227 65 |
| Baldwin & Sebago Tel. Co. | 2,343 01 | 50 00 | | 274 71 | 92 69 | | | 2,760 41 |
| Bethel Local Tel. Co. | 370 00 | | | 478 82 | | | | 5,605 82 |
| Bethel & Newry Tel. Co. | 1,291 07 | 1 80 | | 78 48 | | | | 5,128 38 |
| Brookton & Forest City Tel. Co. | 11,750 00 | 50 00 | | 16 00 | 107 03 | 4,560 00 | \$197 00 | 11,633 00 |
| Brownville Telephone Company | 5,843 39 | | | 305 51 | 212 49 | 3,650 00 | | 11,766 00 |
| Cambridge Tel. Co. | 600 00 | 48 00 | | 1,358 46 | 143 87 | | | 7,345 72 |
| Cardville Tel. Co. | 10,316 31 | 213 21 | | 87 00 | 288 23 | 2,833 27 | | 14,313 54 |
| Center Lincolnville Tel. Co. | 300 00 | | | 662 52 | | | | 20,740 97 |
| John Chadwick & Co. | 18,442 14 | | | 800 00 | 1,498 83 | | | 1,238 11 |
| Citizens Tel. Co. | 1,150 20 | | | 725 50 | 54 41 | | | 2,351 50 |
| Clinton Tel. Co. | | | | 238 74 | 57 21 | | | 5,373 00 |
| Cobboscontee Tel. Co. | 2,131 93 | 10 00 | | 148 67 | 375 00 | | | 2,966 78 |
| Denmark Tel. Co. | 2,500 00 | 200 00 | | 166 76 | | | 79 20 | 1,710 60 |
| Dobbs Lake Tel. Line | 1,530 00 | 5 00 | | 80 00 | | | | 23,682 44 |
| Eastbrook Tel. Co., Ltd. | 16,936 39 | 606 40 | | 704 32 | 5,435 33 | | | |
| Eastern Tel. Co. | | | | 817 34 | | | | |
| East Heford Tel. Co. | | | | 335 84 | | | | |
| East Heford Tel. Assn. | 3,845 00 | 35 00 | | 19 02 | | | 1,744 24 | 6,460 00 |
| Equal Tel. Co. | 1,900 00 | 50 00 | | 374 01 | | | | 1,958 85 |
| Euclid Tel. Co. | 7,744 41 | 390 80 | \$10 00 | 992 53 | | | | 18,134 24 |
| Fort Kent Tel. Co. | 14,041 80 | 102 15 | | 1,061 66 | 316 26 | 2,914 45 | | 18,435 41 |
| Foxcroft & Sebect Tel. Co. | 2,220 00 | | | | 17 59 | | | 2,237 59 |

COMPARATIVE STATEMENT No. 53.

The following gives a comparative statement of the Liabilities of Telephone Companies, Class D, reporting to the Commission for the year ending June 30, 1917. Assets of corresponding companies are shown on preceding page.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Notes payable. | Accounts payable. | Depreciation reserve. | Other liabilities. | Surplus. | Total liabilities. |
|-----------------------------------|----------------|--------------|----------------|-------------------|-----------------------|--------------------|-----------|--------------------|
| Albany Tel. & Tel. Co. | \$3,000 00 | | | \$9 75 | \$166 65 | | \$169 99 | \$3,346 39 |
| Alton Farmers Tel. Co. | 1,000 00 | | | | 50 00 | | 599 94 | 1,649 94 |
| Androsoguin Lakes Tel. & Tel. Co. | 5,000 00 | | | 16 69 | 295 92 | | 532 71 | 5,845 32 |
| Argyle Tel. Co. | 1,100 00 | | | 30 74 | 55 00 | | 51 18 | 1,236 92 |
| Athens Tel. Co. | 15,500 00 | | | 148 00 | | | 579 65 | 6,227 65 |
| Badwin & Sebago Tel. Co. | 1,950 00 | | | 62 25 | | | 748 16 | 2,760 41 |
| Bethel Local Tel. Co. | 5,000 00 | | | 605 82 | | | | 5,605 82 |
| Bethel & Newry Tel. Co. | 5,000 00 | | | 19 81 | 103 20 | | 5 37 | 5,128 38 |
| Brookton & Forest City Tel. Co. | 750 00 | | | | | | 16 00 | 766 00 |
| Brownville Telephone Co. | 4,250 00 | | | 100 00 | | | 7,283 00 | 11,633 00 |
| Cambridge Tel. Co. | 4,485 00 | | | | | | 2,860 72 | 7,345 72 |
| Cardville Tel. Co. | 760 00 | | | 14 00 | | | 121 00 | 735 00 |
| Center Lincolnville Tel. Co. | 9,715 00 | | | | 2,561 37 | 25 83 | 2,011 34 | 14,313 54 |
| China Tel. Co. | 730 00 | | | | | | | 300 00 |
| John Chadwick & Co. | 10,000 00 | | | 700 00 | | | 10,040 97 | 20,740 97 |
| Citizens Tel. Co. | 545 00 | | | | | 680 00 | 13 11 | 1,238 11 |
| Clifton Tel. Co. | 1,175 00 | | | | | | | 140 95 |
| Cobossecontee Tel. Co. | 1,250 00 | | \$500 00 | 34 05 | 203 80 | | 363 65 | 3,151 95 |
| Danmark Tel. Co. | 780 00 | | | | | | | 2,381 50 |
| Dobels Lake Tel. Line. | 1,500 00 | | 1,000 00 | 60 00 | | | 4,785 00 | 5,575 00 |
| Eastbrook Tel. Co., Ltd. | 1,530 00 | | | 180 60 | | | | 2,666 78 |
| Eastern Tel. Co. | 1,800 00 | | 300 00 | 361 32 | 1,970 12 | 12,909 17 | 7,341 83 | 23,682 44 |
| East Hebron Tel. Co. | | | | | | | | |
| Equalized Tel. Ass'n. | 3,600 00 | | 1,985 15 | 299 45 | 576 00 | | | 6,460 60 |
| Etna Tel. Co. | 790 00 | | | | | | | 1,959 85 |
| Etna Tel. Co. | 3,000 00 | | 2,849 99 | 536 79 | 867 46 | 2 39 | 1,880 61 | 9,137 24 |
| Forest Tel. & Tel. Co. | | | | | | | | |
| Fort Kent Tel. Co. | 4,320 00 | | 4,408 96 | 414 26 | 729 25 | 151 63 | 8,412 31 | 18,436 41 |
| Foxcroft & Sebectel. Co. | 2,220 00 | | | | | | 17 59 | 2,237 59 |

† Proprietors' account.

COMPARATIVE STATEMENT No. 53 ASSETS—Continued.

| NAME OF COMPANY. | Plant and equipment. | Material and supplies. | Notes receivable. | Accounts receivable. | Cash. | Other assets. | Deficit. | Total assets. |
|--|----------------------|------------------------|-------------------|----------------------|----------|---------------|----------|---------------|
| Franklin Farmers Co-Operative Tel. Co. | 13,000 00 | 1,028 00 | | 2,185 00 | 498 09 | | | 16,711 09 |
| Garland Tel. Co. | | | | 198 07 | 17 97 | | | 216 04 |
| Half Moon Tel. Co. | 5,200 00 | 100 00 | 98 00 | 942 96 | 88 12 | 1,300 00 | | 7,729 08 |
| Hampton Tel. Co. | 8,420 54 | 96 36 | | 423 55 | 74 24 | 140 42 | | 9,155 11 |
| Harmony & Wellington Tel. Co. | 2,200 00 | 50 00 | | 438 32 | | | 432 14 | 3,120 46 |
| Harland & St. Albans Tel. Co. | 17,489 63 | 482 19 | 913 76 | 781 02 | 1,759 00 | 3,422 52 | | 24,848 12 |
| Hebron's Home Tel. Co. | 7,155 00 | 148 00 | 45 62 | 303 45 | 787 65 | | | 8,439 72 |
| Hiram Tel. Co. | 300 00 | | | 202 37 | 25 05 | | | 527 42 |
| Independent Tel. & Tel. Co. | 5,033 16 | 50 00 | | 306 03 | 336 03 | 567 58 | | 6,617 55 |
| Katahdin Farmers Tel. Co. | 59,792 36 | 224 41 | 264 33 | 2,876 50 | 3,921 76 | 1,000 00 | | 68,079 38 |
| Kineo Telephone Co. | | | | | | | | |
| Knox & Montville Tel. Co. | 4,500 00 | | | 260 10 | 161 40 | | | 4,921 50 |
| Lagrange & Medford Tel. Co. | 8,128 29 | 116 35 | | 70 97 | 96 22 | 284 48 | | 8,696 32 |
| Lee Telephone Co. | 3,000 00 | 237 27 | | 362 41 | 34 99 | | | 4,409 86 |
| Liberty & Belfast Tel. & Tel. Co. | 15,449 24 | 498 04 | | 426 33 | 1,031 75 | 350 00 | | 17,755 36 |
| Lovell Tel. & Tel. Co. | 2,340 98 | 32 40 | | | 445 18 | | | 2,818 56 |
| Mason & Grover Hill Tel. Co. | 253 80 | 1 66 | | 71 13 | 142 53 | | | 499 12 |
| Maxfield & Howland Tel. Co. | 543 66 | | | | 2 28 | | 269 55 | 815 49 |
| Mere Point Tel. Co. | 349 90 | | | | | | | 363 46 |
| Middle Intervale Tel. Co. | 370 00 | 10 00 | | 3 56 | 153 46 | 630 00 | | 1,203 56 |
| Milo Tel. Co. | 9,950 22 | 431 26 | | 421 47 | 286 75 | 8 75 | | 11,708 45 |
| Mourree & Brooks Tel. Co. | 12,435 00 | 150 00 | | 89 98 | 1,098 27 | | | 13,743 25 |
| Mt. Abram Tel. & Tel. Co. | 8,725 00 | | | 53 11 | 15 13 | 1,275 00 | 63 15 | 2,131 39 |
| Mt. Vernon Tel. Co. | 8,500 00 | 50 00 | | 300 00 | 288 03 | | | 2,146 03 |
| Nash Tel. Co. | 21,213 22 | 370 39 | 547 42 | 3,266 77 | 2,490 77 | 650 00 | | 28,570 07 |
| Newfield Tel. Co. | 700 00 | | | | | | | 700 00 |
| New Portland & Eustis Tel. Co. | 5,567 51 | 189 19 | | 1,676 34 | 537 89 | | | 7,970 93 |
| New Portland & Farmington Tel. Co. | 1,509 00 | 68 54 | | 150 62 | 116 46 | | | 2,136 12 |
| New Portland & Kingfield Tel. Co. | 1,092 66 | 7 31 | | 183 99 | 67 16 | | | 1,351 12 |

COMPARATIVE STATEMENT No. 53 LIABILITIES—Continued.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Notes payable. | Accounts payable. | Depreciation reserve. | Other liabilities. | Surplus. | Total liabilities. |
|--|----------------|--------------|----------------|-------------------|-----------------------|--------------------|-----------|--------------------|
| Franklin Farmers Co-operative Tel. Co. | 9,856 00 | | | 555 83 | | 5,801 17 | 498 09 | 16,711 09 |
| Garland Tel. Co. | 150 00 | | | 23 85 | | | 42 09 | 216 04 |
| Half Moon Tel. Co. | 5,103 00 | | | | 1,300 00 | | 1,326 08 | 7,729 08 |
| Hamden Tel. Co. | 3,650 00 | | 4,500 00 | | 168 42 | 380 00 | 456 69 | 9,155 11 |
| Harmony & Wellington Tel. Co. | 3,050 00 | | | 70 46 | | | 3,120 46 | 3,120 46 |
| Hartland & St. Albans Tel. Co. | 16,760 00 | | | 525 84 | 3,422 52 | 900 00 | 3,765 60 | 24,848 12 |
| Hebron's Home Tel. Co. | 3,740 00 | | | 34 37 | 66 80 | | 4,107 08 | 8,438 72 |
| Hiram Tel. Co. | 325 05 | | | | 163 00 | | 5,367 69 | 6,617 55 |
| Independent Tel. & Tel. Co. | 1,120 00 | | 3,000 00 | 3 00 | 2,909 59 | | 12,169 79 | 68,079 38 |
| Katahdin Farmers Tel. Co. | 50,000 00 | | | | | | | |
| Kineo Telephone Co. | 3,770 00 | | 300 00 | | 400 00 | | 451 50 | 4,921 50 |
| Knox & Montville Tel. Co. | 2,200 00 | | | | 284 49 | | 6,211 83 | 8,696 32 |
| Lagrange & Medford Tel. Co. | 1,540 00 | | | 11 85 | 775 19 | | 2,082 82 | 4,409 86 |
| Lee Telephone Co. | 6,995 00 | | | | 1,897 00 | 61 59 | 9,801 77 | 17,755 36 |
| Liberty & Belfast Tel. & Tel. Co. | 2,000 00 | | | 16 08 | 100 00 | | 718 56 | 2,818 56 |
| Lovell Tel. & Tel. Co. | 1,360 00 | | | | 44 22 | | 78 22 | 2,499 12 |
| Mason & Grover Hill Tel. Co. | 1,543 66 | | | | 271 83 | | | 815 49 |
| Maxfield & Howard Tel. Co. | 1,333 69 | | | | 12 00 | | 17 77 | 363 46 |
| Mere Point Tel. Co. | 1,000 00 | | | 20 92 | 51 03 | | 131 61 | 1,203 56 |
| Middle Intervale Tel. Company | 2,050 00 | | 354 95 | | 3,550 08 | 208 60 | 3,565 28 | 11,708 45 |
| Milo Tel. Co. | 12,435 00 | | | 1,379 54 | | | 1,308 25 | 13,143 25 |
| Monroe & Brooks Tel. Co. | 2,900 00 | | | 20 47 | 110 92 | | | 2,131 39 |
| Mt. Abram Tel. & Tel. Co. | 2,900 00 | | | | | | 1,448 03 | 2,131 39 |
| Nash Tel. Co. | 7,700 00 | | | | | | 8,537 97 | 28,537 97 |
| Nash Tel. Co. | 20,700 00 | | | | | | | 28,537 97 |
| Newfield Tel. Co. | 2,000 00 | | | 22 53 | 632 93 | | 4,895 93 | 7,970 40 |
| New Portland & Eustis Tel. Co. | 1,500 00 | | | | | 429 54 | 4,836 12 | 2,130 93 |
| New Portland & Farmington Tel. Co. | 1,500 00 | | | | | 56 00 | | 2,130 93 |
| New Portland & Kingfield Tel. Co. | 1,800 00 | | | | 84 27 | | 410 85 | 1,351 12 |

† Proprietors' account.

COMPARATIVE STATEMENT No. 53 ASSETS—Concluded.

| NAME OF COMPANY. | Plant and equipment. | Material and supplies. | Notes receivable. | Accounts receivable. | Cash. | Other assets. | Deficit. | Total assets. |
|--------------------------------------|----------------------|------------------------|-------------------|----------------------|-------------|---------------|------------|---------------|
| New Sharon & Norridgewood Tel. Co. | 10,119 07 | 137 80 | 150 76 | 1,222 99 | 541 27 | | | 12,171 89 |
| No. Ellsworth Tel. Co. | 1,000 00 | 100 00 | | 92 02 | 290 36 | | | 1,482 38 |
| Northwest Bethel Tel. Co. | 310 00 | | | 130 61 | 90 15 | | | 1,530 76 |
| Norway Local Tel. Co. | 639 34 | | | 64 62 | 166 89 | | 15 | 871 00 |
| Oxford Farmers Co-operative Tel. Co. | 6,000 00 | 40 00 | | 879 69 | 65 00 | | | 6,984 69 |
| Pine Tree Tel. & Tel. Co. | 15,520 00 | 817 27 | 18 68 | 1,735 93 | 1,750 75 | | | 19,842 63 |
| Plymouth Tel. Co., The | 7,180 00 | 134 52 | 25 00 | 1,078 63 | 2,007 53 | | | 13,477 48 |
| Poland Tel. Co. | 17,219 00 | | | 3,416 56 | 2,808 00 | 3,051 80 | | 23,443 56 |
| Ripley Tel. Co. | 550 00 | 45 00 | 50 20 | 234 91 | | | | 880 11 |
| Saco River Tel. & Tel. Co. | 15,016 15 | | 7 80 | 1,507 49 | 259 41 | | | 16,790 85 |
| Sidney Tel. Co. | 700 00 | | | 1,404 42 | | 70 00 | | 1,174 42 |
| Standish Tel. Co. | 15,800 09 | 222 35 | | 1,532 36 | 519 60 | 45 34 | | 18,119 74 |
| Stockton Springs Tel. Co. | 4,291 00 | 153 17 | | 1,320 06 | 605 18 | 2,800 00 | | 8,169 41 |
| Sweden Tel. Co. | 2,535 62 | 39 28 | | 71 52 | 30 84 | | | 2,677 26 |
| Trans-Alpine Tel. Co. | 265 28 | 10 00 | | | 75 | | | 276 03 |
| Union River Tel. Co. | 2,993 71 | | | 64 25 | 16 82 | | 782 16 | 3,856 94 |
| Unity Tel. Co. | 23,000 00 | 300 00 | | 1,007 84 | 22 67 | 5,300 06 | | 29,630 57 |
| Van Tel. & Tel. Co., The | 1,648 55 | 32 39 | | 95 55 | 25 57 | | | 1,802 06 |
| Waldo & Penobscot Tel. Co. | 11,437 50 | 417 08 | | 2,531 95 | 774 92 | | | 15,161 45 |
| Warren Tel. Co. | 5,125 00 | 48 11 | 200 00 | 167 89 | 279 94 | 410 35 | | 6,231 29 |
| Washington Tel. Co. | 1,000 00 | | | 284 36 | 368 28 | | | 1,652 64 |
| Webber Pond Telephone Co. | 910 00 | | | | 63 37 | | | 973 37 |
| West Appleton Tel. Co. | 3,724 62 | 91 00 | | 621 34 | | | | 4,436 96 |
| West Lovell Tel. Co. | 1,099 00 | | | | 4 00 | | | 1,103 00 |
| West Oxford Tel. Co. | 6,298 55 | 297 79 | | 848 40 | | | | 7,530 42 |
| West Penobscot Tel. & Tel. Co. | 22,591 16 | 456 06 | | 1,987 00 | 2,448 27 | 6,668 11 | | 34,150 59 |
| Willimantic Tel. Co. | | | | | 22 10 | | | 22 10 |
| Winn Telephone | 4,340 00 | | | | 305 12 | 200 00 | | 4,845 12 |
| Totals | \$517,731 82 | \$9,752 83 | \$2,331 57 | \$48,153 22 | \$38,695 95 | \$47,237 33 | \$3,567 59 | \$665,470 31 |

COMPARATIVE STATEMENT NO. 53 LIABILITIES—Concluded.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Notes payable. | Accounts payable. | Depreciation reserve. | Other liabilities. | Surplus. | Total liabilities. |
|--------------------------------------|----------------|--------------|----------------|-------------------|-----------------------|--------------------|--------------|--------------------|
| New Sharon & Norridgewood Tel. Co. | 7,000 00 | | 575 00 | 866 78 | 500 00 | | 3,230 11 | 12,171 89 |
| North Ellsworth Tel. Co. | 871 00 | | | | | | 611 38 | 1,482 38 |
| Northwest Bethel Tel. Co. | 400 00 | | | 6 86 | 70 00 | | 43 90 | 520 76 |
| Norway Local Tel. Co. | 871 00 | | | | | | | 871 00 |
| Oxford Farmers Co-operative Tel. Co. | 3,030 00 | | 736 23 | 180 00 | | 50 00 | 2,988 46 | 6,984 69 |
| Pine Tree Tel. & Tel. Co. | 8,570 00 | | | 4 87 | 231 80 | | 11,267 76 | 19,842 63 |
| Plymouth Tel. Co., The. | 10,000 00 | | | | 800 00 | | 3,245 68 | 13,477 48 |
| Poland Tel. Co. | 15,000 00 | | | 949 10 | | | 6,694 46 | 23,443 56 |
| Ripley Tel. Co. | 415 00 | | | | | 186 34 | 278 77 | 880 11 |
| Saco River Tel. & Tel. Co. | 3,350 00 | | 500 00 | 415 48 | 1,733 36 | | 10,792 01 | 16,790 85 |
| Sidney Tel. Co. | 700 00 | | | 343 03 | 70 00 | | 61 39 | 1,174 42 |
| Standish Tel. Co. | 10,000 00 | | 1,000 00 | 154 71 | 1,666 37 | | 6,298 66 | 18,119 74 |
| Stockton Springs Tel. Co. | 5,000 00 | | | | | | 2,169 41 | 8,169 41 |
| Sweeten Tel. Co. | 975 00 | | 725 18 | 91 40 | 55 24 | | 830 44 | 2,677 26 |
| Trans-Albion Telephone Co. | 219 17 | | | | 56 86 | | | 276 03 |
| Union River Tel. Co. | 3,400 00 | | | | 456 94 | | | 3,856 94 |
| Unity Tel. Co. | 23,180 00 | | | 229 45 | 4,500 00 | | 1,721 12 | 29,630 57 |
| Van Tel. & Tel. Co., The | 1854 29 | | | 125 88 | 435 14 | | 386 75 | 1,802 06 |
| Waldo & Penobscot Tel. Co. | 9,150 00 | | | 215 75 | 1,544 05 | | 4,251 65 | 15,161 45 |
| Warren Tel. Co. | 4,770 00 | | | | 675 00 | | 786 29 | 6,231 29 |
| Washington Tel. Co. | 260 00 | | | | | | 1,392 64 | 1,652 64 |
| Webber Pond Telephone Co. | 910 00 | | | 161 96 | | | 63 37 | 973 37 |
| West Appleton Tel. Co. | 3,000 00 | | | | | | 1,275 00 | 4,436 96 |
| West Lovell Tel. Co. | 960 00 | | | | | | 143 00 | 1,103 00 |
| West Oxford Tel. Co. | 4,210 00 | | 1,022 70 | 472 62 | 294 70 | | 1,530 40 | 7,530 42 |
| West Penobscot Tel. & Tel. Co. | 19,300 00 | | | | 6,431 61 | | 8,418 98 | 34,150 59 |
| Williamette Tel. Co. | † | | | 20 00 | | | 2 10 | 22 10 |
| Winn Telephone Co. | 4,340 00 | | | | 200 00 | | 305 12 | 4,845 12 |
| Totals..... | \$380,616 86 | | \$23,758 16 | \$10,516 86 | \$43,675 99 | \$21,842 26 | \$185,060 18 | \$665,470 31 |

† Proprietors' account.

COMPARATIVE STATEMENT No. 54.

The following tabulation gives a comparative statement of the Income Account of Telephone Companies—
Class D—reporting to the Commission for the year ending June 30, 1917. See following page for balance of accounts.

| Line No. | NAME OF COMPANY. | OPERATING REVENUES. | | | | OPERATING EXPENSES. | | | |
|----------|------------------------------------|----------------------------|------------------------|-------------------------|-----------------|---------------------|-----------------------------|--------------------------|-------------------|
| | | Exchange service revenues. | Toll service revenues. | Miscellaneous revenues. | Total revenues. | Repairs. | Other maintenance expenses. | General office salaries. | Operators' wages. |
| 1 | Albany Tel. & Tel. Co. | \$147 75 | \$109 76 | \$2 02 | \$149 77 | \$32 68 | | \$33 75 | |
| 2 | Alton Farmers Tel. Co. | 367 15 | \$432 71 | | 476 91 | 37 20 | \$48 75 | 39 00 | |
| 3 | Androscoggin Lakes Tel. & Tel. Co. | 54 60 | 63 82 | 2 88 | 490 19 | 13 48 | | 38 61 | \$104 00 |
| 4 | Argyle Tel. Co. | 282 08 | 1 103 35 | 18 10 | 394 00 | 68 62 | | | |
| 5 | Athens Tel. Co. | 100 01 | 1 103 35 | 35 00 | 2 238 36 | 187 57 | \$403 59 | 253 50 | 260 00 |
| 6 | Baldwin & Sebago Tel. Co. | 1 815 90 | 662 94 | | 2 478 84 | 1 183 37 | | 25 00 | |
| 7 | Bethel Local Tel. Co. | 315 98 | 61 64 | | 2 377 62 | 28 70 | 10 75 | 51 15 | |
| 8 | Bethel & Newry Tel. Co. | 162 35 | 10 00 | | 172 35 | 26 45 | | | |
| 9 | Brookton & Forest City Tel. Co. | 9 64 | 24 15 | 18 00 | 51 79 | | | | |
| 10 | Brownville Telephone Co. | 4527 88 | 190 92 | 60 | 719 40 | 227 79 | | 100 00 | 152 68 |
| 11 | Cambridge Tel. Co. | 1 437 45 | 350 10 | | 1 787 55 | 107 08 | 175 50 | 235 00 | 365 00 |
| 12 | Cardville Tel. Co. | 200 50 | 122 50 | | 3 323 08 | 48 00 | | 72 00 | 144 00 |
| 13 | Center Lincolnville Tel. Co. | 2 250 58 | 881 63 | 100 87 | 3 223 08 | 690 26 | | | 717 14 |
| 14 | Chadwick & Co., John. | | 155 57 | | 155 57 | 8 00 | | | |
| 15 | China Tel. Co. | 5 435 98 | | 14 26 | 5 450 24 | 1 167 59 | | 600 00 | 1 000 00 |
| 16 | Citizens Tel. Co. | 225 00 | | | 225 00 | 47 04 | | 10 00 | 78 00 |
| 17 | Clinton Tel. Co. | 916 74 | 175 47 | 1 00 | 1 093 21 | 57 00 | 11 00 | 165 00 | 241 47 |
| 18 | Cobossecontee Tel. Co. | 739 13 | 194 32 | 34 25 | 1 967 70 | 134 37 | 19 35 | 46 08 | 183 34 |
| 19 | Denmark Tel. Co. | 1 255 00 | 754 93 | | 2 009 93 | 386 77 | 41 64 | | 518 00 |
| 20 | Dobbs Lake Tel. Line | 372 00 | 24 78 | | 396 78 | 20 00 | 50 00 | 104 00 | |
| 21 | Eastbrook Tel. Co., Ltd. | | | 132 43 | 132 43 | 128 20 | | | |
| 22 | Eastern Tel. Co. | 2 230 25 | 883 55 | | 3 113 80 | 183 34 | 125 15 | | 477 06 |
| 23 | East Haddon Tel. Co. | | | | | | | | |
| 24 | Equalized Tel. Ass'n | 347 41 | 243 13 | 113 54 | 704 08 | 75 45 | 28 21 | | 102 96 |
| 25 | Etna Tel. Co. | 180 00 | 78 50 | | 258 50 | | 12 00 | 8 00 | 12 00 |
| 26 | Eustis Tel. Co. | 2 152 38 | 2 862 03 | 176 11 | 5 190 52 | 74 40 | 692 53 | 378 45 | 1 010 99 |
| 27 | Fort Kent Tel. Co. | 4 657 07 | 2 066 61 | 12 22 | 6 735 90 | 606 53 | 42 44 | 850 00 | 1 326 51 |

† Operated three months only.

PUBLIC UTILITIES COMMISSION REPORT.

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COMPARATIVE STATEMENT No. 54 BALANCE OF ACCOUNTS.

| LINE No. | OPERATING EXPENSES. | | | Gross income. | DEDUCTIONS. | | | | | Net income. |
|----------|-----------------------|-------------------------|---------------------------|---------------|-------------|-----------|------------------------|-----------------|-------------------|-------------|
| | Depreciation charges. | Other general expenses. | Total operating expenses. | | Taxes. | Interest. | Miscellaneous charges. | Dividends paid. | Total deductions. | |
| 1. | \$89 09 | \$17 39 | \$172 91 | \$223 14 | \$5 00 | | | | \$5 00 | \$228 14 |
| 2. | 50 00 | 65 22 | 240 17 | 236 74 | 10 56 | | | | 82 56 | 144 18 |
| 3. | 28 44 | 82 25 | 162 78 | 327 41 | 5 00 | | \$186 43 | 82 00 | 193 43 | 133 98 |
| 4. | 55 00 | 85 20 | 312 82 | 591 11 | | | | \$575 25 | 591 11 | 51 18 |
| 5. | | 56 09 | 647 23 | 102 45 | 16 86 | | | | 6 15 | 156 33 |
| 6. | 37 70 | 619 49 | 2,316 36 | 275 47 | 5 00 | \$ 30 | 211 66 | | 216 96 | 58 51 |
| 7. | | | 102 13 | 33 78 | 16 29 | | 4 51 | | 20 80 | 12 99 |
| 8. | 51 60 | 9 36 | 138 56 | 31 79 | | | | 51 79 | 51 79 | |
| 9. | | 102 11 | 572 58 | 146 82 | | | | 859 00 | 859 00 | \$703 18 |
| 10. | | 123 14 | 1,005 72 | 151 83 | 41 51 | | | 448 50 | 490 01 | 791 82 |
| 11. | | 10 00 | 1,202 00 | 137 08 | | | | | | 121 00 |
| 12. | 200 00 | 216 60 | 1,802 00 | 1,337 08 | 44 11 | | 65 | | 637 66 | 700 49 |
| 13. | | 19 40 | 1,817 40 | 1,338 17 | | | | 583 90 | 583 90 | 115 12 |
| 14. | 600 00 | | 3,367 59 | 2,082 65 | 95 10 | | | 500 00 | 595 30 | 1,187 53 |
| 15. | | 35 59 | 171 53 | 53 47 | 5 00 | | | | 5 00 | 48 47 |
| 16. | | 38 68 | 513 15 | 590 06 | | | | | 439 11 | 140 95 |
| 17. | | 200 98 | 687 92 | 279 78 | | | | | 133 55 | 136 23 |
| 18. | 103 80 | | 1,749 26 | 260 67 | 29 18 | 56 77 | 80 | 76 80 | 143 55 | 159 49 |
| 19. | | 802 85 | 1,990 00 | 197 78 | 5 00 | 60 00 | 26 00 | 79 00 | 101 18 | |
| 20. | 25 00 | | 128 20 | 4 23 | | | | | 91 00 | 106 77 |
| 21. | | | | | | | | | 5 00 | |
| 22. | 855 54 | 267 25 | 1,908 34 | 1,205 46 | 54 45 | 32 40 | | | 86 85 | 1,118 61 |
| 23. | | | | 305 46 | | | | | | |
| 24. | 192 00 | | 398 82 | 305 46 | 9 81 | 144 48 | | | 154 29 | 151 17 |
| 25. | | 63 12 | 95 12 | 163 38 | 12 84 | | | | 12 84 | 150 84 |
| 26. | 333 96 | 146 70 | 2,637 03 | 2,553 49 | 52 07 | 203 24 | 2,200 13 | | 2,464 44 | 89 05 |
| 27. | 404 15 | 1,194 44 | 4,424 07 | 2,311 83 | 123 42 | 276 84 | 580 47 | | 980 73 | 1,331 10 |

† Deficit.

COMPARATIVE STATEMENT No. 54—Continued.

| Line No. | NAME OF COMPANY. | OPERATING REVENUES. | | | | OPERATING EXPENSES. | | | |
|----------|--|----------------------------|------------------------|-------------------------|-----------------|---------------------|-----------------------------|--------------------------|-------------------|
| | | Exchange service revenues. | Toll service revenues. | Miscellaneous revenues. | Total revenues. | Repairs. | Other maintenance expenses. | General office salaries. | Operators' wages. |
| 28 | Foxcroft & Sebec Tel. Co. | 88 00 | | | 88 00 | 107 24 | | 15 00 | |
| 29 | Franklin Farmers Co-operative Tel. Company | 8,567 89 | 398 25 | 829 88 | 9,796 02 | 200 00 | 1,500 00 | 600 00 | 3,913 21 |
| 30 | Garland Tel. Co. | 1,038 06 | 62 30 | | 1,100 36 | 81 84 | | 291 25 | 259 48 |
| 31 | Half Moon Tel. Co. | 1,283 90 | 2,427 99 | | 3,711 89 | 631 68 | 623 10 | 35 00 | 892 12 |
| 32 | Hampden Tel. Co. | 1,922 83 | 353 23 | 7 89 | 2,283 95 | 605 74 | | 150 00 | 668 10 |
| 33 | Harmony & Wellington Tel. Co. | 2,040 29 | 160 85 | | 2,201 14 | | 1,597 34 | 12 00 | 313 20 |
| 34 | Hartland & St. Albans Tel. Co. | 4,198 03 | 1,340 93 | 76 09 | 5,615 05 | 1,256 90 | 2,053 63 | 557 02 | 986 28 |
| 35 | Hebron's Home Tel. Co. | 1,462 61 | 950 41 | 32 50 | 2,445 52 | 343 67 | 181 90 | 142 00 | 601 75 |
| 36 | Hiram Tel. Co. | 41 57 | 90 | | 42 37 | 7 20 | | | |
| 37 | Independent Tel. & Tel. Co. | 1,520 70 | 593 70 | 32 50 | 2,146 90 | 568 69 | 364 32 | | 830 40 |
| 38 | Katahdin Farmers Tel. Co. | 10,789 56 | 9,129 20 | 382 10 | 20,300 86 | 546 07 | 800 60 | 3,490 00 | 3,173 01 |
| 39 | Kineo Telephone Co. | | 191 37 | 50 90 | 242 27 | 4 17 | | | 143 86 |
| 40 | Knox & Montville Tel. Co. | 1,697 85 | 45 75 | | 1,743 60 | 43 51 | 205 53 | | 791 78 |
| 41 | Lagrange & Medford Tel. Co. | 2,490 72 | 482 06 | | 2,972 78 | 652 88 | 891 49 | 426 50 | 701 88 |
| 42 | Lee Telephone Co. | 5,600 94 | 443 86 | 22 42 | 1,067 22 | 110 00 | 86 09 | | 100 78 |
| 43 | Liberty & Belfast Tel. & Tel. Co. | 5,474 91 | 1,228 84 | 229 44 | 6,933 19 | 1,262 52 | 77 59 | 568 60 | 827 16 |
| 44 | Lowell Tel. & Tel. Co. | 565 41 | 20 85 | | 586 26 | | | 12 00 | |
| 45 | Mason & Grover Hill Tel. Co. | 86 56 | | | 86 56 | | | | |
| 46 | Maxfield & Howland Tel. Co. | 167 50 | | | | 75 09 | | | |
| 47 | Mere Point Tel. Co. | 189 25 | | 25 | 189 50 | 67 60 | | | |
| 48 | Middle Intervale Tel. Company | 4,655 89 | | 13 26 | 189 50 | 59 60 | | 16 50 | 47 08 |
| 49 | Milo Tel. Co. | 4,157 82 | 1,443 37 | 6 73 | 5,607 90 | 183 74 | 560 10 | 1,990 35 | 877 17 |
| 50 | Monroe & Brooks Tel. Co. | 2,150 85 | | | 2,157 95 | 161 27 | 319 11 | 51 93 | 515 85 |
| 51 | Mt. Abram Tel. & Tel. Co. | 368 45 | | 15 00 | 2,083 58 | 1,131 61 | 567 02 | 25 00 | 794 10 |
| 52 | Nash Tron Tel. Co. | 5,399 09 | 4,892 91 | 2,955 77 | 10,838 87 | 1,389 80 | 295 08 | 100 00 | 1,445 30 |
| 53 | Newfield Tel. Co. | 37 50 | | 620 37 | 120 87 | | | | |
| 54 | New Portland & Ennis Tel. Co. | 641 10 | 370 96 | 12 26 | 1,024 39 | 67 58 | | 100 00 | 175 90 |
| 55 | New Portland & Farmington Tel. Co. | 560 41 | 264 10 | 40 09 | 864 60 | 126 16 | | 100 00 | 320 18 |
| 56 | New Portland & Kingfield Tel. Co. | 148 50 | 12 57 | | 161 07 | 49 44 | | 15 00 | 15 00 |
| 57 | New Sharon & Norridgewock Tel. Co. | 4,275 93 | 179 87 | | 4,455 80 | 477 09 | 157 16 | 984 64 | 1,424 85 |

COMPARATIVE STATEMENT No. 54 BALANCE OF ACCOUNTS—Continued.

| LINE No. | OPERATING EXPENSES. | | | Gross income. | DEDUCTIONS. | | | | Net income. | |
|----------|-----------------------|-------------------------|---------------------------|---------------|-------------|-----------|------------------------|-----------------|-------------|-------------------|
| | Depreciation charges. | Other general expenses. | Total operating expenses. | | Taxes. | Interest. | Miscellaneous charges. | Dividends paid. | | Total deductions. |
| 28 | | | 122 23 | 434 21 | | | | | | 434 21 |
| 29 | | 3,084 72 | 9,297 85 | 498 09 | | | | | | 498 09 |
| 30 | | 41 47 | 674 04 | 426 32 | | | | | | 42 09 |
| 31 | | 1,379 92 | 3,561 82 | 150 07 | | 13 91 | 384 23 | 510 30 | 384 23 | 457 24 |
| 32 | 168 42 | | 1,693 78 | 590 17 | 42 07 | 270 00 | 41 03 | 219 00 | 607 31 | 72 45 |
| 33 | | | 1,922 54 | 278 60 | 28 72 | 21 50 | | | 517 72 | 194 35 |
| 34 | 341 51 | 317 85 | 3,665 19 | 1,949 86 | 111 63 | | | 1,340 80 | 1,452 43 | 497 43 |
| 35 | 200 00 | 419 26 | 1,888 58 | 556 94 | 128 54 | | | 104 90 | 323 44 | 233 50 |
| 36 | 126 86 | 34 37 | 62 37 | 120 20 | | | | | | 120 20 |
| 37 | 3,000 00 | 128 34 | 2,018 61 | 128 39 | 35 03 | | 92 30 | 112 00 | 239 33 | 111 04 |
| 38 | | 1,751 84 | 12,761 52 | 7,533 34 | 470 08 | 180 00 | 275 51 | 6,000 00 | 6,925 89 | 913 45 |
| 39 | | 160 26 | 1,337 73 | 438 59 | | | | | | 393 46 |
| 40 | 225 00 | 60 35 | 1,385 98 | 498 52 | 17 07 | | | 220 00 | 256 74 | 367 34 |
| 41 | 81 28 | 109 14 | 2,783 98 | 198 41 | 36 71 | | | 518 00 | 533 29 | 102 92 |
| 42 | | 305 02 | 431 01 | 636 21 | 15 29 | | | 559 60 | 697 36 | 2,324 04 |
| 43 | 948 50 | 22 25 | 3,911 70 | 8,091 40 | 137 76 | | | | 20 13 | 177 44 |
| 44 | 50 00 | | 388 69 | 157 57 | 20 13 | | | | | 50 23 |
| 45 | 22 68 | 1 65 | 36 33 | 50 23 | | | | | | 17 59 |
| 46 | | | 75 00 | 17 59 | | | | | | 14 71 |
| 47 | | 45 60 | 35 29 | 35 29 | | | | 39 93 | 39 93 | 19 80 |
| 48 | 12 00 | 2 10 | 164 28 | 24 86 | 5 00 | | | | | 20 79 |
| 49 | 20 64 | | 54 26 | 113 63 | 60 00 | 22 84 | | | 82 84 | 197 18 |
| 50 | 497 64 | 1,379 67 | 5,488 67 | 886 65 | 67 72 | | | 621 75 | 689 47 | 159 11 |
| 51 | | 483 14 | 1,531 02 | 886 65 | 67 73 | | 65 00 | | 65 73 | 159 11 |
| 52 | 57 96 | 6 81 | 120 23 | 6 82 | 40 40 | | | 462 00 | 502 40 | 121 08 |
| 53 | | 65 31 | 2,582 94 | 381 32 | 180 80 | | 2,793 79 | 1,200 00 | 4,174 59 | 2,903 45 |
| 54 | | 510 60 | 3,760 83 | 7,078 04 | | | | | | |
| 55 | | 108 87 | 120 87 | | | | | | | |
| 56 | | | | | | | | | | |
| 57 | 278 37 | 21 45 | 642 40 | 381 92 | 20 75 | | | 120 00 | 140 75 | 241 17 |
| 58 | | 31 30 | 577 67 | 286 96 | 8 52 | | | 150 00 | 158 52 | 128 44 |
| 59 | | 31 30 | 577 67 | 286 96 | 8 52 | | | 48 00 | 55 51 | 129 77 |
| 60 | 54 27 | 1 62 | 135 33 | 25 74 | 91 96 | | | 280 00 | 371 96 | 1773 12 |
| 61 | 500 00 | 1,313 22 | 4,856 96 | 1401 16 | | | | | | |

† Deficit.

COMPARATIVE STATEMENT No. 54—Concluded.

| Line No. | NAME OF COMPANY. | OPERATING REVENUES. | | | | OPERATING EXPENSES. | | | |
|----------|-------------------------------------|----------------------------|------------------------|-------------------------|-----------------|---------------------|-----------------------------|--------------------------|-------------------|
| | | Exchange service revenues. | Toll service revenues. | Miscellaneous revenues. | Total revenues. | Repairs. | Other maintenance expenses. | General office salaries. | Operators' wages. |
| 58 | North Ellsworth Tel. Co. | 89 13 | 169 10 | | 258 23 | 88 57 | 27 44 | | |
| 59 | Northwest Bethel Tel. Co. | 126 22 | 17 23 | | 143 45 | 21 70 | | | 243 44 |
| 60 | Norway Local Tel. Co. | 415 23 | 38 41 | 1 10 | 454 74 | 54 92 | 7 70 | 52 80 | 675 00 |
| 62 | Oxford Farmers Cooperative Tel. Co. | 1,445 47 | 18 10 | | 1,463 57 | 162 67 | 118 73 | 50 00 | 1,144 00 |
| 63 | Pine Tree Tel. & Tel. Co. | 5,416 22 | 1,404 63 | | 6,820 85 | 956 83 | 936 00 | 364 00 | 600 50 |
| 64 | Plymouth Tel. Co., The. | 1,539 87 | 830 41 | 75 00 | 2,445 28 | 648 52 | 174 30 | 55 00 | 3,199 75 |
| 65 | Poland Tel. Co. | 6,712 52 | 5,948 17 | | 12,660 69 | 831 27 | 1,629 51 | 300 00 | 287 25 |
| 66 | Ripley Tel. Co. | 115 00 | 2,722 23 | 51 14 | 438 37 | 12 79 | 140 11 | 25 00 | 14,043 31 |
| 67 | Saco River Tel. & Tel. Co. | 3,989 22 | 2,423 34 | 1 89 | 6,414 45 | 51 60 | 82 92 | 178 00 | 365 00 |
| 68 | Standish Tel. Co. | 4,970 29 | 344 81 | 15 75 | 5,773 89 | 1,631 42 | 129 22 | 720 00 | 810 82 |
| 69 | Stonington Springs Tel. Co. | 4,629 34 | 1,128 80 | 12 00 | 5,770 14 | 239 23 | 577 59 | 400 00 | 338 37 |
| 70 | Stockton Tel. Co. | 1,935 90 | 1,754 79 | 113 49 | 3,804 18 | 174 78 | 104 29 | 39 15 | |
| 71 | Sweden Tel. Co. | 423 71 | 3 22 | | 426 93 | | | | |
| 72 | Trans-Alpine Tel. Co. | | | 18 75 | 18 75 | | | | |
| 73 | Union River Tel. Co. | 766 27 | 375 11 | | 1,141 38 | 385 98 | 225 15 | 50 00 | 550 00 |
| 74 | Unity Tel. Co. | 6,368 11 | 2,297 80 | 107 97 | 8,773 88 | 2,493 42 | 450 00 | 255 00 | 1,410 00 |
| 75 | Van Tel. & Tel. Co., The. | 2,197 80 | 1,603 15 | 30 83 | 3,831 78 | 190 20 | | 1,300 00 | 839 25 |
| 76 | Waldo & Penobscot Tel. Co. | 2,008 34 | 423 31 | | 2,431 65 | 257 59 | | 159 00 | 560 00 |
| 77 | Warren Tel. Co. | 1,939 23 | 507 69 | 13 60 | 2,460 52 | 308 93 | 214 14 | 187 70 | 923 45 |
| 78 | Washington Tel. Co. | 1,189 55 | 74 03 | | 1,263 58 | 130 11 | 16 00 | 141 36 | 156 00 |
| 79 | Webster Pond Telephone Co. | 1,286 66 | | | 1,286 66 | 86 35 | | | 366 00 |
| 80 | West Appleton Tel. Co. | 1,400 00 | 209 22 | | 1,609 22 | 129 43 | 227 70 | 185 00 | |
| 81 | West Jewell Telephone Company | 1,279 00 | 706 67 | 200 00 | 2,285 76 | 322 66 | | | 470 80 |
| 82 | West Oxford Telephone Company | 1,352 09 | | | 1,352 09 | | | 203 00 | 1,768 00 |
| 83 | West Penobscot Tel. & Tel. Co. | 5,342 81 | 1,420 48 | 53 39 | 6,816 68 | 1,641 56 | 243 17 | | 806 00 |
| 84 | Winn Telephone Company | 983 66 | 586 96 | | 1,570 62 | 132 89 | 60 00 | | |
| | Total..... | \$140,562 35 | \$59,294 11 | \$6,073 64 | \$205,930 10 | \$26,707 50 | \$15,558 52 | \$17,571 62 | \$46,105 58 |

† Includes first four items of expense.

COMPARATIVE STATEMENT No. 54 BALANCE OF ACCOUNTS—Concluded.

| LINE No. | OPERATING EXPENSES. | | | Gross income. | DEDUCTIONS... | | | | | Net income. |
|-------------|-----------------------|-------------------------|---------------------------|---------------|---------------|------------|------------------------|-----------------|-------------------|-------------|
| | Depreciation charges. | Other general expenses. | Total operating expenses. | | Taxes. | Interest. | Miscellaneous charges. | Dividends paid. | Total deductions. | |
| 59..... | 35 00 | | 116 01 | 142 22 | 9 70 | | 69 76 | | 9 70 | 132 52 |
| 60..... | | 4 70 | 61 40 | 82 05 | | | | | 69 76 | 12 29 |
| 61..... | 88 19 | | 447 05 | 7 69 | 7 84 | | | | 7 84 | 15 |
| 62..... | | 739 86 | 4,140 69 | 2,680 16 | 25 97 | 27 74 | 65 00 | | 118 71 | 338 46 |
| 63..... | 122 26 | 90 72 | 1,691 36 | 4,753 92 | 136 94 | | | 857 00 | 993 94 | 1,686 22 |
| 64..... | 800 00 | 3,485 71 | 10,246 24 | 2,414 45 | 110 89 | | 12 70 | 574 40 | 897 99 | 1,555 93 |
| 65..... | 142 86 | | 608 01 | 1,169 64 | 179 30 | | | 900 00 | 1,079 30 | 1,335 15 |
| 66..... | 966 71 | | 5,010 02 | 1,404 43 | 5 00 | | | | 1,174 64 | 1,241 95 |
| 67..... | 70 00 | | 1,910 72 | 1,404 43 | 162 48 | | | | 162 48 | 61 39 |
| 68..... | 936 92 | 508 19 | 1,255 71 | 635 31 | 113 53 | | | 600 00 | 713 53 | 178 22 |
| 69..... | 400 00 | 910 20 | 5,138 58 | 635 31 | 48 82 | 60 00 | | 200 00 | 308 82 | 164 60 |
| 70..... | 55 24 | 1,375 57 | 3,393 88 | 473 42 | 5 00 | 35 01 | | | 40 01 | 16 96 |
| 71..... | 13 26 | 20 42 | 393 88 | 33 05 | | | | 20 00 | 20 00 | 114 51 |
| 72..... | 149 69 | | 13 26 | 5 49 | | | 20 31 | | 20 31 | 1,239 75 |
| 73..... | 1,000 00 | | 1,360 82 | 1219 44 | 193 84 | | | 1,854 40 | 2,048 24 | 1,117 22 |
| 74..... | 1114 07 | 372 88 | 5,608 42 | 3,165 46 | | 7 76 | 521 79 | 99 09 | 628 63 | 386 75 |
| 75..... | 400 31 | 12 09 | 2,816 40 | 1,015 38 | 47 69 | | | 915 00 | 962 69 | 79 97 |
| 76..... | 250 00 | 53 03 | 1,388 99 | 1,042 66 | 32 56 | | | 239 02 | 271 58 | 245 68 |
| 77..... | | 612 13 | 1,943 26 | 517 26 | 69 87 | | | 800 02 | 869 89 | 1,645 91 |
| 78..... | | 119 05 | 1,039 60 | 223 98 | 5 44 | | | 54 60 | 60 04 | 4 56 |
| 79..... | | 221 40 | 1,221 40 | 64 80 | 24 36 | | | 240 00 | 264 36 | 235 73 |
| 80..... | | 201 00 | 1,109 13 | 500 09 | 5 00 | | | | 5 00 | 4 00 |
| 81..... | 294 70 | 270 00 | 1,270 00 | 9 00 | | 61 36 | 212 27 | | 307 75 | 337 01 |
| 82..... | | 445 84 | 1,534 00 | 704 76 | 34 12 | | 299 50 | 486 00 | 812 17 | 1,588 86 |
| 83..... | | 711 53 | 4,567 26 | 2,401 03 | 126 67 | | | 344 37 | 344 37 | 1,139 25 |
| 84..... | 200 00 | 100 00 | 1,318 89 | 305 12 | | | | | | |
| Totals..... | \$15,592 43 | \$26,181 10 | \$147,716 75 | \$58,213 35 | \$3,477 45 | \$1,474 14 | \$8,514 25 | \$24,479 72 | \$37,945 56 | \$20,267 79 |

†Deficit.

COMPARATIVE STATEMENT No. 55.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expenses, (Gross Income) and Disposition of Gross Income of Telephone Companies for the year ending June 30, 1917.

| NAME OF COMPANY. | Capital stock | Funded debt. | Other interest-bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distribution to stockholders. | Net income. | Dividends declared |
|------------------------------------|---------------|--------------|------------------------------|---------------|----------------------|---|-------------|--------------------|
| Albany Tel. & Tel. Co. | \$3,000 00 | | | 1,223 14 | | | 1,228 14 | |
| Altam Farmer's Tel. Co. | 1,000 00 | | | 236 74 | | | 228 18 | \$82 00 |
| Androscoquin Lakes Tel. & Tel. Co. | 5,000 00 | | | 327 41 | | | 133 98 | |
| Argyle Tel. Co. | 1,100 00 | | | 51 15 | | | 51 18 | |
| Aroostook Tel. & Tel. Co. | 279,740 00 | 39,500 00 | 50,607 46 | 37,580 11 | 4,046 82 | 6,962 10 | 26,541 19 | 19,581 80 |
| Athens Tel. Co. | 5,500 00 | | | 591 11 | | | 575 25 | 19,575 25 |
| Baldwin & Sebago Tel. Co. | 1,950 00 | | | 162 45 | | | 156 33 | |
| Bethel Local Tel. Co. | 5,000 00 | | | 275 47 | | | 156 33 | |
| Bethel & Newry Tel. Co. | 5,000 00 | | | 32 79 | | | 58 51 | |
| Brookton & Forest City Tel. Co. | 750 00 | | | 51 79 | | | 12 99 | |
| Brownville Tel. Co. | 4,250 00 | | | 146 82 | | | 51 79 | 51 79 |
| Cambridge Tel. Co. | 4,485 00 | | | 781 83 | | | 146 82 | 850 00 |
| Cambridge Tel. Co. | 600 00 | | | 121 00 | | | 740 32 | 448 50 |
| Center Lincolnville Tel. Co. | 9,715 00 | | | 1,337 06 | | | 121 00 | |
| John Chadwick & Co. | 300 00 | | | 138 17 | | | 44 76 | 582 90 |
| China Tel. Co. | 10,000 00 | | | 2,082 65 | | | 1,292 32 | 253 30 |
| Citizens Tel. Co. | 545 00 | | | 53 47 | | | 1,987 55 | 800 00 |
| Clinton Tel. Co. | 1,280 00 | | | 580 06 | | | 5 00 | |
| Cobboscontee Tel. Co. | 790 00 | | \$500 00 | 279 78 | 56 77 | 439 11 | 140 95 | 76 80 |
| Denmark Tel. Co. | 1,500 00 | | 1,000 00 | 260 67 | 60 00 | 22 18 | 213 03 | |
| Dobbs Lake Tel. Line. | 1,530 00 | | | 197 78 | | | 159 48 | |
| Eastbrook Tel. Co. Ltd. | 800 00 | | 300 00 | 3 23 | | | 91 00 | 106 78 |
| Eastern Tel. Co. | | | | 1,205 46 | 32 40 | 54 45 | 1,118 61 | |
| East Hebron Tel. Co. | | | | | | | | |
| Equalized Tel. Assn. | 3,600 00 | | 1,985 15 | 305 46 | 144 48 | | 151 17 | |
| Etna Tel. Co. | 790 00 | | | 163 38 | | | 12 54 | 150 84 |
| Etna Tel. Co. | 3,000 00 | | 2,849 99 | 2,553 49 | 203 24 | 2,261 20 | 89 05 | |
| Fort Kent Tel. Co. | 4,320 00 | | 4,408 96 | 2,311 83 | 276 84 | 2,703 89 | 1,331 10 | |

| | | | | | | | |
|---|---------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Foxcroft & Sebec Tel. Co. | 2,220 00 | 134 24 | 498 09 | 134 24 | 498 09 | 134 24 | 498 09 |
| Franklin Farmer's Co-operative Tel. Co. | 9,856 00 | 426 32 | 150 07 | 426 32 | 150 07 | 426 32 | 150 07 |
| Garland Tel. Co. | 150 00 | 590 17 | 270 00 | 590 17 | 270 00 | 590 17 | 270 00 |
| Half Moon Tel. Co. | 5,103 00 | 4,500 00 | 13 91 | 4,500 00 | 13 91 | 4,500 00 | 13 91 |
| Hampden Tel. Co. | 3,650 00 | 590 17 | 270 00 | 590 17 | 270 00 | 590 17 | 270 00 |
| Harmony & Wellington Tel. Co. | 3,650 00 | 278 60 | 21 50 | 278 60 | 21 50 | 278 60 | 21 50 |
| Hartland & St. Albans Tel. Co. | 16,760 00 | 1,249 86 | 111 63 | 1,249 86 | 111 63 | 1,249 86 | 111 63 |
| Hebron's Home Tel. Co. | 3,442 00 | 356 94 | 128 54 | 356 94 | 128 54 | 356 94 | 128 54 |
| Hiram Tel. Co. | 325 00 | 120 20 | 180 00 | 120 20 | 180 00 | 120 20 | 180 00 |
| Independent Tel. & Tel. Co. | 1,120 00 | 7,528 34 | 180 00 | 7,528 34 | 180 00 | 7,528 34 | 180 00 |
| Katahdin Farmer's Tel. Co. | 50,000 00 | 3,000 00 | 180 00 | 3,000 00 | 180 00 | 3,000 00 | 180 00 |
| Kineo Telephone Co. | 3,770 00 | 300 00 | 17 07 | 300 00 | 17 07 | 300 00 | 17 07 |
| Lagrange & Medford Tel. Co. | 2,000 00 | 186 40 | 36 74 | 186 40 | 36 74 | 186 40 | 36 74 |
| Lee Telephone Co. | 1,540 00 | 638 21 | 15 29 | 638 21 | 15 29 | 638 21 | 15 29 |
| Lee Telephone Co. & Monmouth Tel. Co. | 23,070 00 | 4,887 54 | 434 89 | 4,887 54 | 434 89 | 4,887 54 | 434 89 |
| Lewiston, Greene & Monmouth Tel. Co. | 6,995 00 | 3,021 40 | 137 76 | 3,021 40 | 137 76 | 3,021 40 | 137 76 |
| Liberty Tel. & Tel. Co. | 2,000 00 | 197 57 | 30 13 | 197 57 | 30 13 | 197 57 | 30 13 |
| Lowell Tel. & Tel. Co. | 386,590 00 | 22,400 00 | 1,041 97 | 22,400 00 | 1,041 97 | 22,400 00 | 1,041 97 |
| Macon & Grover Hill Tel. Co. | 386,360 00 | 50 23 | 50 23 | 50 23 | 50 23 | 50 23 | 50 23 |
| Masfield & Howland Tel. Co. | 543 66 | 17 59 | 17 59 | 17 59 | 17 59 | 17 59 | 17 59 |
| Mere Point Tel. Co. | 333 60 | 25 22 | 25 22 | 25 22 | 25 22 | 25 22 | 25 22 |
| Middle Intervale Tel. Co. | 1,000 00 | 24 80 | 19 80 | 24 80 | 19 80 | 24 80 | 19 80 |
| Milo Tel. Co. | 2,050 00 | 112 63 | 22 84 | 112 63 | 22 84 | 112 63 | 22 84 |
| Monroe & Brooks Tel. Co. | 12,435 00 | 886 65 | 886 65 | 886 65 | 886 65 | 886 65 | 886 65 |
| Mooshead Tel. & Tel. Co. | 181,735 00 | 8,056 96 | 180 64 | 8,056 96 | 180 64 | 8,056 96 | 180 64 |
| Mt. Abram Tel. & Tel. Co. | 2,000 00 | 6 62 | 6 62 | 6 62 | 6 62 | 6 62 | 6 62 |
| Mt. Vernon Tel. Co. | 7,700 00 | 381 32 | 381 32 | 381 32 | 381 32 | 381 32 | 381 32 |
| Nash Tel. Co. | 20,000 00 | 7,078 04 | 692 310 60 | 7,078 04 | 692 310 60 | 7,078 04 | 692 310 60 |
| New England Tel. & Tel. Co. | 55,295,300 00 | 5,317,825 39 | 4,251,630 67 | 5,317,825 39 | 4,251,630 67 | 5,317,825 39 | 4,251,630 67 |
| Newfield Tel. Co. | 700 00 | 20 75 | 20 75 | 20 75 | 20 75 | 20 75 | 20 75 |
| New Portland & Eustis Tel. Co. | 2,000 00 | 381 92 | 381 92 | 381 92 | 381 92 | 381 92 | 381 92 |
| New Portland & Farmington Tel. Co. | 1,500 00 | 286 96 | 286 96 | 286 96 | 286 96 | 286 96 | 286 96 |
| New Portland & Kingfield Tel. Co. | 800 00 | 25 74 | 18 23 | 25 74 | 18 23 | 25 74 | 18 23 |
| New Sharon & Norridgewock Tel. Co. | 7,000 00 | 1401 16 | 91 96 | 1401 16 | 91 96 | 1401 16 | 91 96 |
| No. Ellsworth Tel. Co. | 871 00 | 142 22 | 132 52 | 142 22 | 132 52 | 142 22 | 132 52 |
| Northwest Bethel Tel. Co. | 400 00 | 82 05 | 69 76 | 82 05 | 69 76 | 82 05 | 69 76 |
| Norway Local Tel. Co. | 871 00 | 7 69 | 7 84 | 7 69 | 7 84 | 7 69 | 7 84 |
| Ossipee Valley Tel. & Tel. Co. | 53,375 00 | 7,607 93 | 3,198 04 | 7,607 93 | 3,198 04 | 7,607 93 | 3,198 04 |
| Oxford County Tel. & Tel. Co. | 14,530 00 | 514 25 | 474 59 | 514 25 | 474 59 | 514 25 | 474 59 |
| Oxford Farmer's Co-operative Tel. Co. | 3,030 00 | 457 17 | 27 74 | 457 17 | 27 74 | 457 17 | 27 74 |
| Pine Tree Tel. & Tel. Co. | 8,570 00 | 2,680 16 | 136 94 | 2,680 16 | 136 94 | 2,680 16 | 136 94 |

†Deficit.

COMPARATIVE STATEMENT No. 55—Concluded.

| NAME OF COMPANY. | Capital stock | Funded debt. | Other interest-bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distribution to stockholders. | Net income. | Dividends declared. |
|---|---------------|--------------|------------------------------|---------------|----------------------|---|-------------|---------------------|
| Plymouth Tel. Co., The. | 10,000 00 | | | 753 92 | | 123 59 | 630 33 | 574 40 |
| Poland Tel. Co. | 15,000 00 | | | 2,415 45 | | 179 20 | 2,235 15 | 900 00 |
| Ripley Tel. Co. | 15,015 00 | | | 1,169 63 | | 5 00 | 1,174 63 | |
| Sidney Tel. Co. | 3,350 00 | | 500 00 | 1,104 43 | | 162 48 | 1,241 91 | |
| Sidney Tel. Co. | 3,700 00 | | | 61 39 | | | 61 39 | |
| Somerset Farmer's Co-operative Tel. Co. | 14,360 00 | | | 470 42 | | | 470 42 | |
| Standish Tel. Co. | 10,000 00 | | | 635 32 | | 113 53 | 521 79 | 600 00 |
| Stockton Springs Tel. Co. | 5,000 00 | | 1,000 00 | 473 42 | 60 00 | 48 82 | 364 60 | 200 00 |
| Sweden Tel. Co. | 5,975 00 | | 725 18 | 33 01 | 35 01 | 5 00 | 16 98 | |
| Trans-Albion Tel. Co. | 219 17 | | 5 49 | 5 49 | | | 5 49 | 20 00 |
| Union River Tel. Co. | 3,400 00 | | | 1219 44 | | 30 31 | 1239 75 | |
| Unity Tel. Co. | 23,180 00 | | | 3,165 46 | | 193 84 | 2,971 62 | 1,854 40 |
| Van Tel. & Tel. Co., The. | 23,854 28 | | | 1,015 38 | 7 75 | 521 79 | 485 84 | 99 09 |
| Waldo & Penobscot Tel. Co. | 9,150 00 | | | 1,042 68 | | 47 69 | 994 97 | 915 00 |
| Warren Tel. Co. | 4,770 00 | | | 517 28 | | 32 56 | 484 70 | 239 02 |
| Washington Tel. Co. | 260 00 | | | 223 98 | | 69 87 | 154 11 | 800 02 |
| Webber Pond Telephone Co. | 910 00 | | | 64 60 | | 5 44 | 59 16 | 54 60 |
| West Appleton Tel. Co. | 3,000 00 | | | 500 09 | | 24 36 | 475 73 | 240 00 |
| West Lovell Tel. Co. | 3,960 00 | | | 9 00 | | 5 00 | 4 00 | |
| West Oxford Tel. Co. | 4,210 00 | | 1,022 70 | 704 76 | 61 36 | 246 39 | 397 01 | |
| West Penobscot Tel. & Tel. Co. | 19,300 00 | | | 2,401 03 | | 426 17 | 1,974 86 | 386 00 |
| Winn Telephone Co. | 4,340 06 | | | 305 12 | | | 305 12 | 344 37 |

†Deficit

TABULATED AND COMPARATIVE
STATEMENTS

COMPILED FROM THE

Reports of Water Companies

FOR THE

Year Ending June 30, 1917

COMPARATIVE STATEMENT No. 56.

The following gives a comparative statement of the Assets of water utilities reporting to the Commission for the year ending June 30, 1917. Liabilities of corresponding companies are shown on following page.

| NAME OF COMPANY. | Fixed capital. | Current assets. | Prepayments. | Other assets. | Suspense. | Deficit. | Total assets. |
|--|----------------|-----------------|--------------|---------------|-----------|-----------|---------------|
| Abbot, E. A. Water Co. | \$8,921 97 | \$537 70 | | | | \$2 26 | \$9,461 93 |
| Acadia Aqueduct Co. | 1,000 00 | 16 | | | | | 1,000 16 |
| Alfred Water Co. | 34,000 00 | 998 28 | | | | 28 74 | 35,025 00 |
| Andover Water Co. | 26,889 75 | 917 59 | | 1,056 18 | | | 28,863 52 |
| Anson Water District. | 75,847 47 | 1,475 34 | | | | | 77,322 81 |
| Auburn Water Comms. | 461,535 13 | 29,604 42 | 265 70 | 44,296 99 | | | 535,732 24 |
| Augusta Water Dist. | 857,531 94 | 29,020 54 | | 127,891 32 | | | 1,014,443 80 |
| Bangor, City of, Water Dept. | 1,506,880 06 | 28,393 30 | | 98,353 88 | | | 1,633,627 24 |
| Bangor Railway & Elec. Co. | 3,443,076 19 | 182,771 98 | 4,106 03 | 2,898,686 51 | 22,419 68 | | 6,561,060 39 |
| Bar Harbor & Union River Power Co. | 2,156,593 58 | 33,734 60 | 130 48 | 12,946 25 | 15,160 60 | | 2,218,565 51 |
| Bar Harbor Water Co. | 406,754 58 | 114 93 | | 1,000 00 | | | 407,869 51 |
| Bath Water Dist. | 568,091 94 | 12,931 70 | 773 87 | 5,600 00 | 500 00 | | 587,397 51 |
| Belfast Water Co. | 239,774 18 | 4,036 94 | | | 937 50 | | 244,748 62 |
| Bellgrade Power Co. | 12,979 13 | 3,062 28 | | | | | 16,041 41 |
| Bethel Water Co. | 64,812 04 | 2,309 56 | | | | | 77,766 86 |
| Biddeford & Saco Water Co. | 1,126,160 71 | 15,533 39 | 470 72 | 670 00 | 3,051 50 | 10,645 26 | 1,145,866 32 |
| Bingham Water Dist. | 53,377 70 | 498 45 | | | 1,428 00 | | 1,155,304 15 |
| Blethen House Spring Water Works | 8,000 00 | | | | | | 8,000 00 |
| Bolster Aqueduct Co. | 750 00 | 66 00 | | 50 00 | | | 836 00 |
| Boothbay Harbor Water System. | 144,673 15 | 1,699 64 | 124 50 | | | | 146,497 29 |
| Bridgton Water & Elec. Co. | 147,615 75 | 5,892 06 | 51 48 | 35,100 00 | 16,650 00 | | 205,309 29 |
| Brownville Maine Water Co., The. | 5,985 98 | 425 00 | | | | | 6,410 98 |
| Brunswick & Williamsburg Water Co. | 17,428 04 | 1,777 48 | | | | | 19,205 52 |
| Brunswick & Topsham Water Dist. | 399,633 03 | 15,228 88 | | 62,418 63 | | | 477,280 54 |
| Buckfield Water Power & Elec. Light Co. | 48,010 38 | 1,813 72 | | | | 917 48 | 50,741 58 |
| Camden & Rockland Water Co. | 1,083,641 37 | 20,689 08 | 75 86 | 200,722 61 | 2,097 28 | | 1,307,226 19 |
| Caribou Water Co. | 185,950 66 | 14,656 45 | 13 16 | 52,100 00 | | | 252,720 27 |
| Cashine Water, Light & Power Co. | 103,764 62 | 165 20 | | | | 740 18 | 104,700 00 |
| Castine Water Co. | 1,650 00 | 805 04 | | | | | 2,455 04 |
| Central Aqueduct Co. | 3,165 00 | 139 30 | | | | | 3,304 30 |
| Clement, J. E. | 4,000 00 | 242 52 | | 927 99 | | | 5,170 51 |
| Coburn Aqueduct Co. | | | | | | | |

COMPARATIVE STATEMENT No. 56.

The following gives a comparative statement of the liabilities of water utilities reporting to the Commission for the year ending June 30, 1917. Assets of corresponding companies are shown on preceding page.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Current liabilities. | Accrued liabilities. | Reserves. | Surplus. | Total liabilities. |
|---|----------------|--------------|----------------------|----------------------|------------|------------|--------------------|
| Abbott, E. A. Water Co. | *8,921 97 | | | 501 39 | 38 57 | | 9,461 93 |
| Acadia Aqueduct Co. | 1,000 00 | 25,000 00 | | 525 00 | | 16 | 1,000 16 |
| Alfred Water Co. | 9,200 00 | 75,000 00 | 300 00 | 310 42 | | 1,603 10 | 35,023 52 |
| Andover Water Co. | 11,860 00 | 75,000 00 | | 1,125 93 | 1,00 00 | | 25,863 93 |
| Anson Water District. | | 102,000 00 | | 1,133 93 | 1,117 80 | 277 76 01 | 17,322 91 |
| Auburn Water Commrs. | | 100,000 00 | 3,649 75 | 11,808 96 | 61,572 97 | 254,201 81 | 536,742 94 |
| Augusta Water Dist. | | 100,000 00 | | 11,808 96 | 106,898 35 | 254,201 81 | 1,034,837 94 |
| Bangor, City of, Water Dept. | 3,500,000 00 | 2,500,000 00 | 110,155 09 | 42,772 91 | 219,789 72 | 953,379 47 | 6,553,060 39 |
| Bangor Railway & Elec. Co. | 1,000,000 00 | 1,592,000 00 | 14,251 34 | 19,570 92 | 40,113 11 | 32,379 94 | 2,213,595 51 |
| Bar Harbor Water Co. | 139,050 00 | 1,135,000 00 | 7,000 00 | | 15,760 00 | 5,133 61 | 2,077,899 51 |
| Bath Harbor Water Dist. | | 560,000 00 | 7,000 00 | | 31,892 52 | 24,162 20 | 587,897 51 |
| Bath Water Co. | | 75,000 00 | 12,000 00 | 1,693 90 | | 4,735 01 | 244,748 62 |
| Belfast Water Co. | 100,000 00 | 8,228 39 | | 78 00 | | | 10,041 41 |
| Belfast Water Co. | | | | | | | |
| Bethel Water Co. | 42,000 00 | 35,000 00 | | | 766 86 | | 77,766 86 |
| Bridgford & Saco Water Co. | 400,000 00 | 600,000 00 | 53,744 78 | 7,394 88 | 79,714 10 | 5,032 56 | 1,145,896 32 |
| Brighton Water Dist. | | 51,000 00 | 2,500 00 | 7,541 25 | 500 00 | 762 90 | 55,304 15 |
| Brighton House Spring Water Works | *8,000 00 | | | | | | 8,000 00 |
| Boston Aqueduct Co. | *750 00 | | | | | | |
| Brookline Harbor Water System | 90,000 00 | 51,460 00 | 14,424 10 | 280 87 | 20 00 | 66 00 | 146,437 29 |
| Bridgton Water & Elec. Co. | 3,150 00 | 90,000 00 | 5,155 71 | 1,667 06 | 1,969 14 | 78,832 52 | 205,309 29 |
| Brownville Maine Water Co., The | 13,650 00 | | | 46 48 | | 3,214 50 | 6,410 98 |
| Brunswick & Williamsburg Water Co. | | | | | | 5,555 52 | 19,205 52 |
| Brunswick & Topsham Water Dist. | | 380,000 00 | 3,000 00 | 7,600 00 | 49,628 78 | 37,051 76 | 477,280 54 |
| Buckfield Water Power & Elec. Light Co. | 25,000 00 | 25,000 00 | 118 25 | 523 33 | 100 00 | | 50,741 58 |
| Camden & Rockland Water Co. | 498,400 00 | 750,000 00 | 2,724 35 | 12,174 23 | 1,764 89 | 42,162 72 | 1,307,226 19 |
| Caribou Water Co. | 100,000 00 | 105,000 00 | 2,452 82 | 875 00 | 10,649 50 | 33,742 95 | 252,720 27 |
| Castine Water Co. | 50,000 00 | 50,000 00 | 4,700 00 | | | | 104,700 00 |
| Central Aqueduct Co. | 1,300 00 | | 350 00 | 51 00 | | 754 04 | 2,455 04 |
| Clement, J. E. | *3,165 00 | | 71 76 | | 60 00 | | 3,304 30 |
| Coburn Aqueduct Co. | 4,000 00 | | | | 927 99 | 242 52 | 5,170 51 |

*Proprietor's account.

COMPARATIVE STATEMENT No. 56, ASSETS—Continued.

| NAME OF COMPANY. | Fixed capital. | Current assets. | Prepayments. | Other assets. | Suspense. | Deficit. | Total assets. |
|----------------------------------|----------------|-----------------|--------------|---------------|-----------|------------|---------------|
| Cold Spring Water Co. | 1,950 06 | 89 32 | | 98 00 | | | 2,115 32 |
| Corrish Water Co. | 29,535 07 | 434 13 | | 700 00 | | | 30,669 20 |
| Cousins, B. E., Inc. | 3,000 00 | | | | | | 3,000 00 |
| Crystal Falls Aqueduct Assn. | 3,400 00 | 79 33 | | | | | 3,479 33 |
| Crystal Falls Water Co. | 20,000 00 | | | | | | 20,000 00 |
| Danforth Water Co. | 24,250 00 | 436 53 | | | | | 24,686 53 |
| Dexter Water Works. | 73,646 25 | 335 76 | | | | | 73,982 01 |
| Dixfield Light & Water Co. | 48,761 15 | 2,030 13 | | | | | 50,791 28 |
| Dover & Foxcroft Water Dist. | 173,647 27 | 2,259 22 | 3,532 47 | 200 00 | | | 201,478 27 |
| Eastport Water Co. | 231,130 66 | 10,820 46 | | 20,723 86 | | | 348,556 13 |
| East Vassalboro Water System. | 3,000 00 | 114 00 | | | 1,265 81 | 106,605 01 | 348,556 13 |
| Eustis Water Co. | 2,081 14 | | | | | | 2,081 14 |
| Farmington Falls Water Co. | 4,050 00 | 175 43 | | 100 00 | | | 4,325 43 |
| Farmington Village Corporation. | 148,991 46 | 14,133 47 | | | | | 163,124 93 |
| Forside Water Co. | 191,302 03 | 1,739 21 | | | | | 193,041 24 |
| Fort Kent Water Co. | 70,705 92 | 1,038 22 | | 440 00 | | 6,278 76 | 199,780 00 |
| Freepoint Water Co. | 60,195 30 | 1,743 92 | | | | 3,351 13 | 75,096 27 |
| Friendship Water Co. | 8,000 00 | 381 47 | 41 20 | | | | 8,422 67 |
| Frontier Water Co. | 80,960 67 | 5,015 80 | | | | | 85,976 47 |
| Fryeburg Water Co. | 43,078 35 | 2,157 01 | | 1,147 07 | | | 46,382 50 |
| Gardiner Water Dist. | 336,392 73 | 12,346 01 | | 72,178 03 | | | 420,916 77 |
| Goodwin, B. W., Inc. | 2,350 00 | 244 00 | | | | | 2,594 00 |
| Gorham Water Co. | 104,505 16 | 1,950 43 | | 1,000 00 | | | 107,455 59 |
| Greenville Water Company. | 104,244 25 | 4,328 46 | | | | | 108,572 71 |
| Grindstone Neck Water Co., The. | 40,711 96 | 1,326 84 | | | | | 42,038 82 |
| Guilford Water Co. | 129,502 45 | 2,141 13 | 38 86 | | 137 15 | | 131,819 42 |
| Hallowell Water Works. | 60,875 63 | 8,733 86 | | | | | 107,076 51 |
| Hancock Water, Light & Power Co. | 2,400 00 | 331 81 | | 37,467 02 | | 2,743 19 | 25,900 00 |
| Hartland Water Co. | 125,566 80 | 691 26 | | 20,425 00 | | | 127,685 46 |
| Hebron Water Co., The. | 25,227 93 | 108 50 | 33 87 | 1,255 00 | 148 51 | | 30,032 74 |
| Hills Beach Water Co. | 1,366 00 | 42 00 | | 4,696 31 | | | 1,408 00 |

COMPARATIVE STATEMENT No. 56 LIABILITIES—Continued.

| NAME OF COMPANY. | Capital stock | Funded debt. | Current liabilities. | Accrued liabilities. | Reserves. | Surplus. | Total liabilities. |
|----------------------------------|---------------|--------------|----------------------|----------------------|-----------|-----------|--------------------|
| Cold Spring Water Co. | 1,950 00 | | 16,000 00 | | 700 00 | 165 32 | 2,115 32 |
| Cornish Water Co. | 13,475 00 | | | | | 494 20 | 30,669 20 |
| Cousins, B. E. | *3,000 00 | | | | | | 3,000 00 |
| Crystal Fountain Aqueduct Assn. | 25,000 00 | 20,000 00 | 1,992 07 | 166 67 | 20 00 | 79 33 | 47,499 33 |
| Cumberland Water Co. | 15,500 00 | 14,000 00 | 91 90 | 87 50 | | | 47,153 74 |
| Danforth Water Co. | | 45,000 00 | | | 480 00 | | 20,159 40 |
| Dexter Water Works | | | | | | 26,032 01 | 4,032 91 |
| Dixfield Light & Water Co. | 46,000 00 | 150,000 00 | 3,656 34 | 1,137 46 | 200 00 | 4,781 31 | 50,953 27 |
| Dover & Foxcroft Water Dist. | | 180,000 00 | 66,400 00 | 21,000 00 | 23,566 91 | 43,117 63 | 201,453 27 |
| Eastport Water Co. | 100,000 00 | 160,000 00 | | | 1,156 13 | | 348,556 13 |
| East Yassalboro Water System. | 2,300 00 | | | | | 814 00 | 3,131 14 |
| East's Water Co. | | | 81 14 | | | 2,000 00 | 4,325 43 |
| Farmington Falls Water Co. | 4,050 00 | 105,000 00 | 3,983 00 | 567 00 | 100 00 | 75 43 | 163,750 00 |
| Farmington Village Corporation. | 100,000 00 | 60,000 00 | 38,786 00 | 1,000 00 | | 53,574 93 | 192,760 00 |
| Forestate Water Co. | 25,000 00 | 50,000 00 | | | | | 75,083 27 |
| Fort Kent Water Co. | 21,800 00 | 31,000 00 | 1,612 52 | 949 74 | 150 00 | | 61,980 42 |
| Frederick Water Co. | 8,000 00 | | | | | 6,468 16 | 8,381 47 |
| Frederic Water Co. | 30,000 00 | 30,000 00 | 200 00 | 375 00 | | 25,401 47 | 86,376 47 |
| Freeburg Water Co. | 16,000 00 | | | | 12,930 07 | 17,452 43 | 40,382 50 |
| Geardiner Water Dist. | | 350,000 00 | | | 4,990 00 | 50,926 77 | 420,916 77 |
| Goodwin, B. W. | *850 00 | | 15,000 00 | | | 154 00 | 2,584 00 |
| Gorham Water Co. | 50,000 00 | | 1,590 00 | | | | 107,455 59 |
| Greenville Water Company. | 102,500 00 | | 54,125 00 | 333 33 | | 2,997 28 | 108,572 71 |
| Grindstone Neck Water Co., The. | 25,000 00 | | 695 87 | | 3,104 26 | 2,272 78 | 42,038 82 |
| Guilford Water Co. | 79,950 00 | 12,000 00 | 607 14 | | | 4,431 68 | 131,819 42 |
| Hallowell Water Works | | 40,000 00 | 9,922 57 | 904 61 | 164 06 | 8,878 18 | 107,076 51 |
| Hancock Water Works | | 50,000 00 | 1,000 00 | | 37,493 02 | 18,583 49 | 25,900 00 |
| Hancock Water, Light & Power Co. | 25,000 00 | | 900 00 | | | | 127,895 46 |
| Hardland Water Co. | 61,600 00 | 50,000 00 | 14,262 92 | 1,257 00 | 177 69 | 397 85 | 30,032 74 |
| Hebron Water Co., The. | | 13,000 00 | | | | 17,032 74 | 1,408 00 |
| Hills Beach Water Co. | *1,408 00 | | | | | | |

*Proprietor's Account.

COMPARATIVE STATEMENT No. 56, ASSETS—Continued.

| NAME OF COMPANY | Fixed capital | Current assets. | Prepayments. | Other assets. | Suspense. | Deficit. | Total assets. |
|--------------------------------------|---------------|-----------------|--------------|---------------|-----------|-----------|---------------|
| Hillsdale Water Co. (Winthrop)..... | 2,000 00 | 100 00 | 139 96 | 18,129 80 | | 2,900 00 | 5,000 00 |
| Houlton Water Co..... | 201,194 65 | 8,531 69 | | | | | 227,996 10 |
| Hunt, Hiram Dr..... | 1,000 00 | 50 00 | | | | | 1,050 00 |
| Island Falls Water Co..... | 73,720 68 | 369 75 | | 11,000 00 | | 4,424 57 | 89,515 00 |
| Jackman Water, Light & Power Co..... | 30,727 55 | 812 94 | | | | | 31,540 49 |
| Kennebec Water Dist..... | 1,037,260 78 | 33,961 54 | 377 08 | 55,391 67 | 7,356 17 | | 1,134,347 24 |
| Kezar Falls Water Co..... | 29,544 37 | 1,687 95 | | | | | 31,232 32 |
| Kingfield Water Co..... | 60,000 00 | 1,209 17 | | | | 3,590 83 | 64,800 00 |
| Kittery Water Dist..... | 367,539 29 | 10,396 45 | | | | | 377,935 74 |
| Lamoline Reach Water Co..... | 2,000 00 | 1,151 76 | | | | 1,848 24 | 5,000 00 |
| Lewiston Water Commrs., City of..... | 974,231 93 | 35,377 24 | | 3,082 41 | | | 1,012,691 58 |
| Limestone Water & Sewer Co..... | 43,163 16 | 501 23 | | | 2,326 60 | | 45,990 99 |
| Lincoln Water Co..... | 100,982 25 | 22,440 57 | | 18,000 00 | 2,590 00 | 10,582 18 | 154,595 00 |
| Lisbon Water Works..... | 92,026 13 | 3,498 14 | 2 98 | 11,515 05 | | | 107,042 30 |
| Livermore Falls Water Dist..... | 162,950 06 | 2,753 18 | | 10,151 19 | | | 175,854 43 |
| Long Pond Water Co..... | 20,365 00 | 110 21 | | | | 79,524 79 | 100,000 00 |
| Lubec Water Works..... | 64,435 22 | 355 32 | | | | | 64,790 54 |
| Machias Water Co..... | 100,000 00 | 2,548 64 | | | 10,000 00 | | 102,548 64 |
| Madison Water Dist..... | 193,383 30 | 612 59 | 28 87 | 9,336 32 | | | 204,019 76 |
| Maine Water Co..... | 733,192 79 | 3,158 86 | | | | | 745,697 97 |
| Mars Hill & Rhine Water Co..... | 100,000 00 | 1,844 38 | | | | | 101,844 38 |
| Mechanic Falls Water Co..... | 78,373 96 | 1,921 66 | | 10,986 73 | | | 91,282 64 |
| Meserve, Jas. Y..... | 1,000 00 | 131 58 | | | 49,550 00 | | 1,131 58 |
| Mexico Water Co..... | 54,691 80 | 2,836 07 | | | | | 107,077 87 |
| Milbridge Water Co..... | 11,500 00 | 1,710 96 | | | | | 13,210 96 |
| Millinocket Water Co..... | 123,701 34 | 11,501 77 | | | | | 135,203 11 |
| Milo Water Co..... | 147,591 61 | 1,011 70 | | | | | 148,603 31 |
| Monhegan Water Co..... | 2,421 56 | 446 43 | | | | | 2,867 99 |
| Monson Spring Water Co..... | 6,000 00 | | | | | 30 00 | 6,030 00 |
| Morrill Water Co..... | 2,707 75 | 190 55 | | | | | 2,898 30 |
| Newport Water Co..... | 113,925 44 | 1,769 49 | | | | | 115,694 93 |
| Norridgewock Water Co..... | 3,000 00 | 102 97 | | | | 1,146 08 | 4,249 05 |
| No. Berwick Water Co..... | 39,710 51 | 543 10 | | 12,033 63 | 10,000 00 | 51,972 76 | 114,260 00 |

COMPARATIVE STATEMENT No. 56 LIABILITIES—Continued.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Current liabilities. | Accrued liabilities. | Reserves. | Surplus. | Total liabilities. |
|----------------------------------|----------------|--------------|----------------------|----------------------|------------|------------|--------------------|
| Hillside Water Co., (Winthrop). | 5,000 00 | 147,500 00 | 2,214 02 | 1,485 83 | 2,691 49 | 24,104 76 | 5,000 00 |
| Houlton Water Co. | 50,000 00 | | | | 50 00 | | 227,996 10 |
| Hunt, Hiram, Dr. | 1,000 00 | | 18,890 00 | 625 00 | | | 1,050 00 |
| Island Falls Water Co. | 40,000 00 | 30,000 00 | | | | 1,540 49 | 89,515 00 |
| Jackman Water, Light & Power Co. | 30,000 00 | | | | | 11,923 35 | 31,540 49 |
| Kennebec Water Dist. | 25,000 00 | 950,000 00 | 7,949 32 | 6,608 67 | 157,865 90 | | 1,134,347 24 |
| Kezar Falls Water Co. | 40,000 00 | | 606 71 | 7 50 | 5,618 11 | | 31,232 32 |
| Kingfield Water Co. | 40,000 00 | 20,000 00 | | | 5,800 00 | | 64,800 00 |
| Kittery Water Dist. | | 189,000 00 | 4,295 55 | 318 75 | 25,000 00 | 159,321 44 | 377,935 74 |
| Lamoine Beach Water Co. | 5,000 00 | | | | | | 5,000 00 |
| Lewiston Water Comms., City of | 18,000 00 | 500,000 00 | 4,142 68 | 5,240 00 | 3,982 41 | 500,226 49 | 1,022,681 58 |
| Limestone Water & Sewer Co. | 18,000 00 | 75,000 00 | 1,800 00 | 735 20 | 357 72 | 58 07 | 155,860 99 |
| Lincoln Water Co. | 50,000 00 | 72,000 00 | 28,970 00 | 625 00 | | | 107,369 00 |
| Lisbon Water Works | | 7,000 00 | | 735 96 | 25,512 66 | 6,703 68 | 107,369 00 |
| Livermore Falls Water Dist. | | 150,000 00 | | | | 25,554 43 | 175,844 30 |
| Long Pond Water Co. | 100,000 00 | | | | | | 100,000 00 |
| Lubec Water Works | | 12,000 00 | 103 61 | | 13,600 60 | 39,086 33 | 64,700 54 |
| Madagascar Water Co. | 50,000 00 | 50,000 00 | | 416 67 | | 2,131 97 | 102,548 64 |
| Madison Water Dist. | 500,000 00 | 200,000 00 | | 2,666 66 | 200 00 | 1,153 10 | 204,019 76 |
| Maine Water Co. | 50,000 00 | 9,000 00 | 45,000 00 | 439 60 | 60,859 69 | 130,398 68 | 745,637 97 |
| Mars Hill & Blaine Water Co. | 50,000 00 | 43,000 00 | 6,000 00 | 1,015 84 | 200 00 | 1,828 54 | 101,844 38 |
| Mechanic Falls Water Co. | 28,000 00 | 50,000 00 | | | 7,780 00 | 5,522 64 | 91,252 64 |
| Meserve, Jas. | 244 00 | | | | 187 58 | | 1,131 58 |
| Mexico Water Co. | 50,000 00 | 50,000 00 | 1,45 83 | | | 5,932 04 | 107,077 87 |
| Millbridge Water Co. | 11,500 00 | | 345 00 | 80 98 | | 1,284 98 | 13,210 96 |
| Millinocket Water Co. | 60,000 00 | 46,000 00 | 12,650 00 | 1,404 96 | | 15,148 15 | 135,203 11 |
| Millinocket Water Co. | 96,800 00 | 50,000 00 | | 441 67 | 500 00 | 261 66 | 148,603 31 |
| Milo Water Co. | 2,610 00 | | 25 00 | | | 232 99 | 2,867 99 |
| Monahan Water Co. | 6,000 00 | | | | 30 00 | | 6,030 00 |
| Monson Spring Water Co. | 2,250 00 | | 35 81 | | | 612 49 | 2,898 30 |
| Morrill Water Co. | 20,000 00 | 60,000 00 | 3,800 00 | 833 33 | | 31,051 60 | 115,684 93 |
| Newburg Water Co. | 3,000 00 | 500 00 | 694 05 | 55 00 | | | 4,249 05 |
| Norfolk Water Co. | | | | | | | |
| Norfolk Water Co. | 50,000 00 | 35,000 00 | 5,500 00 | 19,600 00 | 4,160 00 | | 114,260 00 |

*Proprietor's Account.

COMPARATIVE STATEMENT No. 56 ASSETS—Continued.

| NAME OF COMPANY. | Fixed capital. | Current assets. | Prepayments. | Other assets. | Suspense. | Deficit. | Total assets. |
|-----------------------------------|----------------|-----------------|--------------|---------------|-----------|-----------|---------------|
| No. Bridgton Water Co. | 2,897 50 | 55 03 | | 188 01 | 57 | | 3,141 11 |
| Northeast Harbor Water Co. | 50,061 47 | 8,783 92 | | 6,752 83 | | | 65,598 22 |
| Northern Water Co. | 91,857 50 | 11 13 | | | | 5,438 87 | 97,407 50 |
| North Haven Water System | 37,123 74 | 1,698 55 | | | | 165 11 | 38,987 40 |
| Northport Mountain Spring Co. | 8,000 00 | 424 10 | | | | 8,424 10 | 8,424 10 |
| North Village Water Co. | 6,158 72 | 395 97 | | | | | 6,554 69 |
| Norway Water Co. | 88,991 96 | 1,384 25 | | | | 1,032 13 | 91,408 34 |
| Oakland Water Co. | 150,000 00 | 1,655 91 | | | | | 151,655 91 |
| Orono Water Co. | 181,015 88 | 3,002 36 | | | | | 185,390 74 |
| Paris Hill Water Co. | 9,325 00 | 959 34 | | 1,372 50 | | | 10,254 34 |
| Patten Water Co. | 4,200 00 | 850 00 | | | | | 5,050 00 |
| Peaks Island Corp., The | 336,130 11 | 5,647 89 | | 37,050 00 | | | 378,828 00 |
| Peoples Water Co. | 3,200 00 | 50 88 | | | | | 3,250 88 |
| Phillips Water Co. | 63,032 31 | 931 85 | | | | | 63,963 96 |
| Pine Tree Aqueduct Co. | 2,214 93 | 1,151 02 | | 44 30 | | | 3,410 25 |
| Pittsfield Water Works | 88,358 44 | 5,647 71 | | | 391 40 | | 94,431 13 |
| Portland Power & Development Co. | 219,633 36 | 11,088 55 | 758 17 | | | | 231,530 08 |
| Portland Water Dist. | 5,437 674 60 | 154,304 03 | | 774,064 79 | | | 6,366,043 42 |
| Presque Isle Water Co. | 193,912 74 | 3,096 20 | 112 05 | 2,250 00 | 867 08 | | 200,238 07 |
| Prout's Neck Water Co. | 16,586 59 | 4,268 76 | | | | | 20,855 35 |
| Quatabooc Water Co. | 18,500 00 | 897 21 | | | | 626 95 | 20,024 16 |
| Rangleley Water Co. | 73,000 00 | 1 36 | | | | | 73,001 36 |
| Richmond Water Works | 43,399 24 | 5,696 21 | | | | | 49,095 45 |
| Roberts, Joseph | 6,000 00 | | | | | | 6,000 00 |
| Rumford & Mexico Water Dist. | 355,648 05 | 4,311 80 | | 11,218 31 | | | 371,178 16 |
| Sanford Water Co. | 174,984 56 | 5,666 98 | | 1,225 44 | | | 181,868 97 |
| Saugerville Water Supply Co. | 31,582 15 | 1,029 76 | | | 88 88 | | 32,640 79 |
| Scarboro Water Co. | 6,905 00 | 1,103 01 | | | | | 7,008 01 |
| Seal Harbor Water Supply Co., The | 52,857 78 | 262 40 | | | | | 53,120 18 |
| Seaport Water Co. | 160,616 59 | 1,371 80 | | 15,000 00 | | 4,905 57 | 181,893 98 |
| Shaw Ridlon Land Co. | 33,781 60 | 552 24 | | | | 5,584 16 | 40,018 00 |
| Skowhegan Aqueduct Co. | 1,600 00 | 42 77 | | | | | 1,642 77 |
| Skowhegan Water Co. | 125,980 56 | 15,128 25 | | | | 31,099 76 | 172,208 57 |

COMPARATIVE STATEMENT NO 56 LIABILITIES—Continued.

| NAME OF COMPANY. | Capital stock | Funded debt. | Current liabilities. | Accrued liabilities. | Reserves. | Surplus. | Total liabilities. |
|---|---------------|--------------|----------------------|----------------------|------------|-----------|--------------------|
| No. Bridgton Water Co. | 2,700 00 | 18,000 00 | 988 52 | 375 00 | 8,061 03 | 431 94 | 3,141 11 |
| Northeast Harbor Water Co. | 23,000 00 | 30,000 00 | 22,157 50 | 250 00 | | 15,193 67 | 65,598 22 |
| Northern Water Co. | 45,000 00 | 20,000 00 | 18,138 49 | 848 91 | | | 97,407 50 |
| North Haven Water System. | | | | | | | 38,987 40 |
| Northport Mountain Spring Co. | 8,000 00 | | | | | 424 10 | 8,424 10 |
| North Village Water Co. | 3,000 00 | | 707 58 | | 108 82 | 2,738 29 | 6,554 69 |
| Norway Water Co. | 59,900 00 | 30,500 00 | | 508 34 | 500 00 | | 91,408 34 |
| Oakland Water Co. | 50,000 00 | 40,000 00 | | 666 66 | | 60,989 25 | 151,655 91 |
| Orono Water Co. | 100,000 00 | 60,000 00 | 2,578 24 | 20 45 | 3,454 15 | 19,378 80 | 185,390 74 |
| Paris Hill Water Co. | 9,325 00 | | | | 444 64 | 514 70 | 10,284 34 |
| Patten Water Co. | 4,200 00 | | | | | 850 00 | 5,050 00 |
| Peaks Island Corp., The. | 225,000 00 | 100,000 00 | 34,508 95 | 1,572 50 | 3,500 00 | 14,248 55 | 378,828 00 |
| Peoples Water Co. | 3,200 00 | | | | | 50 88 | 3,250 88 |
| Phillips Water Co. | 30,000 00 | 30,000 00 | 640 00 | 250 00 | | 3,073 96 | 63,963 96 |
| Pine Tree Aqueduct Co. | 780 00 | | | | 44 30 | 2,585 95 | 3,410 25 |
| Pittsfield Water Works. | | 30,000 00 | 12,474 02 | 510 00 | 1,612 46 | 49,834 65 | 94,431 13 |
| Portland Power & Development Co. | 100,000 00 | 100,000 00 | 8,690 39 | 1,308 78 | 1,932 50 | 19,633 41 | 231,530 08 |
| Portland Water Dist. | | 5,385 000 00 | 123,274 40 | 45,266 71 | 832,502 31 | | 6,306,043 42 |
| Presque Isle Water Co. | 94,650 00 | 90,000 00 | 6,716 66 | 2,631 77 | 1,092 50 | 6,147 14 | 20,855 35 |
| Prouts Neck Water Co. | 16,000 00 | | 1,366 31 | 37 06 | 1,798 51 | 2,653 47 | 20,024 16 |
| Quantabcock Water Co. | 11,250 00 | 8,500 00 | | | | | 20,855 35 |
| Rangleway Water Co. | 38,000 00 | 36,000 00 | | | | | 73,001 36 |
| Richmond Water Works. | 42,000 00 | | | | | | 49,085 45 |
| Roberge, Joseph. | 4,040 00 | | | | | | 6,000 00 |
| Rumford & Mexico Water Dist. | | | | | | 7,085 45 | 7,085 45 |
| Sanford Water Co. | 100,000 00 | 350,000 00 | | 2,316 33 | 2,000 00 | 1,360 00 | 371,778 33 |
| Sangerville Water Co. | 19,800 00 | | 12,800 00 | 723 58 | 1,477 85 | 16,861 83 | 37,178 36 |
| Seabrook Water Co. | 45,000 00 | 15,000 00 | 27 00 | 355 50 | 160 00 | 66,759 29 | 132,806 77 |
| Seal Harbor Water Supply Co., The. | 45,000 00 | | | | 100 00 | 1,968 01 | 53,120 18 |
| Seasport Water Co. | 100,000 00 | 75,000 00 | 3,445 37 | | 450 00 | 9,224 81 | 181,833 66 |
| Shaw, Hydon Land Co. | 40,000 00 | | 5,956 46 | 937 50 | | | 40,013 90 |
| Shaw, Hydon Land Co. | 1,600 00 | | 18 00 | | | | 1,643 77 |
| Slowhogan Aqueduct Co. | | | | | | 42 77 | 42 77 |
| Slowhogan Water Co. | 91,200 00 | 78,000 00 | 1,363 57 | 1,625 00 | | | 172,203 57 |

*Proprietor's account.

COMPARATIVE STATEMENT No. 56 ASSETS—Concluded.

| NAME OF COMPANY. | Fixed capital. | Current assets. | Prepayments. | Other assets. | Suspense. | Deficit. | Total assets. |
|--------------------------------------|-----------------|-----------------|--------------|----------------|--------------|--------------|-----------------|
| Small Point Water Co. | 5,914 31 | 55 91 | | | | 3,335 68 | 9,305 90 |
| Smith & Green Water Co. | 2,218 17 | 23 00 | | | | | 2,241 17 |
| So. Berwick Water Co. | 49,971 05 | 4,053 55 | 70 62 | | | | 54,095 22 |
| So. Paris Village Corp. Water Works. | 77,844 06 | 2,585 08 | | | | | 80,429 14 |
| South West Harbor Water Co. | 35,682 20 | | | | | 41,017 80 | 76,700 00 |
| Springvale Aqueduct Co. | 81,416 81 | 4,995 34 | | 1,200 00 | | | 87,612 15 |
| Stockton Springs Water Co. | 134,648 15 | 1,769 78 | | | | | 136,417 93 |
| Stonington Water Co. | 43,519 72 | 3,265 85 | | | 40,000 00 | 4,687 38 | 91,472 95 |
| Strong Water Dist. | 31,388 69 | 730 02 | | | | | 32,118 71 |
| Sullivan Harbor Water Co. | 9,636 00 | 686 01 | | | | | 10,322 01 |
| Union Water Co. | 6,906 00 | 292 24 | | | | 9,801 76 | 17,000 00 |
| Van Buren Water Dist. | 105,969 44 | 292 24 | | | | | 106,998 00 |
| Vinal Haven Water Co. | 95,846 34 | 4,028 56 | | 1,137 50 | 198 79 | | 98,697 83 |
| Waldoboro Water Co. | 24,360 00 | 1,505 96 | 9 24 | 240 00 | | | 25,379 95 |
| Warren Water Supply Co. | 20,460 42 | 779 95 | | | | | 21,240 37 |
| Weeks Mills Water Co. | 2,416 84 | 1,064 37 | 219 75 | | | | 2,636 59 |
| West Falmouth Water Co. | 2,000 00 | 9 75 | | | | | 2,009 75 |
| Westfield Electric Co. | 10,610 78 | 99 09 | | | | 91 | 10,709 87 |
| Western Maine Power Co. | 227,853 33 | 5,028 92 | | 54,759 98 | 5,639 41 | | 308,713 69 |
| West Skowhegan Aqueduct Co. | 12,000 00 | 18,644 13 | 1,816 84 | 1,000 00 | | | 13,862 27 |
| Wills Water Works, M. W. | 4,499 02 | 882 27 | | | | | 4,586 19 |
| Wilton Water Co. | 86,046 02 | 2,156 69 | | 3,917 25 | | | 92,119 96 |
| Winthrop Water Co. | 47,464 13 | 677 87 | | | | | 48,142 00 |
| Winthrop Water Co. | 7,775 09 | 25 00 | | 5,200 00 | | 1,662 50 | 14,662 59 |
| Woodland Light & Water Co. | 69,232 16 | | | | | | 70,370 16 |
| Woodland Water Co. | 26,104 66 | | | | | | 26,104 66 |
| Yarmouth Water Co. | 72,462 50 | 5,316 81 | | 14,385 76 | | | 92,165 07 |
| York County Water Co. | 830,261 18 | 8,827 98 | | 315 00 | 27,949 08 | 16,973 62 | 884,473 57 |
| York Shore Water Co. | 248,856 69 | 8,895 43 | 146 71 | 38,188 41 | | | 295,940 53 |
| Totals. | \$30,772,277 84 | \$957,722 27 | \$13,418 87 | \$4,856,375 36 | \$220,753 81 | \$421,405 27 | \$37,241,953 42 |

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COMPARATIVE STATEMENT No. 56 LIABILITIES—Concluded.

| NAME OF COMPANY. | Capital stock | Funded debt. | Current liabilities. | Accrued liabilities. | Reserves. | Surplus. | Total liabilities. |
|-------------------------------------|-------------------------|------------------------|-----------------------|----------------------|-----------------------|-----------------------|------------------------|
| Small Point Water Co. | 2,000 00 | | 3,400 00 | 108 00 | 3,787 90 | | 9,305 90 |
| Smith & Green Water Co. | *2,218 17 | | | | | 23 00 | 2,241 17 |
| So. Berwick Water Co. | 46,000 00 | | 231 52 | .01 25 | 977 60 | 5,984 85 | 54,095 22 |
| So. Paris Village Corp. Water Works | | | 153 83 | 680 00 | 777 31 | 10,818 00 | 80,429 14 |
| South West Harbor Water Co. | 40,000 00 | 68,000 00 | 5,700 00 | | | | 76,700 00 |
| Springvale Aqueduct Co. | 40,000 00 | 31,000 00 | 91 22 | 875 00 | 183 65 | 11,462 28 | 87,612 15 |
| Stockton Springs Water Co. | 92,000 00 | 40,000 00 | 1,100 00 | | 200 00 | 3,117 93 | 136,417 93 |
| Stonington Water Co. | 50,000 00 | 40,000 00 | 1,146 62 | 752 00 | 9,574 33 | | 91,472 95 |
| Strong Water Dist. | | 30,200 00 | | 386 00 | | 1,532 71 | 32,118 71 |
| Sullivan Harbor Water Co. | 6,100 00 | 2,200 00 | | | | 2,022 01 | 10,322 01 |
| Union Water Co. | 10,000 00 | 7,000 00 | | | | | 17,000 00 |
| Van Buren Water Dist. | | 102,500 00 | 2,485 60 | 333 33 | | 4,679 07 | 109,988 00 |
| Vinal Haven Water Co. | 39,600 00 | 45,000 00 | 10,946 14 | 1,422 50 | 253 65 | 1,475 54 | 98,697 83 |
| Waldoboro Water Co. | 24,360 00 | | | | 240 00 | 1,779 95 | 25,379 95 |
| Warren Water Supply Co. | 20,000 00 | | | 17 52 | 750 26 | 996 76 | 21,764 54 |
| Weeks Mills Water Co. | *2,216 84 | | | | | 209 75 | 2,426 59 |
| West Falmouth Water Co. | *2,000 00 | | | | 100 00 | | 2,100 00 |
| Westfield Electric Co. | 3,200 00 | 108,000 00 | 11,103 86 | | | 1,335 84 | 15,639 70 |
| Western Maine Power Co. | 87,700 00 | | 100,562 38 | 437 23 | 1,695 22 | 10,318 86 | 308,713 69 |
| West Skowhegan Aqueduct Co. | 12,000 00 | | | | 1,000 00 | 882 27 | 13,882 27 |
| Wills Water Works, M. W. | *3,499 02 | 1,000 00 | | 76 62 | | 10 55 | 4,586 19 |
| Wilton Water Co. | 42,000 00 | 30,500 00 | 342 21 | 485 00 | 14,391 15 | 4,401 60 | 92,119 96 |
| Winthrop Water Co. | 25,000 00 | 18,500 00 | | 316 67 | 1,750 00 | 2,575 33 | 48,112 00 |
| Winthrop Water Co. | 10,000 00 | 2,496 63 | | | 2,165 96 | | 14,662 59 |
| Wisasset Water Co. | 28,925 00 | 40,000 00 | 318 85 | 1,000 00 | | 126 31 | 70,370 16 |
| Woodland Light & Water Co. | 5,000 00 | | 20,778 27 | | 328 39 | | 26,104 66 |
| Yarmouth Water Co. | | 32,000 00 | | | 15,05 76 | 45,059 31 | 92,165 07 |
| York County Water Co. | 483,500 00 | 367,500 00 | 24,251 57 | 4,421 95 | 4,800 05 | | 884,473 57 |
| York Shore Water Co. | 62,400 00 | 62,000 00 | 35,025 69 | 1,227 42 | 1,500 00 | 133,787 42 | 295,940 53 |
| Totals..... | \$ 10,467,188 00 | \$19,556 285 02 | \$1,092,214 29 | \$264,074 87 | \$2,063,906 41 | \$3,798,285 89 | \$37,241,954 48 |

*Proprietor's Account.

COMPARATIVE STATEMENT No. 57.

The following tabulation gives a comparative statement of the Income Account of water utilities for the year ending June 30, 1917.

| NAME OF COMPANY. | Water operating revenues. | Water operating expenses. | Net revenues from water operations. | Net revenues from other operations. | Non-operating revenues. | Gross income. | Deductions from Gross income. | Net income. |
|--------------------------------------|---------------------------|---------------------------|-------------------------------------|-------------------------------------|-------------------------|---------------|-------------------------------|-------------|
| Abbott, E. A. Water Co. | 537 70 | 185 10 | 352 51 | | | 352 51 | 354 77 | 42 28 |
| Acadia Aqueduct Co. | 295 15 | 296 99 | 295 94 | | | 295 16 | 295 16 | 295 16 |
| Alfred Water Co. | 2,473 48 | 957 90 | 1,485 58 | | 16 64 | 1,502 22 | 1,166 15 | 336 07 |
| Anson Water District. | 1,626 46 | 222 75 | 1,402 71 | | 36 77 | 1,439 48 | 1,750 00 | 680 48 |
| Auburn Water District. | 40,400 93 | 17 19 | 40,383 74 | | | 40,383 74 | 40,383 74 | 40,383 74 |
| Auburn Water Commrs. | 64,962 84 | 26,614 23 | 13,876 70 | | 522 95 | 14,399 65 | 19,914 50 | 45,514 85 |
| Augusta Water Dist. | 64,962 84 | 18,450 72 | 46,503 11 | | 4,884 76 | 51,387 87 | 29,029 09 | 32,358 78 |
| Bangor City of Water Dept. | 96,867 24 | 79,860 72 | 17,000 52 | | 4,367 15 | 17,367 68 | 25,453 53 | 38,085 82 |
| Bangor Railway & Elec. Co. | 46,823 85 | 33,578 17 | 13,245 68 | | 75,885 44 | 255,102 13 | 131,022 89 | 124,079 24 |
| Bar Harbor & Union River Power Co. | 16,723 26 | 16,881 05 | 1,842 21 | 165,971 01 | 319 47 | 82,688 01 | 53,974 15 | 28,713 86 |
| Bar Harbor Water Co. | 32,273 65 | 15,367 57 | 16,906 08 | 77,526 33 | 181 13 | 17,087 21 | 6,256 25 | 10,830 96 |
| Bath Water Dist. | 55,384 85 | 28,995 54 | 25,389 31 | | 450 87 | 25,840 18 | 22,144 28 | 3,695 90 |
| Belfast Water Co. | 22,355 46 | 14,770 04 | 7,585 42 | | 104 46 | 7,689 88 | 2,447 51 | 5,242 37 |
| Belgrade Power Co. | 22,701 50 | 436 20 | 7,265 30 | 1,219 38 | | 1,484 68 | 4,535 30 | 940 38 |
| Berwick Water Co. | 5,474 85 | 2,411 73 | 3,063 12 | | | 3,063 12 | 1,575 00 | 1,488 12 |
| Bethel Water Co. | 99,038 62 | 49,788 64 | 49,249 98 | | 970 20 | 50,220 18 | 26,645 50 | 23,574 68 |
| Bridgton & Saco Water Co. | 3,725 06 | 1,191 47 | 2,533 59 | | | 2,533 59 | 2,267 00 | 266 59 |
| Bridgton Water Dist. | 3,695 00 | 695 00 | 695 00 | | | 695 00 | 695 00 | 695 00 |
| Bridgton House Spring Water Works. | 66 00 | 33 46 | 32 54 | | | 32 54 | 25 00 | 7 54 |
| Bristol Aqueduct Co. | 11,129 13 | 8,399 34 | 2,729 79 | | 78 28 | 2,808 07 | 2,817 63 | 19 56 |
| Brookthorpe Harbor Water System. | 5,348 75 | 2,875 08 | 2,473 67 | | 475 08 | 6,557 47 | 4,444 04 | 2,113 43 |
| Brownville Water & Elec. Co. | 5,426 74 | 91 84 | 334 90 | 3,608 72 | | 6,334 90 | 334 90 | 334 90 |
| Brownville & Williamsburg Water Co. | 3,151 99 | 393 85 | 2,758 14 | | 12 33 | 2,770 47 | 2,770 47 | 2,770 47 |
| Brundick & Tonsbarn Water Dist. | 29,865 38 | 10,516 38 | 19,349 00 | | 2,043 90 | 21,392 90 | 19,461 99 | 1,930 91 |
| Bucold Water Power & Elec. Light Co. | 2,690 07 | 942 79 | 1,747 28 | | 16 80 | 1,764 08 | 1,250 00 | 514 08 |
| Canaan & Rockland Water Co. | 74,008 43 | 24,436 20 | 49,572 23 | | 1,068 37 | 50,640 60 | 44,233 73 | 6,406 87 |
| Caribou Water Light & Power Co. | 10,817 89 | 10,483 39 | 334 50 | 6,056 02 | 2,710 07 | 9,000 69 | 5,333 33 | 3,767 36 |
| Casino Water Co. | 5,538 21 | 3,721 68 | 1,816 53 | | 1,100 00 | 1,916 53 | 5,332 00 | 1,584 53 |
| Central Aqueduct Co. | 5,306 00 | 155 66 | 1,170 44 | | 1,170 44 | 1,170 44 | 21 00 | 1,149 44 |
| Clarent, J. E. | 242 44 | 207 85 | 34 59 | | 36 00 | 34 59 | 34 59 | 34 59 |
| Colburn Aqueduct Co. | 814 24 | 286 43 | 527 81 | | 36 00 | 563 81 | 563 81 | 563 81 |
| Cold Spring Water Co. | 158 50 | 55 78 | 102 72 | | | 102 72 | 102 72 | 102 72 |

| | 2,280 431 | 1,006 59 | 1,273 84 | 1,006 59 | 1,273 84 | 769 37 | 504 47 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Cornish Water Co. | 565 00 | 77 50 | 487 50 | 487 50 | 487 50 | 574 50 | 487 50 |
| Cousins, B. E. | 36 00 | 30 26 | 5 74 | 5 74 | 5 74 | 5 74 | 5 74 |
| Crystal Fount-in Aqueduct Assn. | 745 56 | 154 49 | 591 07 | 635 53 | 591 07 | 1,000 00 | 1,000 00 |
| Danforth Water Co. | 2,015 91 | 1,380 38 | 2,860 39 | 2,860 39 | 2,860 39 | 1,680 00 | 1,680 00 |
| Dexter Water Works | 3,687 17 | 3,826 78 | 2,833 99 | 2,833 99 | 2,833 99 | 1,680 00 | 1,680 00 |
| Dixfield Light & Water Co. | 3,261 33 | 4,37 34 | 2,833 99 | 2,833 99 | 2,833 99 | 1,680 00 | 1,680 00 |
| Dover & Foxcroft Water Dist. | 12,266 99 | 4,716 19 | 7,550 80 | 7,550 80 | 7,550 80 | 16,354 95 | 16,354 95 |
| Eastport Water Co. | 24,840 15 | 11,603 79 | 13,236 36 | 13,236 36 | 13,236 36 | 8,800 00 | 8,800 00 |
| East Vassalboro Water System. | 312 08 | 58 00 | 254 08 | 254 08 | 254 08 | 81 14 | 81 14 |
| Eustis Water Co. | 148 00 | 66 86 | 81 14 | 81 14 | 81 14 | 100 00 | 100 00 |
| Farmington Falls Water Co. | 466 52 | 59 78 | 406 74 | 406 74 | 406 74 | 100 00 | 100 00 |
| Farmington Village Corporation. | 11,209 68 | 888 76 | 10,320 92 | 10,320 92 | 10,320 92 | 4,550 00 | 4,550 00 |
| Foreside Water Co. | 4,334 85 | 463 11 | 3,871 74 | 3,871 74 | 3,871 74 | 3,521 02 | 3,521 02 |
| Fort Kent Water Co. | 4,197 31 | 2,401 50 | 1,795 81 | 1,795 81 | 1,795 81 | 1,964 31 | 1,964 31 |
| Freepoint Water Co. | 4,452 01 | 2,217 83 | 2,234 18 | 2,234 18 | 2,234 18 | 1,925 35 | 1,925 35 |
| Friendship Water Co. | 792 50 | 186 03 | 606 47 | 606 47 | 606 47 | 318 00 | 318 00 |
| Frontier Water Co. | 5,661 04 | 1,423 07 | 4,237 97 | 4,237 97 | 4,237 97 | 2,010 90 | 2,010 90 |
| Fryeburg Water Co. | 3,285 72 | 1,333 49 | 1,952 23 | 1,952 23 | 1,952 23 | 2,014 10 | 2,014 10 |
| Gardner Water Dist. | 29,780 70 | 11,406 68 | 18,374 02 | 18,374 02 | 18,374 02 | 11,839 97 | 11,839 97 |
| Goodwin, B. W. | 244 00 | 22 60 | 221 40 | 221 40 | 221 40 | 221 40 | 221 40 |
| Gorham Water Co. | 6,250 88 | 3,180 41 | 3,070 47 | 3,070 47 | 3,070 47 | 2,000 00 | 2,000 00 |
| Greenville Water Company. | 4,080 10 | 2,932 25 | 1,147 85 | 1,147 85 | 1,147 85 | 436 81 | 436 81 |
| Grindstone Neck Water Co., The. | 3,927 50 | 1,738 01 | 2,189 49 | 2,189 49 | 2,189 49 | 600 00 | 600 00 |
| Gullford Water Co. | 5,238 82 | 806 41 | 4,432 41 | 4,432 41 | 4,432 41 | 2,566 50 | 2,566 50 |
| Hallowell Water Works | 9,667 91 | 5,298 24 | 4,369 67 | 4,369 67 | 4,369 67 | 8,903 42 | 8,903 42 |
| Hancock Water, Light & Power Co. | 798 50 | 453 42 | 345 08 | 345 08 | 345 08 | 54 00 | 54 00 |
| Hartland Water Co. | 3,532 10 | 507 76 | 3,024 34 | 3,024 34 | 3,024 34 | 2,786 03 | 2,786 03 |
| Hebron Water Co., The. | 567 10 | 320 00 | 247 10 | 247 10 | 247 10 | 399 78 | 399 78 |
| Hills Beach Water Co. | 150 00 | 136 00 | 14 00 | 14 00 | 14 00 | 1,586 68 | 1,586 68 |
| Hillsdale Water Co. (Winthrop) | 123 50 | 123 50 | 123 50 | 123 50 | 123 50 | 14 00 | 14 00 |
| Houlton Water Co. | 21,069 73 | 11,281 04 | 9,818 69 | 9,818 69 | 9,818 69 | 6,072 50 | 6,072 50 |
| Hunt, Hiram Dr. | 110 00 | 50 00 | 60 00 | 60 00 | 60 00 | 60 00 | 60 00 |
| Island Falls Water Co. | 3,471 17 | 1,526 75 | 1,944 42 | 1,944 42 | 1,944 42 | 2,930 33 | 2,930 33 |
| Jackson Falls Water, Light & Power Co. | 2,982 90 | 2,449 54 | 533 36 | 533 36 | 533 36 | 45,763 82 | 45,763 82 |
| Kennebec Water Dist. | 82,498 87 | 31,653 42 | 50,845 45 | 50,845 45 | 50,845 45 | 11,093 71 | 11,093 71 |
| Kearse Falls Water Co. | 2,169 27 | 2,195 57 | *26 30 | *26 30 | *26 30 | 33,127 86 | 33,127 86 |
| Kingfield Water Co. | 3,919 28 | 5,012 99 | *1,093 71 | *1,093 71 | *1,093 71 | 317 07 | 317 07 |
| Kittery Water Dist. | 37,227 86 | 4,100 00 | 33,127 86 | 33,127 86 | 33,127 86 | 47,702 36 | 47,702 36 |
| Lanoue Beach Water Co. | 71,431 50 | 114 43 | 317 07 | 317 07 | 317 07 | 25,200 00 | 25,200 00 |
| Lewiston Water Commrs., City of. | 3,098 91 | 23,938 96 | 47,512 36 | 47,512 36 | 47,512 36 | 1,322 25 | 1,322 25 |
| Limestone Water & Sewer Co. | 9,120 24 | 2,071 68 | 1,026 33 | 1,026 33 | 1,026 33 | 4,481 42 | 4,481 42 |
| Litchfield Water Co. | 9,263 50 | 638 82 | 4,481 42 | 4,481 42 | 4,481 42 | 6,333 41 | 6,333 41 |
| Lisbon Water Works | 2,074 74 | 5,188 56 | 5,188 56 | 5,188 56 | 5,188 56 | 7,734 07 | 7,734 07 |
| Laverre Falls Water Dist. | 13,136 09 | 2,801 79 | 10,284 40 | 10,284 40 | 10,284 40 | 10,738 37 | 10,738 37 |
| Long Pond Water Co. | 745 00 | 671 20 | 73 80 | 73 80 | 73 80 | 9,871 04 | 9,871 04 |

*Loss.

*Defect.

COMPARATIVE STATEMENT No. 57—Income Account Concluded.

| NAME OF COMPANY. | Water operating revenues. | Water operating expenses. | Net revenues from water operations. | Net revenues from other operations. | Non-operating revenues. | Gross income. | Deductions from gross income. | Net income. |
|--------------------------------------|---------------------------|---------------------------|-------------------------------------|-------------------------------------|-------------------------|---------------|-------------------------------|-------------|
| Lubec Water Works..... | \$7,876 50 | \$4,120 19 | \$3,756 31 | | | \$3,810 80 | | \$3,810 80 |
| Machias Water Co..... | 5,560 00 | 3,861 26 | 1,698 74 | | \$54 49 | 1,638 74 | \$2,511 55 | 1872 81 |
| Madison Water Dist..... | 12,187 36 | 4,431 80 | 7,755 56 | | 546 57 | 8,302 13 | 7,795 56 | 506 57 |
| Maine Water Co..... | 24,338 05 | 24,143 41 | 194 64 | | 248 27 | 442 91 | 10,117 08 | 19,674 17 |
| Mars Hill & Blaine Water Co..... | 4,360 77 | 6,097 94 | 3,752 83 | | 11 37 | 3,764 20 | 2,390 00 | 1,374 20 |
| Mechanic Falls Water Co..... | 6,423 62 | 4,581 73 | 1,841 89 | | 373 54 | 2,215 43 | 2,510 00 | 1,294 57 |
| Meserve, Jas. Y..... | 98 65 | 11 07 | 87 58 | | | 87 58 | | 87 58 |
| Mexico Water Co..... | 4,910 10 | 255 97 | 4,654 13 | | 123 31 | 4,777 44 | 2,500 00 | 2,277 44 |
| Millbridge Water Co..... | 1,895 12 | 1,182 86 | 712 26 | | | 712 26 | | 712 26 |
| Millinocket Water Co..... | 10,748 90 | 3,519 73 | 7,229 17 | | | 7,229 17 | 3,076 21 | 4,152 96 |
| Milo Water Co..... | 7,281 93 | 2,916 31 | 4,365 62 | | | 4,365 62 | 2,500 00 | 1,865 62 |
| Monhegan Water Co..... | 471 00 | 264 17 | 206 83 | | | 206 83 | | 206 83 |
| Monson Spring Water Co..... | 510 40 | 182 42 | 327 98 | | | 327 98 | | 327 98 |
| Morrill Water Co..... | 249 84 | 65 93 | 183 91 | | | 183 91 | | 183 91 |
| Newport Water Co..... | 6,130 00 | 629 66 | 5,500 34 | | | 5,500 34 | 2,360 00 | 3,140 34 |
| Newridgewood Water Co..... | 3,307 33 | 252 33 | 3,055 00 | | | 3,055 00 | | 3,055 00 |
| No. Berwick Water Co..... | 5,141 00 | 3,962 88 | 1,178 12 | | 192 62 | 1,370 74 | 2,025 00 | 1,654 26 |
| No. Bridgton Water Co..... | 287 17 | 241 85 | 55 32 | | 9 80 | 65 12 | | 65 12 |
| Northeast Harbor Water Co..... | 8,050 38 | 4,242 89 | 3,807 49 | | 357 53 | 4,165 02 | 900 00 | 3,265 02 |
| Northern Water Co..... | 4,754 31 | 3,217 47 | 1,536 84 | | | 1,536 84 | 1,991 73 | 1,454 89 |
| North Haven Water System..... | 2,972 33 | 1,159 59 | 1,812 74 | | 2,100 00 | 3,912 74 | 1,039 09 | 2,873 65 |
| Northport Mountain Spring Co..... | 1,248 94 | 742 10 | 506 84 | | | 506 84 | | 506 84 |
| North Village Water Co..... | 498 77 | 275 15 | 223 62 | | | 223 62 | | 223 62 |
| Norway Water Co..... | 8,359 38 | 5,969 70 | 2,389 68 | | 20 13 | 2,409 81 | 1,231 66 | 1,178 15 |
| Oakland Water Co..... | 8,666 47 | 3,152 54 | 5,513 93 | | | 5,513 93 | 2,000 00 | 3,513 93 |
| Orono Water Co..... | 12,557 08 | 5,643 93 | 6,913 15 | | 26 86 | 6,940 01 | 2,733 31 | 4,206 70 |
| Paris Hill Water Co..... | 861 73 | 709 17 | 152 56 | | | 152 56 | 3 00 | 149 56 |
| Patten Water Co..... | 880 00 | 30 00 | 850 00 | | | 850 00 | | 850 00 |
| Peaks Island Corp., The..... | 15,589 07 | 10,918 16 | 4,670 91 | \$2,959 37 | 897 45 | 2,608 99 | 6,925 78 | \$4,316 79 |
| Peoples Water Co..... | 226 00 | 230 02 | 14 02 | | | 14 02 | | 14 02 |
| Phillips Water Co..... | 3,638 88 | 209 20 | 3,429 68 | | | 3,429 68 | 2,887 50 | 542 18 |
| Pine Tree Aqueduct Co..... | 3,395 13 | 235 65 | 1,559 48 | | 22 03 | 1,581 51 | | 1,581 51 |
| Pittsfield Water Works..... | 8,148 18 | 5,283 26 | 2,864 92 | | | 2,864 92 | 1,700 84 | 1,164 08 |
| Portland Water & Development Co..... | 6,417 60 | 3,767 80 | 2,649 80 | 10,242 43 | | 12,893 05 | 5,456 82 | 7,436 23 |
| Portland Water Dist..... | 349,232 95 | 86,519 95 | 262,713 00 | | 5,536 83 | 268,249 83 | 283,100 47 | \$14,850 64 |
| Presque Isle Water Co..... | 12,940 96 | 4,046 99 | 8,893 97 | | 18 41 | 8,912 38 | 4,818 30 | 4,094 08 |
| Prouty Neck Water Co..... | 3,078 75 | 2,239 64 | 839 11 | | | 839 11 | | 839 11 |
| Quantabacook Water Co..... | 1,896 45 | 584 00 | 1,312 45 | | 16 25 | 1,328 70 | 437 92 | 890 78 |

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| | | | | | | |
|-------------------------------------|----------------|--------------|----------------|--------------|----------------|--------------|
| Rangleway Water Co. | 4,888 87 | 898 98 | 3,989 89 | | 1,450 00 | 2,539 89 |
| Richmond Water Works | 5,337 44 | 2,625 66 | 2,711 78 | | 2,780 20 | 2,780 20 |
| Roberts, Joseph | 783 95 | 714 93 | 69 02 | | 69 02 | 69 02 |
| Rumford & Mexico Water Dist. | 25,818 26 | 7,036 66 | 18,777 20 | 254 23 | 19,031 43 | 4,378 33 |
| Sanford Water Co. | 23,928 94 | 9,089 66 | 14,839 28 | 194 24 | 15,033 52 | 14,243 44 |
| Saugerville Water Co. | 2,260 82 | 647 86 | 1,612 96 | | 1,612 96 | 862 96 |
| Seaboard Water Co. | 817 57 | 755 25 | 62 32 | 8 48 | 70 80 | 70 80 |
| Seal Harbor Water Supply Co., The | 5,517 36 | 1,795 98 | 3,721 38 | | 3,721 38 | 3,607 14 |
| Searsport Water Co. | 4,868 69 | 1,379 79 | 3,488 90 | 750 00 | 4,238 90 | 561 40 |
| Shaw, Ridgdon Land Co. | 273 25 | 354 95 | *81 70 | 65 50 | 116 20 | 153 74 |
| Skowhegan Aqueduct Co. | 381 50 | 126 42 | 255 08 | 14 00 | 269 08 | 269 08 |
| Skowhegan Water Co. | 12,315 85 | 5,060 64 | 7,255 21 | 170 56 | 7,425 77 | 3,525 77 |
| Small Point Water Co. | 624 50 | 396 85 | 227 65 | 3 50 | 231 15 | 15 15 |
| Smith & Green Water Co. | 294 00 | 71 25 | 222 75 | | 222 75 | 222 75 |
| So. Berwick Water Co. | 4,233 80 | 2,556 62 | 1,677 18 | 81 61 | 1,758 79 | 1,728 99 |
| So. Paris Village Corp. Water Works | 6,144 62 | 1,807 96 | 4,336 66 | | 4,336 66 | 1,602 63 |
| South West Harbor Water Co. | 2,860 68 | 1,206 24 | 1,654 44 | | 1,654 44 | 80 66 |
| Springvale Aqueduct Co. | 9,912 14 | 3,415 40 | 6,496 74 | 17 74 | 6,514 48 | 4,764 48 |
| Stockton Springs Water Co. | 3,711 60 | 374 50 | 3,337 10 | | 3,337 10 | 1,476 10 |
| Stonington Water Co. | 4,138 84 | 2,590 09 | 1,548 75 | 6 23 | 1,555 03 | 36 75 |
| Strong Water Dist. | 2,422 80 | 181 60 | 2,241 20 | | 2,241 20 | 1,041 11 |
| Sullivan Harbor Water Co. | 484 00 | 343 36 | 140 64 | | 140 64 | 2 64 |
| Union Water Co. | 592 00 | 308 26 | 283 74 | | 283 74 | 3 74 |
| Van Buren Water Dist. | 8,763 35 | 4,270 74 | 4,492 61 | \$32 36 | 4,410 25 | 38 75 |
| Vinal Haven Water Co. | 5,880 25 | 2,460 86 | 3,419 39 | | 3,419 39 | 551 56 |
| Waldoboro Water Co. | 1,898 60 | 571 13 | 1,327 47 | | 1,327 47 | 1,327 47 |
| Warren Water Supply Co. | 2,211 79 | 1,452 08 | 1,059 71 | 6 99 | 1,076 70 | 1,076 70 |
| Weeks Mills Water Co. | 288 00 | 78 70 | 209 30 | | 209 30 | 209 30 |
| West Falmouth Water Co. | 182 45 | 149 38 | 33 07 | | 33 07 | 33 07 |
| Westfield Electric Co. | 502 00 | | | 1,103 35 | 1,605 35 | 289 51 |
| Western Maine Power Co. | 1,751 27 | 72 89 | 502 00 | 9,594 20 | 11,122 57 | 1,335 84 |
| West Skowhegan Aqueduct Co. | 291 85 | 1,433 22 | 678 38 | 849 99 | 8,670 59 | 2,451 98 |
| Wills Water Works, M. W. | 520 50 | 180 73 | 339 77 | 73 08 | 1,506 30 | 1,506 30 |
| Wilton Water Co. | 6,352 57 | 2,660 79 | 3,691 78 | | 3,691 78 | 2,719 77 |
| Winthrop Water Co. | 3,021 73 | 1,842 95 | 1,178 78 | 166 55 | 3,838 33 | 2,632 86 |
| Winthrop Water Co. | 1,387 15 | 723 82 | 663 33 | 69 26 | 1,248 04 | 895 09 |
| Winthrop Water Co. | 2,847 99 | 721 94 | 2,126 31 | | 2,126 31 | 873 06 |
| Woodland Light & Water Co. | 9,053 17 | 3,703 66 | 6,341 84 | | 6,341 84 | 126 31 |
| Yarmouth Water Co. | 47,415 46 | 18,318 66 | 30,095 00 | 502 61 | 31,844 15 | 140 96 |
| York County Water Co. | 25,311 23 | 12,290 88 | 13,020 40 | 509 10 | 13,104 40 | 13,171 57 |
| York Shore Water Co. | | | | 111 67 | 13,132 07 | 7,957 01 |
| Totals | \$1,829,153 26 | \$780,847 27 | \$1,048,305 99 | \$272,427 57 | \$1,444,601 45 | \$414,291 88 |

*Loss.

†Deficit.

COMPARATIVE STATEMENT No. 58.

The following tabulation gives a comparative statement of the Corporate Surplus Account of water utilities for the year ending June 30, 1917.

| NAME OF COMPANY. | Balance at beginning of year. | Net income for year. | Other additions. | Dividends declared. | Other deductions. | Balance at close of year. |
|---|-------------------------------|----------------------|------------------|---------------------|-------------------|---------------------------|
| Aandla Aqueduct Co. | 5 00 | 268 16 | | 273 00 | | 16 |
| Alfred Water Co. | 1364 81 | 336 07 | | | | 128 74 |
| Anderson Water Co. | 1,387 62 | 689 48 | | 474 00 | | 1,603 10 |
| Anson Water District | | 80 01 | | | | 1,80 01 |
| Auburn Water Commrs | | | 3,773 62 | | 133 33 | 277 766 49 |
| Augusta Water Dist. | 279 641 05 | 15,514 85 | | | | 294,201 81 |
| Bangor, City of, Water Dept. | 271 843 03 | 22,358 78 | | | | 963 431 85 |
| Bangor Railway & Elec. Co. | 992 524 61 | 18,085 85 | 10 72 | 144 997 12 | 31,017 63 | 82,379 47 |
| Bar Harbor & Union River Power Co. | 95,271 48 | 124,079 24 | 8,581 60 | 25,000 00 | 555 73 | 44,374 04 |
| Bar Harbor Water Co. | 40,542 70 | 28,713 86 | 265 48 | 8,343 00 | 147 10 | 96,506 40 |
| Bath Water Dist. | 94 118 44 | 10,830 96 | | | 100 00 | 5,136 61 |
| Belfast Water Co. | 1,404 00 | 3,695 90 | 36 71 | 1,000 00 | 5 00 | 24,162 20 |
| Bellgrade Power Co. | 21,924 83 | 3,242 37 | | | | 6,735 02 |
| Berwick Water Co. | 5,785 64 | 949 38 | | | | |
| Bethel Water Co. | 111 293 38 | 1,488 12 | | 84 00 | | 110,645 26 |
| Biddeford & Saco Water Co. | 51 545 30 | 23,574 68 | | 24,000 00 | 46,087 42 | 5,032 56 |
| Bingham Water Dist. | 51 496 31 | 266 59 | | | | 762 90 |
| Blethen House Spring Water Works. | | | | | | |
| Bolster Aqueduct Co. | 58 46 | 7 54 | | | | 66 00 |
| Boothbay Harbor Water System. | 37,174 49 | 19 56 | 41,667 59 | | | 78,832 52 |
| Bridgton Water & Elec. Co. | 14,403 35 | 2,113 43 | | | | 16,516 78 |
| Brownville Maine Water Co., The | 3,086 71 | 334 90 | 2 89 | 210 00 | | 3,214 50 |
| Brownville & Williamsburg Water Co. | 4,151 05 | 2,770 47 | | 1,365 00 | 1 00 | 5,555 52 |
| Brunswick & Topsham Water Dist. | 31,733 14 | 1,930 91 | 3,387 71 | 500 00 | | 37,051 76 |
| Buckfield Water Power & Elec. Light Co. | 1929 56 | 514 08 | 3 44 00 | | 46 00 | 1917 48 |
| Bucksport Water Co. | | | | | | |
| Camden & Rockland Water Co. | 45,441 90 | 6,406 87 | 281 95 | 9,968 00 | | 42,162 72 |
| Caribou Water, Light & Power Co. | 29 975 59 | 3,767 36 | | | | 33,742 95 |
| Castine Water Co. | 3,827 06 | 1,564 53 | 100 00 | 551 77 | 5,700 00 | 1740 18 |
| Central Aqueduct Co. | 604 60 | 149 44 | | | | 754 04 |
| Clement, J. E. | 127 05 | 34 59 | | | | 7 54 |
| Coburn Aqueduct Co. | | 102 72 | | 80 00 | | 165 32 |
| Cold Spring Water Co. | 142 60 | 504 47 | | 539 00 | | 494 20 |
| Cornish Water Co. | 528 73 | | | | | |

| | | |
|----------------------------------|-----------|-------------|
| Cousine, R. E. | 487 50 | 79 33 |
| Crystal Fountain Aqueduct Assn. | 5 74 | 12,158 74 |
| Cumberland Water Co. | 4,008 93 | 15,482 87 |
| Danforth Water Co. | 193 64 | 26,032 01 |
| Dexter Water Works | 1,443 58 | 4,781 31 |
| Dixfield Light & Water Co. | 2,833 99 | 43,117 63 |
| Dover & Foxcroft Water Dist. | 3,148 47 | 1106,605 01 |
| Eastport Water Co. | 4,532 97 | 814 00 |
| East Vassalboro Water System. | 254 08 | 2,000 00 |
| Eustis Water Co. | 81 14 | 175 43 |
| Farmington Falls Water Co. | 306 74 | 53,574 93 |
| Farmington Village Corporation. | 5,770 92 | 16,278 76 |
| Forside Water Co. | 362 78 | 13,351 13 |
| Fort Kent Water Co. | 1,683 50 | 6,468 16 |
| Freeport Water Co. | 613 27 | 381 47 |
| Friendship Water Co. | 288 47 | 25,401 47 |
| Frontier Water Co. | 2,227 07 | 17,452 43 |
| Fryeburg Water Co. | 2,014 10 | 80,926 77 |
| Gardiner Water Dist. | 7,531 50 | 2,997 26 |
| Goodwin, B. W. | 1,139 48 | 2,272 78 |
| Gorham Water Co. | 1,721 02 | 4,431 68 |
| Greenville Water Company. | 97 30 | 878 18 |
| Grindstone Neck Water Co., The. | 1,600 15 | 18,583 49 |
| Guilford Water Co. | 1,875 48 | 12,743 19 |
| Hallowell Water Works | 22,263 46 | 397 85 |
| Hancock Water, Light & Power Co. | 291 08 | 24,104 76 |
| Hartland Water Co. | 238 31 | 34,424 57 |
| Hebron Water Co., The. | | 1,540 49 |
| Hills Beach Water Co. | | 1,923 35 |
| Hillside Water Co. (Winthrop) | | 13,590 33 |
| Houlton Water Co. | 2,125 00 | 159,321 44 |
| Hunt, Hiram Dr. | | 11,848 24 |
| Island Falls Water Co. | | 900,228 49 |
| Jackman Water, Light & Power Co. | | 58 07 |
| Kennebec Water Dist. | 10 00 | 110,582 18 |
| Kearz Falls Water Co. | | 6,793 03 |
| Kittery Water Co. | | 25,884 43 |
| Kingfield Water Dist. | | |
| Lamoine Beach Water Co. | 2,400 00 | |
| Lewiston Water Commrs., City of | | |
| Limestone Water & Sewer Co. | | |
| Lincoln Water Co. | | |
| Lisbon Water Works | | |
| Livermore Falls Water Dist. | 3,500 00 | |

†Deficit.

COMPARATIVE STATEMENT NO. 58 CORPORATE SURPLUS ACCOUNT—Concluded.

| NAME OF COMPANY. | Balance at beginning of year. | Net income for year. | Other additions. | Dividends declared. | Other deductions. | Balance at close of year. |
|----------------------------------|-------------------------------|----------------------|------------------|---------------------|-------------------|---------------------------|
| Long Pond Water Co. | \$79,598 59 | 73 80 | | | | \$79,524 79 |
| Lubec Water Works. | 35,275 53 | 3,810 80 | | | | 39,086 33 |
| Machias Water Co. | | | | | | |
| Madison Water Dist. | 846 51 | 506 57 | | | | 1,153 10 |
| Maine Water Co. | 133,410 97 | \$9,674 17 | 30 02 | | 230 00 | 130,388 68 |
| Mara Hill & Blaine Water Co. | 1,154 34 | 1,374 23 | 6,651 88 | 900 00 | | 1,628 54 |
| Mechanic Falls Water Co. | 5,817 21 | \$294 57 | | | | 5,522 64 |
| Meserve, Jas. Y. | | 87 58 | 100 00 | | | |
| Mexico Water Co. | 5,811 47 | 2,277 44 | | 2,000 00 | 187 58 | 5,932 04 |
| Millbridge Water Co. | 906 16 | 712 26 | 356 56 | 690 00 | 156 87 | 1,284 98 |
| Millinocket Water Co. | 14,127 34 | 4,152 96 | 467 85 | 3,600 00 | | 15,148 15 |
| Milo Water Co. | \$295 98 | 1,865 62 | | 1,308 00 | | 261 64 |
| Monhegan Water Co. | | | | | | |
| Monson Spring Water Co. | | 327 98 | | 357 98 | | \$30 00 |
| Morrill Water Co. | | | | | | |
| Newport Water Co. | | | | | | |
| Norridgewock Water Co. | \$51,318 50 | \$654 26 | | | | \$51,372 76 |
| No. Berwick Water Co. | 15,474 82 | 65 12 | | 108 00 | | 431 94 |
| No. Bridgton Water Co. | 15,317 60 | 3,265 02 | | 1,840 00 | 1,548 95 | 15,193 67 |
| Northeast Harbor Water Co. | 35,002 48 | \$454 89 | 18 50 | | | \$5,438 87 |
| Northern Water Co. | 13,038 76 | 2,873 65 | | | | \$165 11 |
| North Haven Water System. | 557 26 | 508 84 | | 640 00 | | 424 10 |
| Northport Mountain Spring Co. | 2,694 67 | 223 62 | | 180 00 | | 2,738 29 |
| North Village Water Co. | \$2,210 28 | 1,178 15 | | | | \$1,032 13 |
| Norway Water Co. | | | | | | |
| Oakland Water Co. | | | | | | |
| Orono Water Co. | 17,572 10 | 4,206 70 | | 2,400 00 | | 19,378 80 |
| Paris Hill Water Co. | | | | | | |
| Patten Water Co. | | 850 00 | | | | 850 00 |
| Peaks Island Corp., The. | 6,643 84 | \$4,310 79 | | | | 2,327 05 |
| Peoples Water Co. | 54 90 | \$4 02 | | | | 50 88 |
| Phillips Water Co. | 4,031 78 | 542 18 | | 1,500 00 | | 3,073 96 |
| Pine Tree Water Co. | 2,612 44 | 131 51 | | 208 00 | | 2,885 95 |
| Pittsfield Water Works. | 48,256 76 | 1,164 08 | 413 81 | | | 48,584 65 |
| Portland Power & Development Co. | 13,197 18 | 17,436 23 | | 1,000 00 | | 19,633 41 |
| Portland Water Dist. | 72,829 65 | \$14,860 04 | 3,507 51 | | 4,162 47 | \$7,324 05 |
| Presque Isle Water Co. | 2,332 54 | 4,886 11 | | 2,836 50 | | 3,443 14 |
| Prouds Neck Water Co. | 2,454 36 | | | 640 00 | 443 28 | 2,653 47 |

| | | | | | |
|-------------------------------------|----------------|--------------|--------------|--------------|----------------|
| Quantabacook Water Co. | \$1,517 73 | 890 78 | 2,565 00 | 105 32 | 3626 95 |
| Rangeley Water Co. | 26 47 | 2,539 89 | 2,100 00 | 105 32 | 1 36 |
| Richmond Water Works. | 6,520 57 | 2,780 20 | 69 02 | | 7,095 45 |
| Roberge, Joseph. | 1,960 00 | 69 02 | | | 1,960 00 |
| Rumford & Mexico Water Dist. | 12,483 50 | 4,378 33 | | | 18,861 83 |
| Sanford Water Co. | 58,723 10 | 14,243 44 | 6,000 00 | 101 00 | 66,965 54 |
| Saugerville Water Supply Co. | 700 92 | 862 96 | 652 00 | 133 59 | 778 29 |
| Seabrook Water Co. | 1,837 21 | 70 80 | 1,600 00 | | 1,908 01 |
| Seal Harbor Water Supply Co., The. | 7,217 67 | 3,607 14 | | | 9,224 81 |
| Searsport Water Co. | 15,466 97 | 561 40 | | | 14,905 57 |
| Shaw Rudlon Land Co. | 15,690 42 | 333 74 | | | 15,694 16 |
| Skowhegan Aqueduct Co. | 5 69 | 269 08 | 232 00 | | 142 77 |
| Skowhegan Water Co. | 134,625 53 | 3,525 77 | | | 131,099 76 |
| Small Point Water Co. | 13,350 83 | 25 75 | | | 13,335 68 |
| Smith & Green Water Co. | 23 00 | 222 99 | 227 75 | | 23 00 |
| So. Berwick Water Co. | 4,269 96 | 1,728 99 | | | 5,994 85 |
| So. Paris Village Corp. Water Works | 9,245 37 | 1,602 63 | | 30 00 | 10,818 00 |
| South West Harbor Water Co. | | | | | |
| Springvale Aqueduct Co. | 7,897 80 | 4,764 48 | 1,200 00 | | 11,462 28 |
| Stockton Springs Water Co. | | | | | |
| Stonington Water Co. | 14,724 13 | 36 75 | | | 14,687 38 |
| Strong Water Dist. | 431 60 | 1,041 11 | | | 1,532 71 |
| Sullivan Harbor Water Co. | 2,019 37 | 2 64 | | | 2,022 01 |
| Union Water Co. | | | | | |
| Van Buren Water Dist. | 4,640 32 | 38 75 | | | 4,679 07 |
| Van Haven Water Co. | 1,007 14 | 551 58 | | | 1,475 54 |
| Waldoboro Water Co. | 913 48 | 1,327 47 | 1,461 00 | 83 16 | 1,779 95 |
| Warren Water Supply Co. | 420 06 | 1,076 70 | 500 00 | | 998 78 |
| Weeks Mills Water Co. | 405 56 | 209 30 | 224 55 | 180 56 | 209 75 |
| West Falmouth Water Co. | | | | | |
| Westfield Electric Co. | | 1,335 84 | | | 1,335 84 |
| Western Maine Power Co. | 7,771 10 | 2,451 98 | | 35 91 | 10,318 86 |
| West Skowhegan Aqueduct Co. | | 131 69 | | | |
| Wills Water Works, M. W. | | | | | |
| Wilton Water Co. | 10 55 | 279 77 | 29 77 | 250 00 | 10 55 |
| Winterport Water Co. | 4,288 74 | 2,632 86 | 2,520 00 | | 4,401 60 |
| Winthrop Water Co. | 2,182 29 | 393 04 | | | 2,575 33 |
| Winthrop Water Co. | 1,821 25 | 870 08 | 693 33 | 18 00 | 11,662 50 |
| Wiscasset Water Co. | | 126 31 | | | 126 31 |
| Woodland Light & Water Co. | | | | | |
| Yarmouth Water Co. | 40,098 35 | 460 96 | 4,500 00 | | 45,059 31 |
| York County Water Co. | 113,215 73 | 13,171 57 | 16,929 46 | | 116,973 62 |
| York Shore Water Co. | 122,491 41 | 7,957 01 | 3,744 00 | 500 00 | 133,787 42 |
| Totals..... | \$3,268,705 06 | \$405,357 40 | \$296,602 47 | \$102,789 92 | \$3,360,190 46 |

†Deficit.

COMPARATIVE STATEMENT No. 59.

The following gives a comparative statement of the operating revenues of water utilities reporting to the Commission for the year ending June 30, 1917.

| NAME OF COMPANY. | Commercial sales. | Industrial sales. | Street sprinkling sales. | Earnings from hydrant rentals. | Miscellaneous revenues. | Total operating revenues. |
|---|-------------------|-------------------|--------------------------|--------------------------------|-------------------------|---------------------------|
| Abbott, E. A. Water Co. | \$537 70 | | | | | \$537 70 |
| Acadia Aqueduct Co. | 295 15 | | | | | 295 15 |
| Alfred Water Co. | 1,473 48 | | | 1,000 00 | | 2,473 48 |
| Andover Water Co. | 1,026 46 | | | 600 00 | | 1,626 46 |
| *Anson Water District. | | | | | | |
| Auburn Water Commrs. | 36,707 32 | 3,783 61 | | | | 40,490 93 |
| Augusta Water Dist. | 64,962 84 | | | | | 64,962 84 |
| Bangor, City of, Water Dept. | 85,322 99 | 11,538 26 | | | | 96,861 25 |
| Bangor Railway & Elec. Co. | 35,148 35 | 4,304 07 | 314 35 | 7,057 08 | | 46,823 85 |
| Bar Harbor & Union River Power Co. | 9,521 95 | 171 31 | | 2,030 00 | | 11,723 26 |
| Bar Harbor Water Co. | 28,833 18 | 681 72 | 96 25 | 2,662 50 | | 32,273 65 |
| Bath Water Dist. | 39,483 14 | 8,078 54 | | 6,823 17 | | 54,384 85 |
| Belfast Water Co. | 19,454 73 | 1,178 59 | 461 46 | 789 22 | 461 46 | 22,355 46 |
| Belgrade Power Co. | 701 50 | | | | | 701 50 |
| Berwick Water Co. | | | | | | |
| Bethel Water Co. | 3,651 72 | 889 13 | | 934 00 | | 5,474 85 |
| Biddeford & Saco Water Co. | 79,574 11 | 7,055 87 | 125 00 | 12,114 85 | 168 89 | 99,038 62 |
| Bingham Water Dist. | 2,447 06 | | | 1,200 00 | 78 00 | 3,725 06 |
| Blethen House Spring Water Works. | 695 00 | | | | | 695 00 |
| Boiler Aqueduct Co. | 68 00 | | | | | 68 00 |
| Boothbay Harbor Water System. | 10,605 95 | 522 48 | | | | 11,128 43 |
| Bridgton Water & Elec. Co. | 3,624 73 | 374 02 | | 1,350 00 | | 5,348 75 |
| Brownville Maine Water Co., The. | 426 74 | | | | | 426 74 |
| Brownville & Williamsburg Water Co. | 3,151 99 | | | | | 3,151 99 |
| Brunswick & Topham Water Dist. | 23,045 18 | | 350 00 | 6,450 00 | 20 20 | 29,865 38 |
| Buckfield Water Power & Elec. Light Co. | 1,162 07 | 758 00 | | 770 00 | | 2,690 07 |
| Bucksport Water Co. | | | | | | |
| Camden & Rockland Water Co. | 55,597 25 | 11,051 18 | 790 00 | 6,540 00 | | 74,008 43 |
| Caribou Water, Light & Power Co. | 8,938 68 | 193 56 | | 1,860 00 | 35 65 | 10,917 89 |
| Castine Water Co. | 4,638 21 | | | 900 00 | | 5,538 21 |
| Central Aqueduct Co. | 305 00 | | | | | 305 00 |
| Clement, J. E. | 242 44 | | | | | 242 44 |

PUBLIC UTILITIES COMMISSION REPORT.

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| | | | | | | |
|----------------------------------|-----------|--|--|--|--|-----------|
| Coburn Aqueduct Co. | \$14 24 | | | | | \$14 24 |
| Cold Spring Water Co. | 138 50 | | | | | 138 50 |
| Cornish Water Co. | 1,579 75 | | | | | 2,280 43 |
| Cousins, B. E. | 736 00 | | | | | 566 00 |
| Crystal Fountain Aqueduct Assn. | 745 86 | | | | | 36 00 |
| Cumberland Water Co. | 1,315 97 | | | | | 745 86 |
| Danforth Water Co. | 9,987 37 | | | | | 2,015 97 |
| Dexter Water Works | 9,987 33 | | | | | 6,987 17 |
| Dixfield Light & Water Co. | 10,636 33 | | | | | 3,591 33 |
| Dover & Foxcroft Water Dist. | 10,034 40 | | | | | 12,266 99 |
| Davenport Water Co. | 14,187 08 | | | | | 24,540 18 |
| East Nassauboro Water System. | 189 08 | | | | | 312 08 |
| Eastus Water Co. | 438 50 | | | | | 438 50 |
| Farmington Falls Water Co. | 9,265 82 | | | | | 466 52 |
| Farmington Village Corporation. | 3,508 82 | | | | | 11,309 48 |
| Forelake Water Co. | 2,458 84 | | | | | 4,333 88 |
| Fort Kent Water Co. | 163 10 | | | | | 4,197 36 |
| Frederick Water Co. | 3,138 91 | | | | | 4,452 01 |
| Friendship Water Co. | 3,755 00 | | | | | 4,792 50 |
| Friendship Water Co. | 10 00 | | | | | 5,661 04 |
| Frontier Water Co. | 4,384 93 | | | | | 5,661 04 |
| Frueburg Water Co. | 2,755 72 | | | | | 3,985 73 |
| Frueburg Water Dist. | 22,844 58 | | | | | 29,780 70 |
| Gadswater, B. W. | 244 00 | | | | | 244 00 |
| Gorham Water Co. | 4,915 65 | | | | | 6,250 88 |
| Greenville Water Company | 3,067 40 | | | | | 4,680 10 |
| Grindstone Neck Water Co., The | 3,177 50 | | | | | 3,927 50 |
| Gulford Water Co. | 3,312 02 | | | | | 5,238 82 |
| Hallowell Water Works | 9,167 91 | | | | | 9,667 91 |
| Harcock Water, Light & Power Co. | 7,988 50 | | | | | 7,988 50 |
| Hartland Water Co. | 2,172 78 | | | | | 3,532 10 |
| Hebron Water Co., The | 567 10 | | | | | 567 10 |
| Hills Beach Water Co. | 150 00 | | | | | 150 00 |
| Hillsdale Water Co. (Winthrop) | 123 50 | | | | | 123 50 |
| Houlton Water Co. | 17,174 73 | | | | | 21,099 73 |
| Hunt, Hiram, Dr. | 1,00 00 | | | | | 110 00 |
| Island Falls Water Co. | 1,821 17 | | | | | 3,471 17 |
| Jackman Water, Light & Power Co. | 2,582 90 | | | | | 2,982 90 |
| Kennebec Water Dist. | 62,473 41 | | | | | 82,498 87 |
| Kesaw Falls Water Co. | 1,256 77 | | | | | 2,169 27 |
| Kingfield Water Co. | 2,444 28 | | | | | 3,919 28 |
| Kittery Water Dist. | 8,000 00 | | | | | 37,227 86 |
| Lamoine Water Co. | 431 50 | | | | | 431 50 |
| Lewiston Water Commrs. City of. | 57,184 01 | | | | | 71,451 32 |
| Limestone Water & Sewer Co. | 1,515 89 | | | | | 3,098 01 |
| | | | | | | 382 12 |

***Not operating.**

COMPARATIVE STATEMENT No. 59—Concluded.

| NAME OF COMPANY. | Commercial sales. | Industrial sales. | Street sprinkling sales. | Earnings from hydrant rentals. | Miscellaneous revenues. | Total operating revenues. |
|----------------------------------|-------------------|-------------------|--------------------------|--------------------------------|-------------------------|---------------------------|
| Lincoln Water Co. | 2,767 31 | 852 93 | | 1,500 00 | | 5,120 24 |
| Lisbon Water Works. | 2,923 70 | 2,879 80 | | 2,963 00 | | 9,766 50 |
| Livermore Falls Water Dist. | 11,906 19 | | | 1,280 00 | | 13,186 19 |
| Lubbock Water Co. | 7,455 00 | | | | | 7,455 00 |
| Lubec Water Works. | 4,269 39 | 3,607 11 | | | | 7,876 50 |
| Madison Water Co. | 5,500 00 | | | | | 5,500 00 |
| Madison Water Dist. | 8,232 39 | 297 50 | | 3,615 00 | 42 47 | 12,137 36 |
| Maine Water Co. | 17,349 45 | 1,448 60 | | 5,640 00 | | 24,338 05 |
| Mars Hill & Blaine Water Co. | 3,360 77 | | | 1,000 00 | | 4,360 77 |
| Mechanic Falls Water Co. | 3,549 68 | 1,101 94 | 52 00 | 1,720 00 | | 6,423 62 |
| Meserve, Jas. Y. | 6 68 | | | | | 6 68 |
| Mexico Water Co. | 3,710 10 | | | 1,200 00 | | 4,910 10 |
| Millbridge Water Co. | 1,895 12 | | | | | 1,895 12 |
| Millinocket Water Co. | 8,471 75 | 605 04 | | 1,672 11 | | 10,748 90 |
| Milo Water Co. | 4,592 94 | | | 1,500 00 | 1,188 99 | 7,281 93 |
| Monhegan Water Co. | 471 00 | | | | | 471 00 |
| Monson Spring Water Co. | 510 40 | | | | | 510 40 |
| Morrill Water Co. | 249 84 | | | 500 00 | | 749 84 |
| Newport Water Co. | 5,630 00 | | | | | 5,630 00 |
| Norridgebrook Water Co. | 2,751 00 | 1,250 00 | | 1,140 00 | | 5,141 00 |
| No. Berwick Water Co. | 297 17 | | | | | 297 17 |
| No. Bridgton Water Co. | 8,032 99 | | | | 17 39 | 8,050 38 |
| Northeast Harbor Water Co. | 2,992 24 | 612 08 | | 1,149 99 | | 4,754 31 |
| Northern Water Co. | 1,687 33 | | | 1,285 00 | | 2,972 33 |
| North Haven Water System. | 1,248 94 | | | | | 1,248 94 |
| Northport Mountain Spring Co. | 1,498 77 | | | | | 1,498 77 |
| North Village Water Co. | 6,496 13 | 32 00 | 61 25 | 1,770 00 | | 8,359 38 |
| Norway Water Co. | 5,233 62 | 613 93 | | 1,440 00 | | 8,696 47 |
| Oakland Water Co. | 8,675 88 | 206 20 | | 3,675 00 | 1,378 92 | 12,557 08 |
| Orono Water Co. | 861 73 | | | | | 861 73 |
| Paris Hill Water Co. | 880 00 | | | | | 880 00 |
| Peaks Island Corp., The | 12,664 61 | | | 2,924 46 | | 15,589 07 |
| Peoples Water Co. | 226 00 | | | | | 226 00 |
| Phillips Water Co. | 2,363 88 | 275 00 | | 1,000 00 | | 3,638 88 |
| Pine Tree Aqueduct Co. | 395 13 | | | | | 395 13 |
| Pittsfield Water Works. | 6,543 18 | 105 00 | | | | 8,148 18 |
| Portland Power & Development Co. | 4,435 33 | 982 27 | 1,500 00 | 1,000 00 | | 6,417 60 |

| | | | | | | |
|-------------------------------------|----------------|--------------|-------------|--------------|------------|----------------|
| Portland Water Dist. | 263,764.42 | 73,475.40 | 3,047.25 | 8,910.00 | 35.88 | 349,232.95 |
| Presque Isle Water Co. | 9,327.31 | 640.98 | | 2,969.67 | 3.00 | 12,940.96 |
| Prout's Neck Water Co. | 3,078.75 | | | | | 3,078.75 |
| Quantabook Water Co. | 1,896.45 | | | | | 1,896.45 |
| Rangleley Water Co. | 3,663.87 | | | 1,225.00 | | 4,888.87 |
| Richmond Water Works | 3,287.44 | | | 2,050.00 | | 5,337.44 |
| Roberts, Joseph | 3,783.95 | | | | | 7,783.95 |
| Rumford & Mexico Water Dist. | 20,288.92 | | | | | 25,813.26 |
| Sanford Water Co. | 21,681.61 | 2,763.54 | 14.00 | 2,760.80 | | 23,928.94 |
| Saugerville Water Supply Co. | 1,297.48 | 263.34 | | 2,233.33 | | 2,260.82 |
| Seabrook Water Co. | 1,817.57 | | | 700.00 | | 817.57 |
| Seal Harbor Water Supply Co., The | 5,221.56 | | | | 295.80 | 5,517.36 |
| Searsport Water Co. | 2,886.61 | 340.08 | | 1,640.00 | | 4,868.69 |
| Shaw Riddell Land Co. | 2,273.25 | | | | | 273.25 |
| Skowhegan Aqueduct Co. | 381.50 | | | | | 381.50 |
| Skowhegan Water Co. | 9,350.85 | | 465.00 | 2,500.00 | | 12,315.85 |
| Small Point Water Co. | 624.50 | | | | | 624.50 |
| Smith & Green Water Co. | 294.00 | | | | | 294.00 |
| So. Berwick Water Co. | 2,953.80 | | | 1,280.00 | | 4,233.80 |
| So. Paris Village Corp. Water Works | 2,828.92 | 1,925.70 | | 1,300.00 | 90.00 | 6,144.62 |
| South West Harbor Water Co. | 2,760.68 | | | 100.00 | | 2,860.68 |
| Springvale Aqueduct Co. | 6,233.31 | 2,312.31 | | 1,366.52 | | 9,912.14 |
| Stockton Springs Water Co. | 2,592.60 | | | 1,119.00 | | 3,711.60 |
| Stonington Water Co. | 1,258.14 | 180.70 | | 1,500.00 | 1,200.00 | 4,138.84 |
| Strong Water Dist. | 1,217.80 | 575.00 | | 630.00 | | 2,422.80 |
| Sullivan Harbor Water Co. | 484.00 | | | | | 484.00 |
| Union Water Co. | 592.00 | | | | | 592.00 |
| Van Buren Water Dist. | 6,864.25 | | | 1,726.66 | 172.44 | 8,763.35 |
| Vinal Haven Water Co. | 3,516.70 | 1,163.55 | | 1,200.00 | | 5,880.25 |
| Waldoboro Water Co. | 1,277.10 | | | 500.00 | 121.50 | 1,898.60 |
| Warren Water Supply Co. | 1,611.79 | | | 600.00 | | 2,211.79 |
| Weeks Mills Water Co. | 288.00 | | | | | 288.00 |
| West Falmouth Water Co. | 182.45 | | | | | 182.45 |
| Westfield Electric Co. | 337.00 | | | 165.00 | | 502.00 |
| Western Maine Power Co. | 551.27 | 200.00 | | | | 751.27 |
| West Skowhegan Aqueduct Co. | 1,725.07 | | | | | 1,725.07 |
| Wills Water Works, M. W. | 520.50 | | | | | 520.50 |
| Wilton Water Co. | 4,880.62 | 451.95 | | 1,020.00 | | 6,352.57 |
| Winthrop Water Co. | 1,926.60 | 3.50 | | 1,091.63 | | 3,021.73 |
| Winthrop Water Co. | 1,187.15 | | | | | 1,187.15 |
| Wiscasset Water Co. | 1,077.13 | 146.82 | | 1,598.00 | 26.00 | 2,847.96 |
| Woodland Light & Water Co. | 7,703.76 | | | | | 7,703.76 |
| Yarmouth Water Co. | 7,184.48 | 77.99 | | 2,280.00 | | 9,542.47 |
| York County Water Co. | 37,278.32 | 2,921.75 | | 7,213.59 | | 47,413.66 |
| York Shore Water Co. | 23,295.40 | | 2,015.83 | | | 25,311.23 |
| Totals | \$1,411,093.67 | \$213,266.20 | \$10,266.13 | \$187,094.59 | \$7,442.62 | \$1,829,153.26 |

COMPARATIVE STATEMENT NO. 60.

The following tabulation gives a comparative statement of the operating expenses of water utilities reporting to the Commission for the year ending June 30, 1917. See following page for balance of operating accounts.

| Line No. | NAME OF COMPANY. | Pumping expense operation. | Water purchased. | Pumping expense & maintenance. |
|----------|--|----------------------------|------------------|--------------------------------|
| 1 | Abbot, E. A. Water Co. | \$100 97 | | \$1 40 |
| 2 | Acadia Aqueduct Co. | | | 18 32 |
| 3 | Alfred Water Co. | 623 69 | | |
| 4 | Andover Water Co. | | | |
| 5 | Anson Water District. | | | |
| 6 | Auburn Water Comms. | 6,246 21 | | 80 06 |
| 7 | Augusta Water Dist. | 977 84 | | 18 09 |
| 8 | Bangor, City of, Water Dept. | 9,576 66 | | 4,444 39 |
| 9 | Bangor Railway & Elec. Co. | 12,861 40 | | 423 07 |
| 10 | Bar Harbor & Union River Power Co. | 1,343 95 | | 387 49 |
| 11 | Bar Harbor Water Co. | | | |
| 12 | Bath Water Dist. | 13,460 01 | | 486 63 |
| 13 | Belfast Water Co. | 3,171 37 | | 120 85 |
| 14 | Belgrade Power Co. | 249 60 | | |
| 15 | Berwick Water Co. | | | |
| 16 | Bethel Water Co. | | | |
| 17 | Biddeford & Saco Water Co. | 10,910 61 | 300 00 | 1,455 49 |
| 18 | Bingham Water Dist. | | | |
| 19 | Blethen House Spring Water Works. | | | |
| 20 | Bolster Aqueduct Co. | | | |
| 21 | Boothbay Harbor Water System. | 3,833 41 | | 269 23 |
| 22 | Bridgton Water & Elec. Co. | 658 55 | | 481 96 |
| 23 | Brownville Maine Water Co., The. | | | |
| 24 | Brownville & Williamsburg Water Co. | | | |
| 25 | Brunswick & Topsham Water Dist. | 4,223 91 | | 204 91 |
| 26 | Buckfield Water Power & Elec. Light Co. | | | 663 96 |
| 27 | Camden & Rockland Water Co. | | | 217 42 |
| 28 | Caribou Water, Light & Power Co. | 1,823 71 | | 586 87 |
| 29 | Castine Water Co. | 39 30 | | 471 10 |
| 30 | Central Aqueduct Co. | | | |
| 31 | Clement, J. E. | 207 85 | | |
| 32 | Coburn Aqueduct Co. | | | |
| 33 | Cold Spring Water Co. | 36 21 | | |
| 34 | Cornish Water Co. | 480 28 | | 40 12 |
| 35 | Cousins, B. E. | | | |
| 36 | Crystal Fountain Aqueduct Assn. | | | |
| 37 | Cumberland Water Co. | | | |
| 38 | Danforth Water Co. | 1,012 75 | | 26 51 |
| 39 | Dexter Water Works. | 1,376 67 | | |
| 40 | Dixfield Light & Water Co. | | | |
| 41 | Dover & Foxcroft Water Dist. | 818 59 | | 99 45 |
| 42 | Eastport Water Co. | 5,309 88 | | 1,097 53 |
| 43 | East Vassalboro Water System. | 44 00 | | |
| 44 | Eustis Water Co. | | | |
| 45 | Farmington Falls Water Co. | | | |
| 46 | Farmington Village Corporation. | | | |
| 47 | Foreside Water Co. | | | |
| 48 | Fort Kent Water Co. | | | |
| 49 | Freeport Water Co. | 1,470 58 | | 4 19 |
| 50 | Friendship Water Co. | 77 00 | | 65 00 |
| 51 | Frontier Water Co. | 90 88 | | |
| 52 | Fryeburg Water Co. | | | |
| 53 | Gardiner Water Dist. | 1,146 75 | | 302 89 |
| 54 | Goodwin, B. W. | | | |
| 55 | Gorham Water Co. | 1,461 51 | 1,000 00 | 11 39 |
| 56 | Greenville Water Company. | | | 2 50 |
| 57 | Grindstone Neck Water Co., The. | 1,088 32 | | 151 02 |
| 58 | Gulford Water Co. | | | 12 74 |
| 59 | Hallowell Water Works. | 1,306 50 | 2,562 18 | 7 25 |
| 60 | Hancock Water, Light & Power Co. | 333 05 | | 1 56 |
| 61 | Hartland Water Co. | | | |
| 62 | Hebron Water Co., The. | | | |
| 63 | Hills Beach Water Co. | 136 00 | | |

COMPARATIVE STATEMENT No. 60.

(Balance of Operating Accounts.)

| Line No. | Purification expense operation. | Purification expense maintenance. | Distribution operation | Distribution maintenance. | Commercial expense. | General and miscellaneous expense. | Total operating expenses. |
|----------|---------------------------------|-----------------------------------|------------------------|---------------------------|---------------------|------------------------------------|---------------------------|
| 1 | | | | 7 30 | | 75 52 | 185 19 |
| 2 | | | 6 00 | | | 20 99 | 26 99 |
| 3 | | | 46 69 | 5 00 | 259 20 | 35 00 | 987 90 |
| 4 | | | | 56 90 | | 166 85 | 223 75 |
| 5 | | | | | | 17 19 | 17 19 |
| 6 | | | | 5,189 38 | 1,767 60 | 13,430 98 | 26,614 23 |
| 7 | | | 1,490 26 | 2,814 77 | 1,201 88 | 1,956 89 | 18,459 73 |
| 8 | 16,530 47 | 143 49 | 3,926 82 | 6,534 43 | 3,746 76 | 34,957 70 | 79,860 72 |
| 9 | 736 16 | 72 92 | 1,128 23 | 2,863 50 | 3,055 31 | 12,437 58 | 33,578 17 |
| 10 | 2 11 | | 463 36 | 733 58 | 556 34 | 3,394 22 | 6,881 05 |
| 11 | 12 63 | | 474 29 | 3,289 96 | 2,218 07 | 9,372 62 | 15,367 57 |
| 12 | | | 53 04 | 3,734 09 | 3,231 73 | 8,030 04 | 28,995 54 |
| 13 | 2,503 34 | 82 28 | 260 34 | 1,125 71 | 834 53 | 6,671 62 | 14,770 04 |
| 14 | | | | | | 186 60 | 436 20 |
| 15 | | | | | | | |
| 16 | | | 19 90 | 369 94 | | 2,021 89 | 2,411 73 |
| 17 | 4,516 53 | 147 72 | 2,755 84 | 3,378 19 | 5,808 86 | 20,515 40 | 49,788 64 |
| 18 | | | | 61 24 | 250 00 | 880 23 | 1,191 47 |
| 19 | | | | | | 695 00 | 695 00 |
| 20 | | | | | | 33 46 | 33 46 |
| 21 | | | 337 12 | 1,290 44 | 328 62 | 2,340 52 | 8,399 34 |
| 22 | | | | 95 55 | 11 37 | 1,627 65 | 2,875 08 |
| 23 | | | | 12 85 | | 78 99 | 91 84 |
| 24 | 1 37 | | 12 00 | 17 26 | 119 74 | 243 48 | 393 85 |
| 25 | | | 569 20 | 780 18 | 1,086 45 | 3,651 73 | 10,516 38 |
| 26 | 3 00 | | | 5 50 | 148 33 | 122 00 | 942 79 |
| 27 | | | 623 38 | 8,601 65 | 1,907 29 | 13,086 46 | 24,436 20 |
| 28 | 84 18 | | 203 41 | 327 41 | 373 93 | 7,083 78 | 10,483 29 |
| 29 | | | | 397 34 | 96 70 | 2,717 24 | 3,721 68 |
| 30 | | | | 7 40 | 12 10 | 116 06 | 135 56 |
| 31 | | | | | | | 207 85 |
| 32 | | | | 67 77 | | 218 66 | 286 43 |
| 33 | | | | | | 19 57 | 55 78 |
| 34 | | | 59 70 | 75 | | 425 74 | 1,006 59 |
| 35 | | | | | | 77 50 | 77 50 |
| 36 | | | | | | 30 26 | 30 26 |
| 37 | | | | 82 30 | 18 82 | 154 49 | 154 49 |
| 38 | | | | 1,026 12 | | 240 00 | 1,380 38 |
| 39 | | | 54 56 | 48 47 | | 1,189 43 | 3,826 78 |
| 40 | | | | 347 16 | 1,254 04 | 378 87 | 4,227 34 |
| 41 | | | 621 61 | 1,430 68 | 429 26 | 1,575 34 | 4,716 19 |
| 42 | | | 366 86 | 4 00 | | 2,969 58 | 11,603 79 |
| 43 | | | | 38 86 | | 10 00 | 58 00 |
| 44 | | | | | | 28 00 | 66 86 |
| 45 | 3 00 | | | | | 56 78 | 59 78 |
| 46 | | | | 388 76 | | 500 00 | 888 76 |
| 47 | | | 15 63 | 194 22 | 2 93 | 250 33 | 463 11 |
| 48 | | | | 252 05 | 1,045 00 | 1,104 45 | 2,401 50 |
| 49 | 12 00 | | | 48 55 | 1 50 | 681 01 | 2,217 83 |
| 50 | | | | | 4 00 | 40 03 | 186 03 |
| 51 | | | | 453 69 | 775 00 | 103 50 | 1,423 07 |
| 52 | | | | 56 30 | | 1,277 19 | 1,333 49 |
| 53 | 804 72 | 1,042 87 | 1,146 16 | 824 00 | | 6,439 30 | 11,406 68 |
| 54 | | | | 5 60 | | 14 00 | 22 60 |
| 55 | | | 61 10 | 182 79 | 108 48 | 375 44 | 3,180 41 |
| 56 | | | 35 79 | 254 90 | 85 47 | 2,653 59 | 2,932 25 |
| 57 | | | | 62 15 | | 436 52 | 1,738 01 |
| 58 | | | 19 05 | 114 99 | 281 79 | 377 84 | 806 41 |
| 59 | | | | 505 08 | | 917 23 | 5,298 24 |
| 60 | | | | 50 76 | | 68 05 | 453 42 |
| 61 | 5 48 | | 3 25 | 83 24 | 253 59 | 162 20 | 507 78 |
| 62 | | | | 263 75 | | 56 25 | 320 00 |
| 63 | | | | | | | 136 00 |

COMPARATIVE STATEMENT No. 60—Continued.

| Line No. | NAME OF COMPANY. | Pumping expense operation. | Water purchased. | Pumping expense maintenance. |
|----------|-------------------------------------|----------------------------|------------------|------------------------------|
| 64 | Hillside Water Co (Winthrop) | | | |
| 65 | Houlton Water Co | 5,458 70 | | 173 55 |
| 66 | Hunt, Hiram Dr | | | |
| 67 | Island Falls Water Co | 1,105 49 | | |
| 68 | Jackman Water, Light & Power Co | 1,148 27 | | 200 00 |
| 69 | Kennebec Water Dist. | 5,743 06 | | 768 98 |
| 70 | Kesar Falls Water Co | 350 00 | | 194 30 |
| 71 | Kingfield Water Co | | | |
| 72 | Kittery Water Dist. | | | |
| 73 | Lamoine Beach Water Co. | | | |
| 74 | Lewiston Water Commrs., City of | 3,977 76 | | 859 63 |
| 75 | Limestone Water & Sewer Co | 1,218 46 | | 157 36 |
| 76 | Lincoln Water Co | 186 57 | | |
| 77 | Liabon Water Works | 1,353 00 | | 236 25 |
| 78 | Livermore Falls Water Dist. | 847 22 | | |
| 79 | Long Pond Water Co. | | | |
| 80 | Lubec Water Works | 2,195 17 | | 149 81 |
| 81 | Machias Water Co | 2,708 75 | | |
| 82 | Madison Water Dist. | 363 40 | | 53 65 |
| 83 | Maine Water Co | 341 07 | 14,387 20 | 5 80 |
| 84 | Mars Hill & Blaine Water Co | | | |
| 85 | Mechanic Falls Water Co. | 2,201 96 | | 19 32 |
| 86 | Meserve, Jas. Y | | | |
| 87 | Mexico Water Co. | | | |
| 88 | Milbridge Water Co. | 253 63 | | |
| 89 | Millinocket Water Co | | | |
| 90 | Milo Water Co. | 898 16 | | 311 86 |
| 91 | Monhegan Water Co. | 158 22 | | 30 00 |
| 92 | Monson Spring Water Co. | 94 00 | | 25 67 |
| 93 | Morrill Water Co. | 57 93 | | |
| 94 | Newport Water Co. | | | |
| 95 | Norridgewock Water Co | 192 29 | | 10 34 |
| 96 | No. Berwick Water Co. | 2,285 56 | | 3 00 |
| 97 | No. Bridgton Water Co. | 147 68 | | |
| 98 | Northeast Harbor Water Co. | 253 14 | | 72 37 |
| 99 | Northern Water Co. | 1,263 66 | | |
| 100 | North Haven Water System | 1,156 11 | | 2 38 |
| 101 | Northport Mountain Spring Co. | 241 12 | | 46 79 |
| 102 | North Village Water Co | 60 60 | | 11 37 |
| 103 | Norway Water Co. | 2,393 85 | | 157 22 |
| 104 | Oakland Water Co. | | | |
| 105 | Orono Water Co. | 3,427 30 | | 225 74 |
| 106 | Paris Hill Water Co | | | |
| 107 | Patten Water Co. | | | |
| 108 | Peaks Island Corp., The | 3,498 36 | | 382 35 |
| 109 | Peonles Water Co. | | 52 10 | |
| 110 | Phillips Water Co. | | | |
| 111 | Pine Tree Aqueduct Co. | 55 99 | | |
| 112 | Pittsfield Water Works | 1,724 41 | | 168 52 |
| 113 | Portland Power & Development Co. | 940 94 | | 219 11 |
| 114 | Portland Water Dist. | | | 2,259 84 |
| 115 | Presque Isle Water Co. | 932 19 | | 135 75 |
| 116 | Prouta Neck Water Co. | 958 65 | | 34 68 |
| 117 | Quantabacook Water Co. | | | |
| 118 | Rangeley Water Co. | | | |
| 119 | Richmond Water Works | 925 48 | | 161 65 |
| 120 | Roberge, Joseph | 629 43 | | 48 90 |
| 121 | Rumford & Mexico Water Dist. | | | |
| 122 | Sanford Water Co. | 3,171 08 | | 53 94 |
| 123 | Sangerville Water Supply Co. | | 300 00 | |
| 124 | Scarboro Water Co. | 236 97 | 187 44 | 9 85 |
| 125 | Seal Harbor Water Supply Co., The | | | |
| 126 | Searsport Water Co. | | 800 00 | |
| 127 | Shaw Ridlon Land Co. | | | |
| 128 | Skowhegan Aqueduct Co. | | | |
| 129 | Skowhegan Water Co. | 1,645 15 | | 157 17 |
| 130 | Small Point Water Co. | 115 55 | | 52 20 |
| 131 | Smith & Green Water Co. | | | |
| 132 | So. Berwick Water Co. | 652 10 | | 33 49 |
| 133 | So. Paris Village Corp. Water Works | | | |
| 134 | South West Harbor Water Co. | 825 25 | | 88 41 |

COMPARATIVE STATEMENT No. 60—Continued.

| Line No. | Purification expense operation. | Purification expense maintenance. | Distribution operation | Distribution maintenance. | Commercial expense. | General and miscellaneous expense. | Total operating expenses. |
|----------|---------------------------------|-----------------------------------|------------------------|---------------------------|---------------------|------------------------------------|---------------------------|
| 64 | | | | | | 123 50 | 123 50 |
| 65 | 2 64 | | 181 06 | 671 25 | 1,297 49 | 3,496 35 | 11,281 04 |
| 66 | | | | | | 50 00 | 50 00 |
| 67 | | | | 44 26 | 345 00 | 32 00 | 1,526 75 |
| 68 | | | | 248 30 | | 852 97 | 2,449 54 |
| 69 | | | 190 03 | 1,783 99 | 68 42 | 23,098 94 | 31,653 42 |
| 70 | 3 15 | | 60 | 38 18 | 10 25 | 1,599 09 | 2,195 57 |
| 71 | | | 41 75 | 71 34 | | 4,899 90 | 5,012 99 |
| 72 | | | | | | 4,100 00 | 4,100 00 |
| 73 | | | | | | 114 43 | 114 43 |
| 74 | | | 3,720 77 | 4,136 06 | 3,486 43 | 7,758 31 | 23,938 96 |
| 75 | | | 169 80 | 787 00 | 77 83 | 440 36 | 2,071 68 |
| 76 | | | | 49 54 | 385 00 | 17 71 | 638 82 |
| 77 | | | 1 05 | 62 95 | 483 08 | 1,938 61 | 4,074 94 |
| 78 | | | 74 00 | 264 44 | | 1,716 13 | 2,901 79 |
| 79 | | | | 53 25 | | 617 95 | 671 20 |
| 80 | | | | 120 35 | | 1,654 86 | 4,120 19 |
| 81 | | | | | | 1,152 51 | 3,861 26 |
| 82 | | | 2,234 64 | 186 93 | | 1,593 18 | 4,431 80 |
| 83 | | | 1,010 75 | 862 12 | 2,677 26 | 4,859 21 | 24,143 41 |
| 84 | | | | 116 59 | | 491 35 | 607 94 |
| 85 | 5 94 | | | 139 79 | 20 72 | 2,194 00 | 4,581 73 |
| 86 | | | | 10 52 | | 55 | 11 07 |
| 87 | | | | | | 255 97 | 255 97 |
| 88 | | | 153 08 | 464 61 | 150 00 | 161 54 | 1,182 86 |
| 89 | | | | 733 45 | 2,564 74 | 221 54 | 3,519 73 |
| 90 | | | | 753 07 | 354 92 | 598 30 | 2,916 31 |
| 91 | | | | | | 75 95 | 264 17 |
| 92 | | | | | | 62 75 | 182 42 |
| 93 | | | | | | 8 00 | 65 93 |
| 94 | | | | | | 629 66 | 629 66 |
| 95 | | | | 44 12 | | 5 58 | 252 33 |
| 96 | | | 252 00 | 79 58 | 36 00 | 1,306 84 | 3,962 88 |
| 97 | | | | 12 25 | | 81 92 | 241 85 |
| 98 | 49 93 | | | 193 88 | 52 77 | 3,620 80 | 4,242 89 |
| 99 | | | | 166 26 | 1,765 35 | 22 20 | 3,217 47 |
| 100 | | | | | 1 10 | | 1,159 59 |
| 101 | | 63 | | 50 00 | | 403 56 | 742 10 |
| 102 | | | | 32 43 | 55 22 | 115 53 | 275 15 |
| 103 | 1 02 | | 211 68 | 812 03 | 1 04 | 2,392 86 | 5,969 70 |
| 104 | | | | | | 3,152 54 | 3,152 54 |
| 105 | 2 01 | | 49 16 | 324 30 | | 1,615 42 | 5,643 93 |
| 106 | | | | 148 85 | | 560 32 | 709 17 |
| 107 | | | | | | 30 00 | 30 00 |
| 108 | 3 79 | | 1 10 | 1,526 58 | 2 73 | 5,503 25 | 10,918 16 |
| 109 | | | 60 00 | 67 26 | 2 00 | 48 66 | 230 02 |
| 110 | | | | 24 31 | 130 00 | 54 89 | 209 20 |
| 111 | | | | 57 76 | | 121 90 | 235 65 |
| 112 | | | 187 75 | 539 29 | | 2,663 29 | 5,283 26 |
| 113 | | | 54 66 | 449 69 | 525 77 | 1,577 63 | 3,767 80 |
| 114 | 5,756 16 | 169 65 | 2,193 33 | 22,871 90 | 16,744 31 | 36,524 76 | 86,519 95 |
| 115 | 98 19 | 26 | | 359 95 | 483 27 | 2,037 38 | 4,046 99 |
| 116 | | | 60 00 | | | 1,186 31 | 2,239 61 |
| 117 | | | | 348 73 | 48 77 | 186 50 | 584 00 |
| 118 | | | | 227 39 | | 671 59 | 898 98 |
| 119 | 90 00 | | 84 88 | 591 87 | | 771 78 | 2,625 66 |
| 120 | | | | | | 36 60 | 714 93 |
| 121 | | | | 2,105 30 | | 4,930 76 | 7,036 06 |
| 122 | | | 324 23 | 484 51 | 1,307 53 | 3,748 37 | 9,089 66 |
| 123 | | | | | 174 09 | 173 77 | 647 86 |
| 124 | 4 44 | | | 188 84 | | 127 71 | 755 25 |
| 125 | | | | 307 49 | 103 80 | 1,384 69 | 1,795 98 |
| 126 | | | | 176 54 | 385 00 | 18 25 | 1,379 79 |
| 127 | | | | 31 96 | | 322 99 | 354 95 |
| 128 | | | | 83 42 | | 43 00 | 126 42 |
| 129 | | | 549 50 | 814 42 | | 1,894 40 | 5,060 64 |
| 130 | | | | | | 229 10 | 396 85 |
| 131 | | | | | | 71 25 | 71 25 |
| 132 | 14 46 | | | 90 53 | | 1,766 04 | 2,556 62 |
| 133 | | | 8 04 | 555 85 | 3 30 | 1,240 77 | 1,807 96 |
| 134 | | | | 229 05 | | 63 53 | 1,206 24 |

COMPARATIVE STATEMENT No. 60—Concluded.

| Line No. | NAME OF COMPANY. | Pumping expense operation. | Water purchased. | Pumping expense maintenance. |
|----------|----------------------------------|----------------------------|------------------|------------------------------|
| 135 | Springvale Aqueduct Co. | 443 32 | | 53 39 |
| 136 | Stockton Springs Water Co. | | | |
| 137 | Stonington Water Co. | 1,146 20 | | 58 60 |
| 138 | Strong Water Dist. | | | |
| 139 | Sullivan Harbor Water Co. | | | |
| 140 | Union Water Co. | 98 81 | | 10 50 |
| 141 | Van Buren Water Dist. | 280 46 | | 4 39 |
| 142 | Vinal Haven Water Co. | 1,278 48 | | 80 38 |
| 143 | Waldoboro Water Co. | 27 00 | | 16 25 |
| 144 | Warren Water Supply Co. | 374 63 | | 32 60 |
| 145 | Weeks Mills Water Co. | 55 10 | | 3 70 |
| 146 | West Falmouth Water Co. | 149 38 | | |
| 147 | Westfield Electric Co. | | | |
| 148 | Western Maine Power Co. | | | 72 89 |
| 149 | West Skowhegan Aqueduct Co. | | | |
| 150 | Wills Water Works M. W. | 159 73 | | |
| 151 | Wilton Water Co. | | | |
| 152 | Winterport Water Co. | 609 15 | | 5 81 |
| 153 | Winthrop Water Co. | 72 29 | | 54 35 |
| 154 | Wiscasset Water Co. | 606 49 | | 17 23 |
| 155 | Woodland Light & Water Co. | | 287 83 | |
| 156 | Yarmouth Water Co. | 1,550 00 | | |
| 157 | York County Water Co. | 5,653 58 | | 1,755 30 |
| 158 | York Shore Water Co. | 4 13 | | |
| | Totals | \$157,380 34 | \$19,876 75 | \$21,840 03 |

COMPARATIVE STATEMENT No. 60—Concluded.

| Line No. | Purification expense operation. | Purification expense maintenance. | Distribution operation | Distribution expense maintenance. | Commercial expense. | General and miscellaneous expense. | Total operating expenses. |
|----------|---------------------------------------|---|---------------------------|---|------------------------|--|---------------------------------|
| 135 | 44 25 | 32 50 | | 566 80 | 145 26 | 2,129 88 | 3,415 40 |
| 136 | | | | 105 13 | | 269 37 | 374 50 |
| 137 | | | | 313 09 | | 1,072 20 | 2,590 09 |
| 138 | | | | 18 77 | | 162 83 | 181 60 |
| 139 | | | 76 72 | 18 37 | | 248 27 | 343 36 |
| 140 | | | | 170 55 | | 28 40 | 308 26 |
| 141 | | | 216 25 | 3,338 44 | 36 30 | 414 90 | 4,270 74 |
| 142 | 2 45 | 18 99 | 82 70 | 313 79 | 296 66 | 387 41 | 2,460 86 |
| 143 | | | | 27 00 | 68 62 | 432 26 | 571 13 |
| 144 | | | | 65 72 | 161 50 | 517 63 | 1,152 08 |
| 145 | | | | | 3 00 | 16 90 | 78 70 |
| 146 | | | | | | | 149 38 |
| 147 | | | | | | | |
| 148 | | | | | | | 72 89 |
| 149 | | | | 69 63 | | 222 22 | 291 85 |
| 150 | | | | | | 21 00 | 180 73 |
| 151 | | | 1 19 | 302 45 | 196 91 | 2,160 24 | 2,660 79 |
| 152 | 71 | | | 5 02 | 340 49 | 881 77 | 1,842 95 |
| 153 | | | | 55 80 | | 51 38 | 233 82 |
| 154 | | | 7 50 | | 6 35 | 84 07 | 721 64 |
| 155 | | | | 220 23 | | 195 70 | 703 76 |
| 156 | | | 129 86 | 564 07 | 152 85 | 803 85 | 3,200 63 |
| 157 | 2,161 36 | 21 19 | | 2,440 42 | 2,761 13 | 2,025 68 | 16,818 66 |
| 158 | | | 900 22 | 354 07 | | 11,032 41 | 12,290 83 |
| | \$33,455 49 | 1,732 50 | \$27,981 88 | \$102,414 06 | \$69,086 95 | \$347,079 27 | \$780,847 27 |

COMPARATIVE STATEMENT No. 61.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expense, (Gross Income) and Disposition of Gross Income of Water Companies for year ending June 30, 1917.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Other interest-bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distribution to stockholders. | Net income. | Dividends declared. |
|---|----------------|--------------|------------------------------|---------------|----------------------|---|-------------|---------------------|
| Abbott, E. A. Water Co. | \$8,921 97 | | | 352 51 | 354 77 | | 12 26 | |
| Aacadia Aqueduct Co. | *1,000 00 | | | 288 16 | | | 288 16 | 273 00 |
| Alfred Water Co. | 9,200 00 | 25,000 00 | 300 00 | 1,502 22 | 1,586 15 | | 336 07 | |
| Andover Water Co. | 11,850 00 | 15,000 00 | | 1,439 48 | 760 00 | | 689 48 | 474 00 |
| Anson Water District. | | 175,000 00 | | 1,117 19 | | | 80 01 | |
| Auburn Water Commrs. | | 192,700 00 | | 14,399 65 | 7,414 50 | 137 20 | 15,514 85 | |
| Augusta Water Dist. | | 700,000 00 | | 51,387 87 | 29,029 09 | 12,600 00 | 22,358 78 | |
| Bangor, City of, Water Dept. | | 510,000 00 | | 17,367 68 | 20,433 33 | 5,020 20 | 18,085 85 | |
| Bangor Railway & Elec. Co. | 3,500,000 00 | 5,900,000 00 | | 255,102 13 | 130,484 77 | 834 12 | 124,079 24 | 144,937 12 |
| Bar Harbor & Union River Power Co. | 1,000,000 00 | 1,076,000 00 | | 82,689 01 | 53,339 67 | | 28,713 86 | 25,000 00 |
| Bar Harbor Water Co. | 139,050 00 | 125,000 00 | 7,200 00 | 17,087 21 | 6,236 25 | | 10,850 96 | 8,343 00 |
| Bath Water Dist. | | 560,000 00 | 7,000 00 | 25,840 28 | 22,400 00 | 255 72 | 3,695 90 | |
| Belfast Water Co. | 100,000 00 | 75,000 00 | 12,000 00 | 7,689 88 | 4,447 51 | | 3,242 37 | 1,000 00 |
| Belgrade Power Co. | | | 8,642 39 | 1,484 68 | 555 30 | | 949 38 | |
| Berwick Water Co. | 42,000 00 | 35,000 00 | | 3,083 12 | 1,575 00 | | 1,498 12 | 840 00 |
| Bethel Water Co. | 400,000 00 | 690,000 00 | 51,500 00 | 50,220 18 | 26,845 50 | | 23,374 68 | 24,000 00 |
| Biddford & Saco Water Co. | | 51,000 00 | 2,500 00 | 2,533 59 | 2,165 00 | 102 00 | 266 59 | |
| Bingham Water Dist. | *8,000 00 | | | | | | | |
| Blethen House Spring Water Works. | *750 00 | | | 32 54 | | | 7 54 | |
| Bokear Aqueduct Co. | | 51,460 00 | | 2,808 07 | 2,739 82 | 25 00 | 79 56 | |
| Boothbay Harbor Water System. | 90,000 00 | 90,000 00 | 12,500 00 | 6,557 47 | 4,422 64 | 77 81 | 2,113 43 | |
| Bridgton Water & Elec. Co. | 3,150 00 | | 5,000 00 | 6,334 90 | | 21 40 | 334 90 | 210 00 |
| Brownville & Water Co. | 13,650 00 | | | 2,770 47 | | | 2,770 47 | 1,365 00 |
| Brownville & Williamsburg Water Dist. | | 380,000 00 | | 21,392 90 | 15,366 94 | 4,095 05 | 1,930 91 | |
| Buckfield & Tonawanda Water Dist. | | 25,000 00 | 3,000 00 | 1,764 08 | 1,250 00 | | 514 08 | 500 00 |
| Buckfield Water Power & Elec. Light Co. | 498,400 00 | 750,000 00 | | 50,640 60 | 34,968 73 | 9,265 00 | 6,406 87 | 9,968 00 |
| Caribou Water Power Co. | 100,000 00 | 105,000 00 | | 9,100 69 | 5,333 33 | | 3,767 36 | |
| Cascade Water Co. | 50,000 00 | 50,000 00 | 4,700 00 | 1,916 53 | 332 00 | | 1,584 53 | 551 77 |
| Central Aqueduct & Power Co. | | | 350 00 | | 21 00 | | 149 44 | |
| Clement, J. E. | *3,165 00 | | | 34 59 | | | 34 59 | |
| Coburn Aqueduct Co. | 4,000 00 | | | 563 81 | | | 563 81 | 600 00 |

| | | | | | | |
|----------------------------------|------------|-----------|-----------|-----------|-----------|----------|
| Cold Spring Water Co. | 1,950 00 | 16,000 00 | 102 72 | 769 37 | 102 72 | 80 00 |
| Cornish Water Co. | 13,475 00 | | 1,273 94 | | 1,273 94 | 504 47 |
| Cousins, E. E. | *3,000 00 | | 487 50 | | 487 50 | 487 50 |
| Cystal Ponds Aqueduct Assn. | *400 00 | | 5 74 | | 5 74 | |
| Cumberland Water Co. | 20,000 00 | | 591 07 | 1,000 00 | 1,408 93 | |
| Danforth Water Co. | 14,000 00 | | 635 53 | 700 00 | 1,335 53 | |
| Dexter Water Works. | 25,000 00 | | 3,123 58 | 1,080 00 | 4,203 58 | |
| Dixville Light & Water Co. | 48,000 00 | | 2,853 99 | | 2,853 99 | |
| Dover & Foxcroft Water Dist. | 130,000 00 | | 19,503 42 | 4,615 73 | 24,119 15 | 2,070 00 |
| Duxbury Water Co. | 160,000 00 | | 13,332 97 | 8,800 00 | 22,132 97 | |
| East Vassaboro Water System. | 100,000 00 | | 254 08 | | 254 08 | |
| East Water Co. | *2,300 00 | | 81 74 | | 81 74 | |
| Eustis Falls Water Co. | 4,050 00 | | 406 74 | | 406 74 | |
| Farmington Falls Water Co. | 105,000 00 | | 10,320 92 | 4,550 00 | 14,870 92 | 263 25 |
| Farmington Village Corporation. | 60,000 00 | | 3,884 80 | 3,521 00 | 7,405 80 | |
| Forside Water Co. | 25,000 00 | 29,920 47 | 1,705 81 | 1,964 31 | 3,669 12 | |
| Fort Kent Water Co. | 50,000 00 | | 2,238 62 | 1,625 35 | 3,863 97 | |
| Freeport Water Co. | 21,800 00 | 1,612 52 | 606 47 | 318 00 | 924 47 | |
| Friendship Water Co. | 8,000 00 | | 4,237 97 | 2,010 90 | 6,248 87 | 320 00 |
| Frontier Water Co. | 30,000 00 | 200 00 | 2,014 10 | | 2,014 10 | |
| Fryeburg Water Co. | 350,000 00 | 15,000 00 | 19,371 47 | 11,839 97 | 31,211 44 | 1,600 00 |
| Gardiner Water Dist. | *850 00 | 1,500 00 | 221 40 | | 221 40 | |
| Goodwin, B. W. | 50,000 00 | 51,800 00 | 3,139 48 | 2,000 00 | 5,139 48 | 209 40 |
| Gorham Water Co. | 102,500 00 | | 2,157 83 | | 2,157 83 | |
| Greenville Water Company. | 25,000 00 | | 2,200 15 | 600 00 | 2,800 15 | 4,100 00 |
| Grindstone Neck Water Co., The. | 25,000 00 | | 4,441 91 | 2,565 50 | 6,997 41 | 2,000 00 |
| Guilford Water Co. | 79,950 00 | 9,800 00 | 5,903 42 | 2,900 00 | 8,803 42 | 1,797 00 |
| Hallowell Water Works. | 40,000 00 | | 345 08 | | 345 08 | |
| Hallowell Water Co. | 50,000 00 | 900 00 | 3,024 34 | 2,769 53 | 5,793 87 | 11 00 |
| Hancock Water, Light & Power Co. | 25,000 00 | 14,262 92 | 399 78 | 520 00 | 919 78 | |
| Hartland Water Co. | 61,600 00 | | 11,532 79 | 6,072 50 | 17,605 29 | |
| Hebron Water Co., The. | *1,408 00 | 13,000 00 | 60 40 | | 60 40 | |
| Hills Beach Water Co. | 5,000 00 | | 1,944 42 | 2,930 33 | 4,874 75 | |
| Hillside Water Co. (Winthrop). | 50,000 00 | | 51,588 67 | 34,000 00 | 85,588 67 | |
| Houlton Water Co. | 147,570 00 | | 11,093 71 | 800 00 | 11,893 71 | |
| Hunts Falls Water Co. | 1,000 00 | | 33,127 86 | 9,853 24 | 42,981 10 | |
| Island Park Water Co. | 40,000 00 | 18,890 00 | 60 00 | | 60 00 | |
| Jackman Water, Light & Power Co. | 30,000 00 | | 47,702 36 | 1,368 00 | 49,070 36 | |
| Kennebec Water Dist. | 25,000 00 | | 1,026 33 | 1,200 00 | 2,226 33 | |
| Kesau Falls Water Co. | 950,000 00 | | 4,481 42 | 5,333 41 | 9,814 83 | |
| Kingfield Water Co. | 25,000 00 | | 5,734 07 | 2,960 00 | 8,694 07 | |
| Kittery Water Dist. | 40,000 00 | | 10,736 37 | 6,371 04 | 17,107 41 | |
| Lamoine Beach Water Co. | 5,000 00 | | 73 80 | | 73 80 | |
| Lewiston Water Commrs., City of. | 500,000 00 | | | | | |
| Limestone Water & Sewer Co. | 18,000 00 | 1,800 00 | | | | |
| Lincoln Water Co. | 50,000 00 | 28,970 00 | | | | |
| Litchon Water Works. | 75,000 00 | | | | | |
| Livermore Falls Water Dist. | 150,000 00 | | | | | |
| Liver Pond Water Co. | 100,000 00 | | | | | |

#Proprietor's Account:

†DeLoit.

iCredit.

COMPARATIVE STATEMENT No. 61.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expense, (Gross Income) and Disposition of Gross Income of Water Companies for year ending June 30, 1917.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Other interest-bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distribution to stockholders. | Net income. | Dividends declared. |
|--|----------------|--------------|------------------------------|---------------|----------------------|---|-------------|---------------------|
| Abbott, E. A. Water Co. | \$6,921 87 | | | 352 51 | 354 77 | | 12 26 | |
| Acaquia Aqueduct Co. | *1,000 00 | | | 288 16 | | | 288 16 | 273 00 |
| Alfred Water Co. | 9,200 00 | 25,000 00 | 300 00 | 1,502 22 | 1,766 15 | | 336 07 | 474 00 |
| Andover Water Co. | 11,850 00 | 15,000 00 | | 1,439 48 | 750 00 | | 689 48 | |
| Anson Water District | | 175,000 00 | | 117 19 | | | 80 01 | |
| Auburn Water Commrs. | | 192,700 00 | | 14,399 65 | 7,414 50 | 137 20 | 15,514 85 | |
| Augusta Water Dist. | | 700,000 00 | | 51,387 87 | 29,029 09 | 12,500 00 | 22,358 78 | |
| Bangor, City of, Water Dept. | 3,500,000 00 | 510,000 00 | | 17,367 68 | 20,433 33 | 5,020 20 | 18,095 85 | |
| Bangor Railway & Elec. Co. | 1,000,000 00 | 1,076,000 00 | | 255,102 13 | 130,438 77 | 534 12 | 124,079 24 | 144,937 12 |
| Bar Harbor & Union River Power Co. | 139,050 00 | 125,000 00 | 7,200 00 | 82,689 01 | 53,139 67 | 834 48 | 28,713 86 | 25,000 00 |
| Bar Harbor Water Co. | | 560,000 00 | 7,000 00 | 37,087 21 | 6,256 25 | | 10,830 96 | 8,343 00 |
| Bath Water Dist. | | 75,000 00 | 12,000 00 | 25,840 00 | 22,400 00 | 255 72 | 3,695 90 | |
| Belmont Water Co. | 100,000 00 | | | 7,689 88 | 4,447 51 | | 3,242 37 | 1,000 00 |
| Belgrade Power Co. | | | 8,642 39 | 1,484 88 | 555 30 | | 949 38 | |
| Berwick Water Co. | 42,000 00 | 35,000 00 | | 3,063 12 | 1,575 00 | | 1,488 12 | 840 00 |
| Bethel Water Co. | 400,000 00 | 690,000 00 | 51,500 00 | 56,236 18 | 26,645 50 | | 29,574 68 | 24,000 00 |
| Biddford & Saco Water Co. | | 51,000 00 | 2,500 00 | 2,533 59 | 2,165 00 | 102 00 | 266 59 | |
| Bingham Water Dist. | | | | | | | | |
| Blethen House Spring Water Works | *8,000 00 | | | | | | | |
| Bolester Aqueduct Co. | *750 00 | | | 32 54 | | | 7 54 | |
| Bolester Aqueduct Co. | | 51,480 00 | 12,500 00 | 2,808 07 | 2,739 82 | 25 00 | 79 56 | |
| Boothbay Harbor Water System. | 90,000 00 | 90,000 00 | 5,000 00 | 6,557 47 | 4,422 64 | 77 81 | 2,132 43 | 210 00 |
| Bridgeport Water & Elec. Co. | 3,150 00 | | | 6,334 90 | | 21 40 | 334 96 | 1,365 00 |
| Brownville & Water Co. | 13,650 00 | | | 2,770 47 | | | 2,770 47 | |
| Brownville & Williamson Water Co. | | 380,000 00 | 3,000 00 | 21,392 90 | 15,366 94 | 4,095 05 | 1,930 91 | |
| Buckfield Water Works | 25,000 00 | 25,000 00 | | 1,764 08 | 1,250 00 | | 514 08 | 500 00 |
| Buckfield Water Pond & Elec. Light Co. | 498,400 00 | 750,000 00 | | 50,640 60 | 34,968 73 | 9,265 00 | 6,406 87 | 9,968 00 |
| Carleton Water Pond & Elec. Light Co. | 100,000 00 | 105,000 00 | | 9,100 69 | 5,333 33 | | 3,767 36 | |
| Castine Water & Power Co. | 50,000 00 | 50,000 00 | 4,700 00 | 1,916 53 | 332 00 | | 1,584 53 | 551 77 |
| Central Aqueduct Co. | *3,300 00 | | | 170 44 | 21 00 | | 149 44 | |
| Clement, J. E. | 4,000 00 | | | 34 59 | | | 34 59 | |
| Coburn Aqueduct Co. | | | | 563 81 | | | 563 81 | 600 00 |

| | 1,950 00 | 16,000 00 | 102 72 | 769 37 | 102 72 | 504 47 | 80 60 |
|----------------------------------|------------|------------|-----------|-----------|-----------|-----------|----------|
| Cold Spring Water Co. | 13,475 00 | | 1,273 84 | | 5 74 | 504 47 | 539 00 |
| Cornish Water Co. | *3,000 00 | | 5 74 | | | 5 74 | 487 50 |
| Cousins, E. E. | *400 00 | | | | | | |
| Crystal Fountain Aqueduct Assn. | 25,000 00 | 20,000 00 | 591 07 | 1,000 00 | | 1,408 93 | |
| Cumberland Water Co. | 15,500 00 | 14,000 00 | 635 53 | | | 193 64 | |
| Danforth Water Co. | | 48,000 00 | 3,123 58 | 1,690 00 | 29 17 | 1,443 58 | |
| Dexter Water Works. | | | 2,833 99 | | | 2,833 99 | 2,070 00 |
| Dixfield Light & Water Co. | 46,000 00 | | 19,503 42 | 4,615 73 | 11,739 22 | 3,143 47 | |
| Dover & Foxcroft Water Dist. | 100,000 00 | 130,000 00 | 13,332 97 | 8,800 00 | | 4,532 97 | |
| Eastport Water Co. | *2,300 00 | 160,000 00 | 254 08 | | | 254 08 | 250 33 |
| East Vassalboro Water System. | * | | 81 14 | | | 81 14 | |
| Eustis Water Co. | 4,050 00 | | 406 74 | | | 306 74 | 263 25 |
| Farmington Falls Water Co. | | 105,000 00 | 10,320 92 | 4,550 00 | 100 00 | 5,770 02 | |
| Farmington Village Corporation. | 100,000 00 | 60,000 00 | 3,582 80 | 3,321 00 | | 362 78 | |
| Forestate Water Co. | 25,000 00 | 30,000 00 | 1,705 81 | 1,964 31 | | 1108 50 | |
| Fort Kent Water Co. | 21,800 00 | 31,000 00 | 2,338 62 | 1,629 35 | | 943 47 | |
| Freepport Water Co. | 8,000 00 | | 4,506 67 | 318 00 | | 2,267 07 | 320 00 |
| Friendship Water Co. | 30,000 00 | 30,000 00 | 2,037 97 | 2,010 90 | | 2,037 97 | |
| Frontier Water Co. | 16,000 00 | | 19,274 40 | | | 7,014 10 | 1,600 00 |
| Fryeburg Water Co. | | 15,000 00 | 19,271 40 | 11,839 97 | | 7,531 50 | |
| Gardiner Water Dist. | | 1,500 00 | 3,130 48 | | | 291 40 | 209 40 |
| Goodwin, B. W. | *350 00 | 51,800 00 | 2,157 85 | 2,000 00 | | 1,139 48 | |
| Gorham Water Co. | 50,000 00 | | 2,200 13 | | 436 81 | 1,739 02 | 4,100 00 |
| Greenville Water Company | 102,500 00 | | 4,441 93 | 2,565 50 | 1 00 | 1,600 15 | 2,000 00 |
| Grimes Neck Water Co., The | 25,000 00 | 9,800 00 | 5,903 45 | 2,000 00 | 6,156 88 | 1,875 48 | 1,797 00 |
| Hallowell Water Co. | 79,950 00 | 50,000 00 | 345 08 | 54 00 | | 12,233 48 | |
| Hallowell Water Works | 25,000 00 | 900 00 | 3,024 34 | 2,769 53 | 16 50 | 201 08 | 11 00 |
| Harford Water, Light & Power Co. | 61,600 00 | 50,000 00 | 399 78 | 520 00 | | 238 31 | |
| Harlan Water Co., The | | 14,262 92 | 14 00 | | 1,066 68 | 11,186 90 | |
| Hebron Water Co. | *1,408 00 | 13,000 00 | | | | 14 00 | |
| Hills Beach Water Co. | 5,000 00 | | | | | | |
| Hillside Water Co. (Winthrop) | 50,000 00 | 147,500 00 | 11,532 79 | 6,072 50 | | 5,460 29 | |
| Houlton Water Co. | 1,000 00 | | 60 00 | 60 00 | | 60 00 | |
| Hunt, Hiram, Dr. | 40,000 00 | | 1,944 42 | 2,930 33 | | 1985 91 | |
| Inland Falls Water Co. | 30,000 00 | 18,800 00 | 533 35 | | | 533 36 | |
| Jackson Water, Light & Power Co. | 30,000 00 | | 51,588 67 | 34,000 00 | 11,763 82 | 5,824 85 | |
| Kennebec Water Dist. | 25,000 00 | 950,000 00 | | | | | |
| Kear Falls Water Co. | 40,000 00 | | 11,093 71 | 800 00 | | 11,893 71 | |
| Kingfield Water Co. | | 20,000 00 | 33,127 86 | 9,853 24 | | 23,274 62 | |
| Kittery Water Dist. | | 189,000 00 | 47,702 37 | | | 317 07 | |
| Lamoine Beach Water Co. | 5,000 00 | | 702 37 | 25,200 00 | | 22,502 36 | |
| Lewiston Water Commrs., City of | 500,000 00 | 1,900 00 | 1,026 33 | 1,368 00 | 154 25 | 1,495 92 | |
| Limestone Water & Sewer Co. | 18,000 00 | 25,000 00 | 4,481 42 | 5,333 41 | | 1,851 99 | |
| Litch Water Co. | 50,000 00 | 28,970 00 | 5,734 07 | 2,960 00 | | 1,629 84 | |
| Lishon Water Works. | | 74,000 00 | 10,736 37 | 3,403 91 | 3,403 91 | 865 33 | |
| Livermore Falls Water Dist. | | 150,000 00 | 73 80 | 3,500 00 | | 73 80 | |
| Long Pond Water Co. | 100,000 00 | | | | | | |

†Del.ct.

†Credit.

*Proprietor's Account.

COMPARATIVE STATEMENT No. 61—Concluded.

| NAME OF COMPANY. | Capital stock. | Funded debt. | Other interest-bearing debt. | Gross income. | Interest deductions. | Other deductions prior to distribution to stockholders. | Net income. | Dividends declared. |
|--------------------------------------|----------------|--------------|------------------------------|---------------|----------------------|---|-------------|---------------------|
| Lubec Water Works..... | 12,000 00 | 50,000 00 | | 3,810 80 | 2,511 55 | | 3,810 80 | |
| Maclach Water Co..... | 50,000 00 | 200,000 00 | | 1,638 74 | 7,795 56 | | 182 81 | |
| Madison Water Dist..... | | 9,000 00 | 45,000 00 | 8,302 13 | 10,117 08 | | 506 57 | |
| Maine Water Co..... | 50,000 00 | 43,000 00 | 6,000 00 | 442 91 | 2,380 00 | | 19,874 17 | 900 00 |
| Mars Hill & Blaine Water Co..... | 50,000 00 | 50,000 00 | | 3,764 20 | 2,500 00 | 10 00 | 1,374 20 | |
| Mechanic Falls Water Co..... | 28,000 00 | | | 2,215 43 | | | 1,284 57 | |
| Meserve, Jas. Y..... | 4944 00 | | | 87 58 | | | 87 58 | |
| Mexico Water Co..... | 50,000 00 | 50,000 00 | | 4,777 44 | 2,500 00 | | 2,277 44 | 2,000 00 |
| Millbridge Water Co..... | 11,500 00 | | | 712 25 | | | 712 25 | |
| Millinocket Water Co..... | 60,000 00 | 46,000 00 | 1,800 00 | 7,229 17 | 3,076 21 | | 4,152 96 | 690 00 |
| Milo Water Co..... | 96,800 00 | 50,000 00 | | 4,365 62 | 2,500 00 | | 1,865 62 | 3,600 00 |
| Morley Water Co..... | 2,610 00 | | | 396 83 | | | 296 83 | 208 80 |
| Monhegan Spring Water Co..... | 9,260 00 | | | 187 88 | | | 352 98 | 357 98 |
| Morrill Water Co..... | 26,000 00 | 60,000 00 | 3,800 00 | 5,593 31 | 2,360 00 | | 183 91 | |
| Newport Water Co..... | 3,000 00 | 35,000 00 | 6,925 00 | 55 00 | | | 3,140 34 | 1,200 00 |
| Norridgewood Water Co..... | 50,000 00 | 35,000 00 | 5,500 00 | 1,375 75 | 2,025 00 | | | |
| No. Berwick Water Co..... | 2,700 00 | | | 65 12 | | | 1654 26 | |
| No. Bridgton Water Co..... | 23,000 00 | 18,000 00 | | 4,165 02 | 900 00 | | 3,265 02 | 108 00 |
| Northeast Harbor Water Co..... | 43,000 00 | 30,000 00 | 14,775 00 | 1,536 84 | 1,991 73 | | 1454 89 | |
| Northeast Water Co..... | | 20,000 00 | | 3,013 74 | 1,039 09 | | 2,873 65 | |
| North Haven Water System..... | 8,000 00 | | | 506 84 | | | 506 84 | 640 00 |
| Northport Mountain Spring Co..... | 30,000 00 | | 500 00 | 223 62 | | | 223 62 | 180 00 |
| Norway Water Co..... | 59,900 00 | 30,500 00 | | 2,409 81 | 1,231 66 | | 1,178 15 | |
| Oakland Water Co..... | 50,000 00 | 40,000 00 | | 5,513 93 | 2,000 00 | | 3,513 93 | 3,000 00 |
| Orono Water Co..... | 100,000 00 | 60,000 00 | | 6,940 01 | 2,733 31 | | 4,206 70 | 2,400 00 |
| Paris Hill Water Co..... | 9,325 00 | | | 152 56 | 3 00 | | 4,149 56 | |
| Patten Water Co..... | 4,200 00 | | | 850 00 | | | 850 00 | |
| Peaks Island Corp., The..... | 225,000 00 | 100,000 00 | 32,000 00 | 2,608 99 | 6,925 78 | | 14,316 79 | |
| Peoples Water Co..... | 3,200 00 | 30,000 00 | | 1 42 | | | 14 02 | |
| Phillips Water Co..... | 780 00 | 30,000 00 | | 3,429 68 | 1,387 50 | 1,500 00 | 542 18 | 1,500 00 |
| Pine Tree Aqueduct Co..... | | 30,000 00 | | 181 51 | | | 181 51 | 208 00 |
| Pittsfield Water Works..... | 100,000 00 | 100,000 00 | 5,550 00 | 2,864 92 | 1,678 34 | 22 50 | 1,164 08 | |
| Portland Power & Development Co..... | | 5,365,000 00 | 60,000 00 | 12,893 05 | 5,456 82 | | 7,436 23 | 1,000 00 |
| Portland Water Dist..... | | | | 268,249 83 | 214,600 00 | 68,500 47 | 114,850 64 | |
| Presque Isle Water Co..... | 94,650 00 | 90,000 00 | 5,000 00 | 8,912 38 | 4,818 30 | | 4,094 08 | 2,836 50 |

TABULATED AND COMPARATIVE
STATEMENTS

COMPILED FROM THE

Reports of
Large Vessel Owners

FOR THE

Year Ending Dec. 31, 1916

COMPARATIVE STATEMENT No. 62.

The following table gives a comparative statement of the assets and liabilities of large vessel owners reporting to the Commission for the year ending December 31, 1916.

| NAME OF COMPANY. | ASSETS. | | | | |
|------------------------------------|---------------------------|---------------------------------|------------------------------------|-----------------------|------------------------|
| | Fixed Capital investment. | Security and other investments. | Working assets and accrued income. | Deferred debit items. | Total assets. |
| Casco Bay and Harpawell Lines..... | \$400,520 23 | | \$10,637 92 | \$3,745 00 | \$414,903 15 |
| Coburn Steamboat Company..... | 89,116 76 | | 8,316 50 | | 107,433 26 |
| Eastern Steamship Corporation..... | 12,896,822 52 | 513,846 60 | 1,597,602 61 | 1,330,626 12 | 16,338,897 85 |
| Maine Coast Company..... | 76,800 00 | | 5,532 07 | 60 00 | 82,392 07 |
| Totals..... | \$12,473,259 51 | \$513,846 60 | \$1,622,089 10 | \$1,334,431 12 | \$16,943,626 33 |

| NAME OF COMPANY. | LIABILITIES. | | | |
|------------------------------------|-----------------------|-----------------------|---|------------------------|
| | Capital stock. | Long-term debt. | Working liabilities and accrued income. | Total liabilities. |
| Casco Bay and Harpawell Lines..... | \$164,500 00 | \$164,000 00 | \$209,328 27 | \$537,828 27 |
| Coburn Steamboat Company..... | 86,772 00 | | 12,516 38 | 99,288 38 |
| Eastern Steamship Corporation..... | 4,687,800 00 | 8,690,600 00 | 1,977,828 40 | 15,356,228 40 |
| Maine Coast Company..... | 56,800 00 | | 47,171 24 | 103,971 24 |
| Totals..... | \$4,994,872 00 | \$8,854,600 00 | \$2,246,844 29 | \$16,096,316 29 |

\$Deficit.

COMPARATIVE STATEMENT No. 64.

The following table gives a comparative statement of the operating revenues and operating expenses of large vessel owners reporting to the Commission for the year ending December 31, 1916.

| NAME OF COMPANY. | OPERATING REVENUES. | | | | | OPERATING EXPENSES. | | | |
|------------------------------------|---------------------------------|-----------------------------------|-------------------------------|--|------------------|---------------------------|---------------------------|-------------------|--------------------------|
| | Transportation freight revenue. | Transportation passenger revenue. | Other transportation revenue. | Revenues from other than transportation. | Charter revenue. | Total operating revenues. | Maintenance expenses. | Traffic expenses. | Transportation expenses. |
| Casco Bay and Harpswell Lines..... | \$16,148 03 | \$50,723 34 | \$3,977 36 | | | \$70,848 73 | \$27,363 78 | \$1,160 48 | \$57,710 17 |
| Coburn Steamboat Company..... | 14,695 20 | 19,652 15 | 23,040 25 | | | 57,407 60 | 15,679 10 | 257 08 | 35,249 59 |
| Eastern Steamship Corporation..... | 2,962,094 43 | 2,049,295 44 | 73,735 54 | \$31,968 90 | \$24,252 11 | 5,141,346 42 | 726,748 38 | 118,198 83 | 3,235,906 43 |
| Maine Coast Company..... | 83,408 64 | | | | | 83,408 64 | 12,353 86 | 1,139 57 | 70,541 55 |
| Totals..... | \$3,076,346 30 | \$2,119,670 93 | \$100,773 15 | \$31,968 90 | \$24,252 11 | \$5,353,011 39 | \$782,140 12 | \$120,755 96 | \$3,399,407 74 |
| | | | | | | | General expenses. | | |
| | | | | | | | Total operating expenses. | | |
| Casco Bay and Harpswell Lines..... | | | | | | | \$3,898 55 | | \$90,132 98 |
| Coburn Steamboat Company..... | | | | | | | 1,540 15 | | 52,725 92 |
| Eastern Steamship Corporation..... | | | | | | | 419,006 68 | | 4,499,855 22 |
| Maine Coast Company..... | | | | | | | 6,819 01 | | 90,853 99 |
| Totals..... | | | | | | | \$431,264 29 | | \$4,733,568 11 |

**TABULATED AND COMPARATIVE
STATEMENTS**

COMPILED FROM THE

**Reports of
Small Vessel Owners**

FOR THE

Year Ending June 30, 1917

COMPARATIVE STATEMENT No. 65.

The following table gives a comparative statement of the assets of small vessel owners reporting to the Commission for the year ending June 30, 1917.

Liabilities of corresponding companies are shown on following page.

| NAME OF COMPANY. | ASSETS. | | | | | | | | |
|--|------------------------------|------------|-------------------|----------------------|-----------------------|--------------------|---------------|------------------------|---------------|
| | Real property and equipment. | Cash. | Notes receivable. | Accounts receivable. | Material and supplies | Unadjusted debits. | Other assets. | Profit and Loss-debit. | Total assets. |
| Augusta, Gardiner & Boothbay Steamboat Co. | \$20,700 00 | \$124 20 | | | | | | \$2,275 80 | \$23,100 00 |
| Bangor & Brewer Steam Ferry Co. | 3,500 00 | | | | | | | | 3,500 00 |
| Fred C. Barker | 8,000 00 | | | | | | | | 8,000 00 |
| John Chadwick & Co. | 1,850 00 | | | | | | | | 1,850 00 |
| Clark & Robinson. | 4,500 00 | | | | 100 00 | | | | 4,600 00 |
| E. F. Colburn. | 2,000 00 | | | | | | | | 2,000 00 |
| Damariscotta Steamboat Co. | 22,925 00 | | | 876 59 | | | | 699 65 | 23,601 24 |
| Norcross Transportation Co. | 34,752 00 | | | 6,016 85 | 376 16 | | 2,575 00 | | 43,897 09 |
| Peoples Ferry Co. | 9,800 00 | 1,132 16 | | 923 31 | 55 00 | | 5,866 87 | | 17,777 34 |
| Popple Beach Steamboat Co. | 1,500 00 | 405 70 | | | | | | | 11,905 70 |
| Rangeley Lakes Steamboat Co. | 34,700 00 | 1,664 28 | | 443 97 | 138 47 | | 14,000 00 | | 50,946 72 |
| Songco River Line Inc. | 61,224 54 | 2,296 22 | | | 150 00 | | 11,200 00 | | 74,870 76 |
| Williams & Holbrook. | 1,000 00 | | | | | | | 100 00 | 1,100 00 |
| The Winter Harbor Transportation Co. | 24,011 09 | 662 82 | | | | | 4,000 00 | 18,478 81 | 47,152 72 |
| Totals. | \$239,562 63 | \$6,462 46 | | \$8,260 72 | \$819 63 | | \$37,641 87 | \$21,554 26 | \$314,301 57 |

COMPARATIVE STATEMENT No. 66.

The following table gives a comparative statement of the liabilities of small vessel owners reporting to the Commission for the year ending June 30, 1917.

Assets of corresponding companies are shown on preceding page.

| NAME OF COMPANY. | LIABILITIES. | | | | | | |
|--|----------------|--------------|----------------|-------------------|----------------------|-----------------------|--------------------|
| | Capital stock. | Funded debt. | Notes payable. | Accounts payable. | Accrued liabilities. | Depreciation reserve. | Other liabilities. |
| Augusta, Gardiner & Boothbay Steamboat Co..... | \$21,600 00 | | \$500 00 | | | \$1,000 00 | |
| Bangor & Brewer Steam Ferry Co..... | 13,500 00 | | | | | | |
| Fred C. Barker..... | 18,000 00 | | | | | | |
| John Chadwick & Co..... | 11,600 00 | | | | | 250 00 | |
| Clark & Robinson..... | 14,600 00 | | | | | | |
| E. F. Coburn..... | 12,000 00 | | | | | | |
| Damariscotta Steamboat Co..... | 22,075 00 | | 1,100 00 | 357 57 | | | 68 67 |
| Norcross Transportation Co..... | 8,000 00 | | 5,406 20 | 6,519 02 | | | |
| Peoples Ferry Co..... | 113,407 82 | | | 30 80 | | 946 00 | |
| Popple Beach Steamboat Co..... | 10,400 00 | | | | | | |
| Rangleley Lakes Steamboat Co..... | 20,000 00 | \$14,000 00 | 14,000 00 | 208 72 | | 1,668 75 | |
| Songo River Line Inc..... | 7,870 00 | 30,000 00 | | | | 100 00 | |
| Williams & Holbrook..... | 11,000 00 | | | | | | |
| The Winter Harbor Transportation Co..... | 25,000 00 | 18,000 00 | | 4,152 72 | | | |
| Totals..... | \$149,052 82 | \$62,000 00 | \$21,006 20 | \$11,268 83 | | \$3,964 75 | \$4,268 67 |
| | | | | | | | \$62,740 30 |
| | | | | | | | \$314,301 57 |

‡ Proprietor's Account.

COMPARATIVE STATEMENT No. 67.

The following tabulation gives a comparative statement of the income account of small vessel owners reporting to the Commission for the year ending June 30, 1917.

| Line No. | NAME OF COMPANY. | OPERATING REVENUES. | | | | | OPERATING EXPENSES. | | | |
|----------|--|---------------------|------------------|---------------|----------------|----------------|----------------------|---------------------|--------------|----------------|
| | | Passenger revenue. | Freight revenue. | Mail revenue. | Other revenue. | Total revenue. | Repairs of property. | Salaries and wages. | Fuel. | Food supplies. |
| 1 | Augusta, Gardiner & Boothbay Steamboat Co. | \$0, 108 80 | \$1, 419 93 | | \$293 54 | \$1, 822 27 | \$607 80 | \$4, 564 87 | \$3, 126 57 | |
| 2 | Bangor & Brewer Steam Ferry Co. | 1, 525 16 | | | | 4, 525 16 | 157 35 | 3, 037 50 | | |
| 3 | Fred C. Barker | 1, 000 00 | 100 00 | 360 00 | | 1, 460 00 | 200 00 | 1, 059 00 | 1, 000 00 | |
| 4 | John Chadwick & Co. | 958 40 | 324 42 | 200 00 | 25 00 | 1, 507 82 | 75 00 | 708 00 | 300 00 | |
| 5 | Clark & Robinson. | 370 91 | | | 529 26 | 900 17 | 68 00 | 327 50 | 160 00 | |
| 6 | E. F. Coburn. | 739 70 | 156 38 | 250 00 | | 1, 146 08 | 50 00 | 625 00 | 275 00 | |
| 7 | Damariscotta Steamboat Co. | 5, 402 13 | 1, 800 51 | 905 54 | 53 38 | 8, 161 56 | 1, 017 10 | 3, 216 86 | 2, 557 40 | 431 69 |
| 8 | Norcross Transportation Company. | 2, 741 50 | 3, 081 88 | | 1, 592 05 | 7, 415 43 | 419 04 | 1, 944 56 | 917 14 | |
| 9 | Peoples Ferry Co. | 17, 494 63 | | | 62 65 | 17, 557 28 | 922 69 | 6, 419 67 | 4, 903 75 | |
| 10 | Popple Beach Steamboat Co. | 6, 304 70 | 2, 451 82 | 1, 361 33 | 123 32 | 10, 241 17 | 1, 074 54 | 4, 569 63 | 2, 838 50 | |
| 11 | Rangeley Lakes Steamboat Co. | 4, 943 38 | 739 03 | 1, 036 73 | | 6, 719 13 | 1, 072 24 | 3, 193 97 | 882 50 | |
| 12 | Songo River Lines, Inc. | 16, 556 73 | 447 86 | 633 10 | 431 42 | 18, 069 11 | 1, 555 00 | 6, 223 98 | 3, 174 46 | |
| 13 | Williams & Holbrook. | 1, 450 60 | 40 50 | | | 1, 491 10 | 1, 252 79 | 805 90 | 420 20 | |
| 14 | The Winter Harbor Transportation Co. | 3, 397 52 | 2, 890 55 | 1, 338 00 | | 7, 626 07 | | 3, 260 16 | 4, 041 10 | |
| | Totals. | \$75, 994 16 | \$13, 452 88 | \$6, 084 69 | \$3, 110 62 | \$98, 642 35 | \$6, 971 55 | \$39, 956 60 | \$25, 125 46 | \$421 69 |

COMPARATIVE STATEMENT No. 67—Balance of Accounts.

| Line No. | OPERATING EXPENSES—Cont'd. | | | | | | Gross income. | DEDUCTIONS. | | | Net income. |
|----------|--------------------------------------|--------------------|-----------------------|---------------------------------|------------------------|--------------------------|---------------|----------------------|-------------------|-------------------|-------------|
| | Miscellaneous supplies and expenses. | Taxes and rentals. | Injuries and damages. | Depreciation and contingencies. | Other general expense. | Total operating expense. | | Interest deductions. | Other deductions. | Total deductions. | |
| 1 | \$1,063 25 | \$502 90 | \$10 82 | \$1,000 00 | \$15 00 | \$10,891 21 | \$931 06 | \$4 91 | | \$4 91 | \$926 15 |
| 2 | 148 63 | 112 69 | | | | 4,184 64 | 340 52 | | | | 340 52 |
| 3 | 40 00 | 80 00 | | 700 00 | | 3,079 00 | \$1,619 00 | | | | \$1,619 00 |
| 4 | | 3 20 | | 250 00 | | 1,338 20 | 171 62 | | | | 171 92 |
| 5 | 26 00 | 12 40 | | | | 993 90 | 306 27 | | | | 306 27 |
| 6 | | | | | | 950 00 | 196 08 | | | | 196 27 |
| 7 | 367 60 | 398 30 | | | 41 86 | 7,922 31 | 239 25 | 7 00 | | 7 00 | 239 25 |
| 8 | 328 97 | 13 11 | 1 50 | | | 4,102 82 | 3,312 61 | 309 98 | 26 17 | 336 15 | 2,976 46 |
| 9 | 1,452 97 | | | 466 00 | | 14,194 26 | 3,392 72 | | | | 3,392 72 |
| 10 | 302 37 | 565 14 | | | 484 92 | 9,835 77 | 1,505 70 | | | | 805 49 |
| 11 | 685 36 | 91 78 | | | 1,29 25 | 5,203 71 | 4,025 37 | 700 00 | | 700 00 | 815 42 |
| 12 | 918 42 | 271 42 | 59 50 | 418 75 | 1,478 72 | 13,183 74 | 4,100 00 | 1,800 00 | 600 00 | 2,400 00 | 2,525 37 |
| 13 | 132 00 | 75 00 | | 100 00 | | 1,581 10 | 1,100 00 | | | | 1,100 00 |
| 14 | 1,388 39 | 205 96 | | | 192 10 | 10,340 50 | \$2,714 43 | | | | \$2,714 43 |
| Totals | \$7,210 54 | \$2,294 90 | \$71 82 | \$2,934 75 | \$2,351 85 | \$87,339 16 | \$11,303 19 | \$2,821 89 | \$626 17 | \$3,448 06 | \$7,855 13 |

† Loss.

COMPARATIVE STATEMENT No. 68.

The following tabulation gives a comparative statement of the Corporate Surplus account of small vessel owners reporting to the Commission for the year ending June 30, 1917.

| NAME OF COMPANY. | Balance June 30, 1916. | Net income for year. | Other additions. | Dividends declared. | Other deductions. | Balance June 30, 1917. |
|--|------------------------|----------------------|------------------|---------------------|-------------------|------------------------|
| Augusta, Gardiner & Boothbay Steamboat Co. | \$1,041 95 | \$926 15 | | \$2,160 00 | | \$32,275 80 |
| Bangor & Brewer Steam Ferry Co. | | 340 52 | | 340 52 | | |
| Fred C. Barker. | | \$1,619 00 | \$1,619 00 | | | |
| John Chadwick & Co. | | 171 62 | | 171 62 | | |
| Clark & Robinson. | | 306 27 | | 306 27 | | |
| E. F. Coburn. | | 196 08 | | 196 08 | | |
| Damariscotta Steamboat Co. | 1490 40 | 232 25 | | | | \$699 65 |
| Norcross Transportation Co. | 20,995 41 | 2,976 46 | | 441 50 | | 23,971 87 |
| Peoples Ferry Co. | | 3,392 72 | | | | 3,392 72 |
| Popham Beach Steamboat Co. | | 405 70 | | | | 405 70 |
| Rangleley Lakes Steamboat Co. | 2,703 83 | 815 42 | | 1,200 00 | 1,250 00 | 1,069 25 |
| Songo River Lines Inc. | 32,898 71 | 2,525 37 | | 2,623 32 | | 32,800 76 |
| Williams & Holbrook. | | \$100 00 | | | | \$100 00 |
| The Winter Harbor Transportation Co. | \$15,764 38 | \$2,714 43 | | | | \$18,478 81 |
| Totals. | \$39,301 22 | \$7,855 13 | \$1,619 00 | \$7,439 31 | \$1,250 00 | \$40,086 04 |

† Deficit.

† Deficit made up from hotel business in connection with which boat is run.

**TABULATED AND COMPARATIVE
STATEMENTS**

COMPILED FROM THE

Reports of Warehousemen /

FOR THE

Year Ending June 30 1917

COMPARATIVE STATEMENT No. 69.

The following tabulation gives a comparative statement of the assets and liabilities of Warehousemen reporting to the Commission for the year ending June 30, 1917.

| NAME OF COMPANY. | ASSETS. | | | | | | |
|---------------------------------------|------------------------------|------------|-------------------|----------------------|-------------------------|---------------|----------------|
| | Real property and equipment. | Cash. | Notes receivable. | Accounts receivable. | Materials and supplies. | Other assets. | Total assets. |
| Galt Block Warehouse Co..... | \$3,678 17 | \$4,056 64 | \$2,260 02 | \$13,242 37 | | | \$38,131 23 |
| Knyvetta Dock & Warehouse Co..... | 61,909 40 | 276 00 | | 5,732 81 | | 38,090 60 | 110,962 38 |
| McLaughlin, Henry & Co..... | | 203 31 | | 1,602 29 | | | 1,805 60 |
| New England Cold Storage Co..... | 464,717 55 | 363 75 | | 7,845 64 | 2,309 97 | 400,267 62 | 875,504 43 |
| Portland Warehouse & Transfer Co..... | 10,250 00 | 88 75 | | | | | 11,700 00 |
| Totals..... | \$540,555 12 | \$4,988 45 | \$2,260 02 | \$28,423 01 | \$2,309 97 | \$438,358 22 | \$1,038,103 64 |

| NAME OF COMPANY. | LIABILITIES. | | | | | | |
|---------------------------------------|----------------|--------------|----------------|-------------------|----------------------|---------------------------|--------------------|
| | Capital stock. | Funded debt. | Notes payable. | Accounts payable. | Accrued liabilities. | Reserve for depreciation. | Total liabilities. |
| Galt Block Warehouse Co..... | \$30,000 00 | | \$6,824 70 | 4,786 22 | \$1,306 53 | 6,176 16 | \$38,131 23 |
| Knyvetta Dock & Warehouse Co..... | 100,000 00 | | | | | | 110,962 38 |
| McLaughlin, Henry & Co..... | 11,033 90 | | 771 70 | | | | 1,805 60 |
| New England Cold Storage Co..... | 659,160 00 | 75,000 00 | 112,700 00 | 23,713 99 | 2,317 65 | | 875,504 43 |
| Portland Warehouse & Transfer Co..... | 9,200 00 | 2,500 00 | | | | | 11,700 00 |
| Totals..... | \$799,393 90 | \$77,500 00 | \$120,296 40 | \$28,500 21 | \$3,024 18 | \$6,176 16 | \$1,038,103 64 |

†Proprietor's Account.

COMPARATIVE STATEMENT No. 70.

The following tabulation gives a comparative statement of the income account of Warehousemen reporting to the Commission for the year ending June 30, 1917.

| NAME OF COMPANY. | OPERATING REVENUES. | | | | OPERATING EXPENSES. | | | |
|--|---------------------|-------------------|------------------------|----------------|----------------------|---------------------|--------------------------------------|--------------------|
| | Storage revenue. | Transfer revenue. | Miscellaneous revenue. | Total revenue. | Repairs of property. | Salaries and wages. | Miscellaneous supplies and expenses. | Taxes and rentals. |
| Galt Block Warehouse Co. | \$24,628 08 | \$2,075 79 | \$3,177 91 | \$29,881 78 | \$1,233 84 | \$11,952 79 | \$3,310 16 | \$6,326 64 |
| Knyvetta Dock & Warehouse Co. | 2,421 58 | | 12 87 | 2,434 45 | | 2,000 16 | 1,131 92 | 1,500 00 |
| McLaughlin, Henry & Co. | 2,812 06 | 77 82 | 120 94 | 2,009 92 | | 2,946 70 | 1,178 88 | 1,900 00 |
| New England Cold Storage Company. | 35,360 00 | 13,027 48 | 9,000 00 | 57,387 48 | 2,292 84 | 18,181 89 | 840 06 | 4,435 30 |
| Portland Warehouse & Transfer Co. | 3,427 31 | 803 09 | 1,018 78 | 5,247 18 | 310 51 | 2,659 16 | 674 03 | 174 40 |
| Total | \$68,649 01 | \$15,984 15 | \$13,327 60 | \$97,960 79 | \$3,837 19 | \$35,110 70 | \$6,435 15 | \$13,446 34 |

| NAME OF COMPANY. | OPERATING EXPENSES CONT'D. | | | Gross income. | DEDUCTIONS. | | Net income. |
|--|---------------------------------|------------------------|--------------------------|---------------|----------------------|-------------------|-------------|
| | Depreciation and contingencies. | Other general expense. | Total operating expense. | | Interest deductions. | Total deductions. | |
| Galt Block Warehouse Co. | \$769 08 | \$808 76 | \$23,731 27 | \$6,150 51 | | | \$6,150 51 |
| Knyvetta Dock & Warehouse Co. | 2,785 92 | | 7,388 00 | 14,953 57 | | | 14,953 57 |
| McLaughlin, Henry & Co. | | | 2,325 58 | 684 34 | | | 684 34 |
| New England Cold Storage Company. | | 20,725 42 | 46,655 61 | 10,731 87 | \$9,184 74 | \$9,184 74 | 1,547 13 |
| Portland Warehouse & Transfer Co. | | 1,163 10 | 4,981 20 | 265 98 | 137 50 | 137 50 | 128 48 |
| Totals | \$3,555 00 | \$22,697 28 | \$85,081 66 | \$12,879 13 | \$9,322 24 | \$9,322 24 | 3,556 89 |

†Loss.

COMPARATIVE STATEMENT No. 71.

The following tabulation gives a comparative statement of the Corporate Surplus Account of Warehousemen reporting to the Commission for the year ending June 30, 1917.

| NAME OF COMPANY. | Balance June 30, 1916. | Net income for year. | Other additions. | Dividends declared. | Other deductions. | Balance June 30, 1917. |
|---------------------------------------|------------------------|----------------------|-------------------|---------------------|-------------------|------------------------|
| Galt Block Warehouse Co..... | \$16,339 54 | \$6,150 51 | | | | \$14,894 03 |
| Knyvetta Dock & Warehouse Co..... | \$3,102 18 | \$4,953 57 | 3,102 18 | \$4,500 00 | \$205 00 | \$4,953 57 |
| McLaughlin, Henry & Co..... | | 684 34 | | 684 34 | | |
| New England Cold Storage Co..... | 1,065 66 | 1,547 13 | | | | 2,612 79 |
| Portland Warehouse & Transfer Co..... | \$1,489 73 | 128 48 | | | | \$1,361 25 |
| Totals..... | \$19,865 79 | \$3,556 89 | \$3,102 18 | \$5,184 34 | \$205 00 | \$18,596 06 |

‡ Debit balance.

**TABULATED AND COMPARATIVE
STATEMENTS**

COMPILED FROM THE

Reports of Wharfingers

FOR THE

Year Ending June 30, 1917

COMPARATIVE STATEMENT No. 73.

The following tabulation gives a comparative statement of the Corporate Surplus account of Wharfingers reporting to the Commission for the year ending June 30, 1917.

| NAME OF COMPANY. | Balance June 30, 1916. | Net income for year. | Other additions. | Dividends declared. | Other deductions. | Balance June 30, 1917. |
|------------------------------------|------------------------|----------------------|------------------|---------------------|-------------------|------------------------|
| Central Wharf, Proprietors of..... | | | | | | |
| Colbath, Martin..... | \$64,365 07 | \$107 09 | | \$4,400 00 | | \$60,072 16 |
| Cripleton Wharf Association..... | | | | | | |
| Franklin Wharf Company..... | 64,000 00 | 10,274 01 | | 10,274 01 | | 64,000 00 |
| Gay, Thos. E. & Son..... | | | | | | |
| Hoyer, W. H..... | | | | | | |
| Islesford Wharf Co..... | | | | | | |
| Jameson & Watton..... | | 62 40 | | | | 62 40 |
| McLaughlin, Henry & Co..... | | | | | | |
| Penobscot Coal Wharf Co..... | 22,820 04 | 12,180 53 | | | | 35,000 57 |
| Penobscot Hotel & Trading Co..... | \$16,953 45 | 789 16 | | | | \$16,184 29 |
| Sawyer, Geo. A..... | | | | | | |
| M. E. Thompson..... | 25,091 78 | 3,180 44 | | 2,465 00 | | 25,807 22 |
| Union Wharf, Proprietors of..... | | | | | | |
| Totals..... | \$159,323 44 | \$26,573 63 | | \$17,139 01 | | \$168,758 06 |

†Debit balance.

COMPARATIVE STATEMENT No. 74.

The following tabulation gives a comparative statement of the income account of Wharfingers reporting to the Commission for the year ending June 30, 1917.

| NAME OF COMPANY. | OPERATING REVENUES. | | | | OPERATING EXPENSES. | | | |
|------------------------------------|---------------------|------------------|------------------------|---------------------|----------------------|---------------------|--------------------------------------|--------------------|
| | Wharfage revenue. | Dockage revenue. | Miscellaneous revenue. | Total revenue. | Repairs of property. | Salaries and wages. | Miscellaneous supplies and expenses. | Taxes and rentals. |
| Central Wharf, Proprietors of..... | \$178 50 | \$529 00 | \$14,315 97 | \$15,023 47 | \$5,961 21 | \$1,300 00 | \$325 76 | \$2,236 91 |
| Colbath, Martin..... | | | | | | | | |
| Criehaven Wharf Association..... | | | | | | | | |
| Franklin Wharf Company..... | 13,600 00 | | 20 50 | 13,620 50 | | | | 2,493 96 |
| Gay, Thomas E., & Son..... | | | | | | | | |
| Hooper, W. H..... | | | | | | | | |
| Islesford Wharf Co..... | 250 00 | | | 250 00 | 146 24 | | | 3 96 |
| Jameson & Watton..... | | | | | | | | |
| McLaughlin Henry & Co..... | | | 181,539 98 | 81,539 98 | 8,471 68 | 24,972 50 | 20,771 97 | 1,386 00 |
| Penobscot Coal Wharf Co..... | | 175 00 | 41,154 72 | 41,836 24 | 379 42 | 4,768 28 | 346 87 | 1,122 95 |
| Penobscot Hotel & Trading Co..... | 506 52 | | | | | | | |
| Sawyer, Geo. A..... | | | | | | | | |
| M. E. Thompson..... | | | | | | | | |
| Union Wharf, Proprietors of..... | 3,065 50 | 169 00 | 9,101 83 | 12,336 33 | 912 26 | 1,642 00 | 924 92 | 1,866 96 |
| Totals..... | \$17,600 52 | \$873 00 | \$146,133 00 | \$164,606 52 | \$15,870 81 | \$32,662 78 | \$22,369 52 | \$8,100 74 |

† Not properly distributed..

COMPARATIVE STATEMENT No. 74—Concluded.

| NAME OF COMPANY. | OPERATING EXPENSES CONT'D. | | | | Gross income. | DEDUCTIONS. | | | Net income. |
|------------------------------------|----------------------------|--------------------------------|------------------------|---------------------------|--------------------|----------------------|-------------------|-------------------|--------------------|
| | Injuries and damages. | Depreciation and contingencies | Other general expense. | Total operating expenses. | | Interest deductions. | Other deductions. | Total deductions. | |
| Central Wharf, Proprietors of..... | | \$3,125 00 | \$1,322 40 | \$14,271 28 | \$752 19 | \$645 10 | | \$645 10 | \$107 09 |
| Colbath, Martin..... | | | | | | | | | |
| Criehaven Wharf Association..... | | | | | | | | | |
| Franklin Wharf Company..... | | | | | | | | | |
| Gay, Thos. E. & Son..... | 551 03 | | 301 50 | 3,346 49 | 10,274 01 | | | | 10,274 01 |
| Hooper, W. H..... | | | | | | | | | |
| Islesford Wharf Co..... | | | | | | | | | |
| Jameson & Walton..... | | | 37 40 | 187 60 | 62 40 | | | | 62 40 |
| McLaughlin, Henry & Co..... | | | | | | | | | |
| Penobscot Coal Wharf Co..... | | 8,750 04 | 5,007 26 | 69,359 45 | 12,180 53 | | | | 12,180 53 |
| Penobscot Hotel & Trading Co..... | | 835 00 | 33,239 12 | 39,691 64 | 2,144 60 | 1,375 44 | | 1,375 44 | 769 16 |
| Sawyer, Geo. A..... | | | | | | | | | |
| M. E. Thompson..... | | | | | | | | | |
| Union Wharf, Proprietors of..... | | 1,200 00 | 963 59 | 7,499 73 | 4,836 60 | 1,656 16 | | 1,656 16 | 3,180 44 |
| Totals..... | \$551 03 | \$13,910 04 | \$40,871 27 | \$134,356 19 | \$30,250 33 | \$3,676 70 | | \$3,676 70 | \$26,573 63 |

**STATEMENT OF RUNNING EXPENSES FOR YEAR
ENDING DECEMBER 31, 1917.**

| | |
|---|-------------|
| Appropriation for Salaries of Commissioners.... | \$14,000 00 |
| Expended for Salaries of Commissioners | 14,000 00 |

| | |
|--------------------------|---|
| Unexpended balance | 0 |
|--------------------------|---|

| | |
|--|------------|
| Appropriation for Salaries of Clerk and Assistant Clerk | \$4,000 00 |
|--|------------|

| | |
|---|------------|
| Expended for Salaries of Clerk and Assistant Clerk | \$4,000 00 |
|---|------------|

| | |
|--------------------------|---|
| Unexpended balance | 0 |
|--------------------------|---|

| | |
|--|-------------|
| Appropriation for General Expenses | \$35,000 00 |
|--|-------------|

Expenses in Executive Department:

| | | |
|--|------------|-------------|
| Clerk hire | \$3,975 95 | |
| Official reporting | 1,572 59 | |
| Traveling expenses | 1,013 12 | |
| Office supplies & expenses .. | 2,433 77 | |
| Office equipment | 231 97 | |
| Printing forms and General Orders | 311 06 | |
| Witness fees, etc..... | 40 35 | |
| Books and periodicals | 114 83 | |
| Printing Annual Report | 993 31 | |
| Miscellaneous expenses | 25 00 | |
| Investigating accidents | 191 59 | \$10,903 54 |

Expenses in Accounting Department

| | | |
|------------------------------|------------|------------|
| Salaries of Accountants | \$3,000 00 | |
| Traveling expenses | 349 77 | |
| Printing forms, etc..... | 401 50 | |
| Office equipment | 2 50 | \$3,753 77 |

Expenses of Rates and Schedules Department

| | | |
|--------------------------|------------|------------|
| Salary | \$1,800 00 | |
| Traveling expenses | 229 27 | \$2,029 27 |

Expenses in Engineering Department

| | | |
|------------------------------|---------|-------------|
| Salaries of Engineer and As- | | |
| sistants | \$4,269 | 58 |
| Traveling expenses | 86 | 50 |
| Engineering Equipment | 5 | 80 |
| Engineering expenses | 9 | 73 |
| Water resources | 3,651 | 94 |
| Geology | 543 | 38 |
| Inspecting Utilities | 387 | 19 |
| Valuation of Utilities | 2,135 | 86 |
| | | \$11,089 98 |

Expenses in Inspections Department

| | | |
|------------------------------|---------|------------|
| Salaries of Inspectors | \$3,300 | 00 |
| Traveling expenses | 5 | 25 |
| Printing forms, etc..... | 5 | 72 |
| | | \$3,310 97 |

Total General Expense

\$31,087 53

| | | |
|-----------------------------------|---------|--------|
| Unexpended Balance | \$3,912 | 47 |
| Appropriation for Water Power In- | | |
| vestigation | \$5,000 | 00 |
| Expended | | 209 41 |

| | | |
|--------------------------|---------|----|
| Unexpended balance | \$4,790 | 59 |
|--------------------------|---------|----|

| | | |
|------------------------------------|---------|----|
| Appropriation for Cooperative Work | | |
| with the United States Geologi- | | |
| cal Survey | \$5,000 | 00 |
| Expended for Topographic | | |
| Work | 2,248 | 35 |

| | | |
|--------------------------|---------|----|
| Unexpended balance | \$2,751 | 65 |
|--------------------------|---------|----|

| | | |
|---------------------------------|-------|----|
| Pollution Domestic Water Supply | | |
| Expended | \$700 | 48 |

| | | |
|----------------------------------|----------|----|
| Appropriation for Abolishment of | | |
| Grade Crossings | \$15,000 | 00 |
| Expended | 4,887 | 97 |

| | | |
|--------------------------|----------|----|
| Unexpended balance | \$10,112 | 03 |
|--------------------------|----------|----|

1916 Expenses paid during 1917 from Balance of
1916 appropriation

Unexpended Balance of 1916

Appropriation on Janu-
ary 1, 1917

\$10,627 89

Traveling expenses Executive

Dept..... \$6 40

Office Supplies & Expenses.. 36 35

Office Equipment 122 00

Books & Periodicals 13 50

Printing Forms, etc..... 5 07

Printing Annual Report 1,839 72

Traveling Expenses, Account-
ing Dept..... 1 20

Hydrography • 23 10

Total Expenses

\$2,047 35

Balance lapsed to State

\$8,580 54

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